



NEW MEXICO ENERGY, MINES and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery

Director
Oil Conservation Division

Field Inspection Program
"Preserving the Integrity of Our Environment"

20-Jun-02

NOTICE OF VIOLATION 2ND LETTER

HULEN H LEMON
PO BOX 485
MIDLAND TX 79702-

Dear Operator:

The following inspection(s) indicate one or more violations as described in the detail section below. The inspection(s) indicates that the well, equipment, location or operational status failed to meet standards of the New Mexico Oil Conservation Division. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section below indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division.

Please notify the proper district office of the Division of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

GREGG DODD 001		J-30-9S-33E		30-025-24137-00-00		
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
06/11/2002	Routine/Periodic	Billy Pritchard	Yes	No	9/11/2002	iBEP0216254947

Comments on Inspection: Well needs PA, reserve pit needs closed.. Will take to hearing this is 2 nd letter....

*****OPERATOR MUST SUBMIT INTENTIONS REGARDING WELL TO OCD DISTRICT I OFFICE*****

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

CHRIS WILLIAMS
OC DISTRICT SUPERVISOR/GENERAL MANAGER
Chris Williams, District I Supervisor

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

March 19, 1986

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Hulen H. Lemon
P.O. Box 485
Midland, TX 79702

Re: Gregg Dodd #1
Located in Unit J, Sec. 30, T9S, R33E,
Lea County, NM

Dear Mr. Lemon:

We have been contacted by our Santa Fe office concerning the request by your insurance bonding company for release of your plugging bond on the above well.

According to our records, the last production reported was in November 1983, but the well has not been plugged as evidenced by our inspection on March 18, 1986. The well's allowable has been cancelled for failure to file required C-115 and C-116 reports.

I must point out that it is the operator's responsibility to see that the well is plugged before your plugging bond can be released.

Unless we hear from you within 30 days, we will turn this matter over to our attorney for action.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

cc: Jeff Taylor - OCD Attorney
Diane Richardson
File

**Hulen H. Lemon
Gregg Dodd # 1
UL J, Sec 30, T9S, R33E
Plugging Procedure**

**8 5/8" casing set at 372 ft, Cement circulated
4 1/2" 11.6# and 10.5# casing set at 4400 ft, TOC calculated at 3172 ft
Perfs 4318-4350 ft**

- 1. Move in plugging rig**
- 2. Pull production equipment**
- 3. Run and set CIBP at 4260 ft**
- 4. Cap CIBP with 35 ft of cement by dump bailer**
- 5. Run tubing and tag cement plug**
- 6. Displace well with gelled brine water**
- 7. Pull tubing**
- 8. Perf casing at 1850 ft**
- 9. Run packer and tubing, set packer at 1650 ft**
- 10. Squeeze perfs with 35 sack cement**
- 11. WOC**
- 12. Release packer**
- 13. Pull tubing and packer**
- 14. Tag cement plug, maximum depth 1750 ft**
- 15. Weld on pull nipple and freepoint 4 1/2" casing**
- 16. Cut and pull casing from 372 ft**
- 17. Run tubing to 422 ft**
- 18. Spot 30 sack cement plug**
- 19. Pull tubing and WOC**
- 20. Run tubing and tag cement plug, maximum depth 322 ft**
- 21. Pull tubing to 60 ft**
- 22. Circulate cement to surface**
- 23. Pull tubing**
- 24. Cut off well head and install PA marker**
- 25. Rig down move out SU**
- 26. Cut off anchors and clean location**
- 27. Level and fill reserve pit**
- 28. Remove tanks, separator, and flow line**
- 29. Level production facility site**

BEP 6/21/02

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Hulen H. Lemon
Address
P. O. Box 485, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner
Saxon Oil Company, P. O. Box 2948, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gregg Dodd	Well No. 1	Pool Name, including Formation Flying "M" (San Andres)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter J, 1977 Feet From The south Line and 1977 Feet From The east Line of Section 30 Township 9S Range 33E, NMPL, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) -----	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 30
	Twp. 9S	Rge. 33E
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hulen H. Lemon
(Signature)
Hulen H. Lemon, Operator.
(Title)
3/22/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 17 1979, 19_____
BY Orig. Signed by
Jerry Sexton
TITLE Dist 1. Supr.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.