

and completing the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.

3. **CASE 15087: Application of Elevation Resources LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Elevation Resources LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 19, Township 21 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit, for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Birdog 19 State Well No. 1H, a horizontal well to be drilled at a surface location 225 feet from the south line and 1980 feet from the east line, with a terminus 330 feet from the north line and 1980 feet from the east line, of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14-1/2 miles west-southwest of Oil Center, New Mexico.
4. **CASE 15088: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 22 and the E/2 E/2 of Section 27, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Owl Draw 22/27 AP Fed. Com. Well No. 1H, a horizontal well with a surface location 200 feet from the south line and 600 feet from the east line of adjoining Section 15, and a terminus 330 feet from the south line and 660 feet from the east line of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles south-southeast of Black River Village, New Mexico.
5. **CASE 15089: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 22, Township 26 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the Owl Draw 22 BO Fed. Com. Well No. 1H, a horizontal well with a surface location 330 feet from the north line and 1650 feet from the east line, and a terminus 330 feet from the south line and 1980 feet from the east line, of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles south-southeast of Black River Village, New Mexico.
6. **CASE 15070: (Continued from the February 6, 2014 Examiner Hearing.)**
Application of WPX Energy Production, LLC For An 80-Acre Non-Standard Spacing Unit In The Basin-Mancos Gas Pool (97232) And Approval Of An Unorthodox Well Location In This Spacing Unit; Approval Of An 80-Acre Non-Standard Spacing Unit In The Nageezi Gallup Pool (47540) And Compulsory Pooling; And Approval To Downhole Commingle Production From The Nageezi Gallup Pool (47540) And The Basin Mancos Gas Pool (97232), San Juan County, New Mexico. Applicant seeks an order (1) creating a non-standard 80-acre spacing and proration unit in the Basin Mancos Gas Pool comprised of the S/2 SW/4 Section 16, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico, and authorizing an unorthodox well location in this spacing unit; (2) creating a non-standard 80-acre spacing and proration unit in the Nageezi Gallup Pool comprised of the S/2 SE/4 of Section 16 and pooling all mineral interests in this pool underlying this acreage; and (3) approving the downhole commingling of production from the Nageezi Gallup Pool and the Basin-Mancos Gas Pool in applicant's proposed Chaco 2308-161 148H to be drilled in the S/2 S/2 of Section 16. Applicant's proposed well will be have a surface location 1500 feet from the South line and 228 feet from the East line (Unit I) with a penetration point located 380 feet from the South line and 380 feet from the East

Line (Unit P) and a bottom hole location 380 feet from the South line and 380 feet from the West line (Unit M). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. This area is located approximately 8 miles West of Lybrook, New Mexico.

7. **CASE 15090:** *Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 6, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation, Atoka-Glorieta-Yeso Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Arabian 6 Fee 10H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 31, Township 18 South, Range 26 East to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 6, Township 19 South, Range 26 East. The completed interval for this well will commence in the NW/4 NW/4 (Unit D) of Section 6 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Dayton, New Mexico.
8. **CASE 15091:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the E/2 W/2 of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Deckard Federal Com. Well No. 2H, to be horizontally drilled from a surface location and to a bottom-terminus in standard locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.
9. **CASE 15092:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Deckard Federal Com. Well No. 3H, to be horizontally drilled from a surface location and to a bottom-terminus in standard locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.
10. **CASE 15093:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Deckard Federal Com. Well No. 4H, to be horizontally drilled from a surface location and to a bottom-terminus in standard locations. The completed interval for this well will be within the 330-foot standard offset required by the rules.