



ConocoPhillips
San Juan Business Unit
Land Department
P.O. Box 4289
Farmington, NM 87499-4289

2014 FEB 25 P 2:01 PM February 20, 2014

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Jim Lovato
6251 College Blvd., Suite A
Farmington, NM 87402

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-5 Unit (14-08-001-346)
Commercial Determination
Mancos Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-5 Unit Agreement, 14-08-001-346, approved September 8, 1952, ConocoPhillips Company as Operator has determined that the well listed below is *not* capable of producing unitized substances in paying quantities from the Mancos formation. Burlington Resources is seeking confirmation of the paying well determination enclosed.

Well Name	Dedication	Lease No.	Completion	Determination
San Juan 30-5 Unit 92M	S/2, Sec. 26-T30N-R5W	NMSF 078738	Mancos	Non-Commercial

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9801.

Sincerely,

Valerie Wells,
Land Analyst

File: San Juan 30-5 Unit, 4.6

enclosures



ConocoPhillips
San Juan Business Unit
Land Department
P.O. Box 4289
Farmington, NM 87499-4289

San Juan 30-5 Unit
Working Interest Owners

BARTON RESOURCES LLC

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESOURCES O&G CO LP

COASTLINE PETROLEUM CO

CONOCOPHILLIPS COMPANY

DUGAN PRODUCTION CORP

FOUR STAR OIL & GAS COMPANY

JABCO LLP

LANGDON D HARRISON TRUST

MAR OIL & GAS CORPORATION

NAVATEX ENERGY LP

PHILLIPS NEW MEXICO PARTNERS LP

PHILLIPS SAN JUAN LTD PARTNERSHIP

PROVIDENCE MINERALS LLC

RIO ARIBAGAS LTD

RIO ARRIBA LIMITED PARTNERSHIP

RUTH ZIMMERMAN TRUST

SAN JUAN BASIN PARTNERSHIP

THOMAS P TINNIN

TINMIL A NM LLC

WPX ENERGY INC

WELL INFORMATION

PRODUCTION TAXES

GAS % OF REVENUE

AVERAGE HEAT CONTENT

WELL COST AND ECONOMICS

[illegible]

CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
2012 08	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
Peep 2011.1	206.9	6.4	5.15	0.00	0.12	2.31	2.31	81.16	33.37	15.4	1.58	0.88	12.90	759.62	-746.72
SHARA GRAHAM															
02/13/2014 10:46															

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-5 UNIT 92M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2012 09	0.0	0.0	0.00	0.00	0.00	2.31	2.31	81.16	33.37	0.0	0.00	0.88	-0.88	0.00	-0.88
2012 10	358.4	11.1	8.91	0.00	0.21	2.31	2.31	81.16	33.37	26.6	2.73	0.88	22.98	0.00	22.98
2012 11	318.4	9.6	7.66	0.00	0.18	2.31	2.31	81.16	33.37	22.9	2.35	0.88	19.63	0.00	19.63
2012 12	238.4	7.4	5.93	0.00	0.14	2.31	2.31	81.16	33.37	17.7	1.82	0.88	14.99	0.00	14.99
2013 01	63.9	2.0	1.59	0.00	0.04	2.31	2.31	81.16	33.37	4.7	0.49	0.88	3.37	0.00	3.37
2013 02	60.7	1.7	1.36	0.00	0.03	2.31	2.31	81.16	33.37	4.1	0.42	0.88	2.77	0.00	2.77
2013 03	56.3	1.7	1.40	0.00	0.03	2.31	2.31	81.16	33.37	4.2	0.43	0.88	2.86	0.00	2.86
2013 04	45.5	1.4	1.09	0.00	0.03	2.31	2.31	81.16	33.37	3.3	0.34	0.88	2.05	0.00	2.05
2013 05	54.5	1.7	1.36	0.00	0.03	2.31	2.31	81.16	33.37	4.0	0.42	0.88	2.75	0.00	2.75
2013 06	45.5	1.4	1.09	0.00	0.03	2.31	2.31	81.16	33.37	3.3	0.34	0.88	2.05	0.00	2.05
2013 07	35.6	1.1	0.89	0.00	0.02	2.31	2.31	81.16	33.37	2.6	0.27	0.88	1.49	0.00	1.49
2013 08	39.5	1.2	0.98	0.00	0.02	2.31	2.31	81.16	33.37	2.9	0.30	0.88	1.75	0.00	1.75
2013 09	45.0	1.4	1.08	0.00	0.03	2.31	2.31	81.16	33.37	3.2	0.33	0.88	2.02	0.00	2.02
2013 10	38.9	1.2	0.97	0.00	0.02	2.31	2.31	81.16	33.37	2.9	0.30	0.88	1.71	0.00	1.71
2013 11	36.8	1.1	0.88	0.00	0.02	2.31	2.31	81.16	33.37	2.6	0.27	0.88	1.49	0.00	1.49
2013 12	34.2	1.1	0.85	0.00	0.02	2.31	2.31	81.16	33.37	2.5	0.26	0.88	1.39	0.00	1.39
2014 01	32.9	1.0	0.82	0.00	0.02	2.31	2.31	81.16	33.37	2.4	0.25	0.88	1.31	0.00	1.31
2014 02	35.2	1.0	0.79	0.00	0.02	2.31	2.31	81.16	33.37	2.4	0.24	0.88	1.23	0.00	1.23
2014 03	30.7	1.0	0.76	0.00	0.02	2.31	2.31	81.16	33.37	2.3	0.23	0.88	1.16	0.00	1.16
Sub.	---	54.3	43.58	0.00	1.01	---	---	---	---	130.0	13.37	17.66	99.01	759.62	-660.61
Rem.	---	35.3	28.34	0.00	0.65	---	---	---	---	84.6	8.70	241.06	-165.17	0.00	-165.17
Total	---	89.6	71.92	0.00	1.66	---	---	---	---	214.6	22.07	258.72	-66.16	759.62	-825.78