

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

RENEWABLE ENERGY CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-02810

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-106402

7. Lease Name or Unit Agreement Name
 State 43-35 #1
 (Ramco State WN)

8. Well No.
 1

9. Pool name or Wildcat
 Undesignated

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER *Amended*

2. Name of Operator
 Charles E. Yancura

3. Address of Operator
 2229 Moss Trail, Garland, Texas 75044

4. Well Location
 Unit Letter I; 1980 Feet From The South Line and 660 Feet From The East Line

Section 35 Township 16 South Range 35 East NMPM Lea County

10. Date Spudded 11/15/92 11. Date T.D. Reached 1/15/93 12. Date Compl. (Ready to Prod.) 10/12/94 13. Elevations (DF& RKB, RT, GR, etc.) GR 3960' 14. Elev. Casinghead 3962'

15. Total Depth 10,190' 16. Plug Back T.D. 10,190' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools: Clarke Cable Tools:

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Wolfcamp 10,135-10,145'

20. Was Directional Survey Made
 old records

21. Type Electric and Other Logs Run
 old records

22. Was Well Cored
 n/a

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
n/a old records				

EXHIBIT
 OCD #2
 Case 12861

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
n/a					2 7/8"	9,852'	9,852'

16. Perforation record (interval, size, and number)
 n/a

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 10,135-45 AMOUNT AND KIND MATERIAL USED: 500 gal. 15% Hcl.

PRODUCTION

28. Date First Production 10/18/94 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In WOPL

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/18/94	3 hrs.	8/64"		0	8,315	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
190 #	0		0	66,520	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented

Test Witnessed By
 Archie Harris

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Charles E. Yancura Printed Name Charles E. Yancura Title Owner/Operator Date 10/26/94