



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor

**Betty Rivera**  
Cabinet Secretary

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Director

**Oil Conservation Division**

**Gladstone Resources, Inc**

McGarrity # 1

API# 30-025-22245

UL N, Sec 6, T20S, R38E

8 5/8" casing set 1530ft, cement circulated

5 1/2" 14#, 15#, 17# casing set at 7089 ft, TOC reported at 1600 ft

Perfs 2889-3003ft

1. Move in rig up plugging rig
2. Pull production equipment
3. Run and set CIBP at 2830 ft
4. Cap CIBP with 35 ft of cement by dump bailer
5. Run tubing and tag cement plug
6. Displace well with gelled brine water
7. Pull tubing
8. Weld on pull nipple and stretch casing
9. Cut and pull casing from 1530 ft if free
10. Run tubing to 1580 ft
11. Spot 40 sx cement plug
12. Pull tubing and WOC
13. Run tubing and tag cement plug, maximum depth 1480 ft
14. Pull tubing to 400 ft
15. Spot 40 sx cement plug
16. Pull tubing and WOC
17. Run tubing and tag cement plug, maximum depth is 300 ft
18. Pull tubing to 60 ft
19. Circulate cement to surface
20. Pull tubing.
21. Cut off well head and install PA marker
22. Rig down move out service unit
23. Cut off anchors and clean and level location
24. Remove tank battery and equipment
25. Clean and level tank battery site

BEP 7/8/2002

BEFORE EXAMINER STOCKER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 15
CASE NO.	12946