

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor BETTY RIVERA Cabinet Secretary

September 23, 2002

Lori Wrotenbery Director Oil Conservation Division

Hon. David R. Catanach Hearing Examiner Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

Re: Case No. 12792; Application of the New Mexico Oil Conservation Division for an Order Requiring Kelly H. Baxter to Properly Plug Seven (7) Wells, Etc., Lea County, New Mexico

Dear Examiner Catanach:

Pursuant to your request at the hearing on August 22, enclosed are additional Exhibits 26 through 37, consisting of correspondence between the Division's Hobbs District Office and Kelly H. Baxter concerning the subject wells, and copies of inspection reports.

Should you have any questions, please call me at (505)-476-3450.

Very truly yours,

David K./Brooks Assistant General Counsel

cc: William F. Carr



NEW MEXICO __. ERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT I Hobbs PO BOX 1930 Hobbs, NM 88241-1981 (505) 393-6161

Jennifer A. Salisbury CABINET SECRETARY

August 17, 1998____

Kelly H. Baxter P.O. Box 11193 Midland, TX 79702

RE: STATE 26 #1, UNIT B-26-12-32 SALT WATER DISPOSAL WELL

Gentlemen:

The above referenced well has recently been inspected by an OCD Representative. The results showed the well has been abandoned and the pump has been removed.

To place the well in compliance with OCD rule 705, we request that you exercise one of the following options:

1. Make any repairs necessary to bring the well into a satisfactory condition, conduct a pressure test to confirm the success of the repairs and re-activate.

109

- 2. Set a CIBP no more than 50 feet above the uppermost perforation, conduct a pressure test and request TA status.
- 3. Submit a proposal to plug and abandon the well, follow through with the procedure after your proposal has been reviewed and approved.

We request that you comply with one of the options above, no later than September 17, 1998.

We will make another inspection in the near future, to insure the well is in compliance.

Sincerely,

Allen

CHRIS WILLIAMS District I Supervisor

/sad

cc: Gary Wink-Field Rep II file

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BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 26
CASE NO. 12792
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NEW MEXICO OIL CONSERVICION CONNISSION FIELD TRIP R T JOHNNY ROBINSON Manasa Date 8-13-98 Miles 2/0 District I 7 AM Time of Departure _____Car No. G217 Time of Return 4 PM H In the space below indicate the purpose of the trip and the duties ά performed, listing wells or leases visited and any action taken. U R Signature И S State Ι - 32 Ke ter ຽພາ $U \in I$ 15 zndoned + Pen removed h a s H P 0 と Energy Ceprock State 1-well-1011 ahandoned Horspherd + <u>dre</u> GONP З, H3-12-32 0 þ 2. wel Penroc Oil Corp State DU #/ 2 te: Ins<u>nected</u> 0.K. FUR-RI4197 トホン C OIA 2 nc. yoh nson 007 Concrete SWODd! to'c SPACIETON tænks 01 Mileagei Per Dien Hours UIC UIC UIC RFA ... RTA CALLS RPA Other a visual Other Other 20.12 55 . ŝ., STATISTICS - STREPELTICS TITE INSPECTION MATURE OF SPECIFIC WELL. OR PACILITY INSPECTED CLASSIFICATION PERFORMED U = Underground Injection Control = Any inspection of or related (D) injection Project, facility, or well or resulting from injection into any well. (SND. 2ndry injection and production) wolls, water flows or pressure tests, surface injection equipment, plugging, etc.) Housesepibe D = Orilling • Plugging . Plugging Cleanup P • Production I = Injection. Well Test . Repair/Workower - Companed prod. inj. . Inspections (rolating to) Reclimation fund Activity Waterflow OPEFALLORS Other - Inspecticus (at (the ated to in)ection or The Mishap or Spill -Water Concentration V - Underground Storage = Other Recianation Fund C. Ait. - General Operation Alately (balan the latter U, A or O) · Facility or location IDGICATES SO o/Lornioire ME ACTION TARES IN THE - Hesting يد سمعها غلمدا 0 = Other