NO OF COPIES RECEIVED			• •	30-0	25-26880
DISTRIBUTION	NEW TENTENTH CONGE	MOISSIMMOD MOLEANS		Form C-101	
ANTAFE	BEFORE EXAMINER STORNER		Revised 1-1-6	i 5	
ILE	BEFORE EXAMI	NEW STOGNER		SA. Indicate	Type of Lease
.S.G.S.	OIL CONSERVAT	COM DIVISION 1		STATE	FEE XX
AND OFFICE				.5. State Oll	& Gas Lease No.
PERATOR	OCD EXHIBIT	T NO10		mm	minimm
APPLICATION FOR PERMI	<u> </u>				
Type of Work				7. Unit Agre	ement Namo
	AND REAL PROPERTY AND ADDRESS OF THE PROPERTY	2946			
DRILL XX	DEEPEN	PLUG B	— .	8, Farm or L	ease Name
WELL GAS OTHER	· .	SINGLE MULT	IPLE .	McNei	1
Name of Operator				9. Well No.	
Kenai Oil and Gas Inc.	<u></u>		· · · · · ·		
Address of Operator Suite 1001 Petroleum Bldg, Midland, TX 79701				Nadine Drinkard-Abo	
Suite IUUI Petroleum Blu Location of Well	g, midiand, IX /	9/01		Mad The	.Dr.I.II.Kara-Abo
UNIT LETTER A	LOCATED 660 FE	ET FROM THE	LINE		
660 FEET FROM THE BAST	LINE OF SEC. 27	VP. 195 RGE. 38	E NMPM		
alla illa karan			IIIII	12. County	· Millilli
				Lea	
		3. Proposed Depth 19	A Formatio	7///////	20. Rotary or C.T.
		7800' Dr			Rotary.
Elevations (Show whether DF, RT, etc.) 214	A. Kind & Status Plug. Bond 21			_,	Date Work will start
3589.0' GL	Blanket Ke	nai Drilling	Of Tex	< 7-	7-80
	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE SIZE OF CA	SING WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST, TOP
12-1/4" 10-3/4'		380'	400		Surface
9-7/8" 7-5/8'	29.70#	4300'			ace or overlap
6-1/2" 4-1/2'	11.60#	7800'	500)	4100'
I .		I DOODAN		1	
	DRILLING P	RUGRAM		•	
1. Spud 12-1/4" hole ar	nd drill to 380'	set 10-3/4"	csa 0	3801.	cmt w/400
sx, more if needed,			. .		
2. Drill 9-7/8" hole to)', cm	t w/1320	Olsk, more 👭
if needed to cmt to	surface. Test B	OP and csg to	1000;	# psi.	•
3. Drill 6-1/2" hole to) approx 7800" us	ing mudas ho	ole con	ndition	requires.
4. If well proves comme	ercial run 4-1/2"	csg and cmt	W/ 500.	sx or	sufficient
amount to overlap. 5. 10" Series 900 BOP v	uill be used				
o. To Series 900 Bor v	TIT DE USEU.	, A PPROVAL	VALID F	390	DAYS
4 C 7	ILAND	PERMIT	EXHIGES	9-73-	- 20
	a mon	UNLESS	DRULLIN	G UNDERM	IAY
'الل ﴿ الله الله الله الله الله الله الله	N 2 0 1980	•			
	$KOlp_{int}$				
ABOVE SPACE DESCRIBE PROPOSED PROGR E ZONE, GIVE BLOWOUT PREVENTER PROGRAMANT AL	AMSUF FRODOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
reby certify that the information above is true at		owledge and belief.			<u> </u>
	Lorraine		-	6_1	7-80
ned Xarcusy Transmy	Title Drig & Pr	od Assistant		Date 0-1	, -00.
(This space for State Use)	1//	• . · ·			
PROVED BY	TO THE RV	ISOR DISTRIC		JUI	V 23 1980
NOITIONS OF APPROVAL, IF ANY	CONTRACTOR THE TENED		I	DATE	-
ANY		•	ì		•