



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
DISTRICT I Hobbs
PO BOX 1980
Hobbs, NM 88241-1981
(505) 393-6161

Jennifer A. Salisbury
CABINET SECRETARY

August 17, 1998

Kelly H. Baxter
P.O. Box 11193
Midland, TX 79702

RE: STATE 26 #1, UNIT B-26-12-32
SALT WATER DISPOSAL WELL

Gentlemen:

The above referenced well has recently been inspected by an OCD Representative. The results showed the well has been abandoned and the pump has been removed.

To place the well in compliance with OCD rule 705, we request that you exercise one of the following options:

1. Make any repairs necessary to bring the well into a satisfactory condition, conduct a pressure test to confirm the success of the repairs and re-activate.
2. Set a CIBP no more than ¹⁰⁰~~50~~ feet above the uppermost perforation, conduct a pressure test and request TA status.
3. Submit a proposal to plug and abandon the well, follow through with the procedure after your proposal has been reviewed and approved.

We request that you comply with one of the options above, no later than September 17, 1998.

We will make another inspection in the near future, to insure the well is in compliance.

Sincerely,

CHRIS WILLIAMS
District I Supervisor

/sad

cc: √ Gary Wink-Field Rep II
file

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

Name JOHNNY ROBINSON

Date 8-13-98

Miles 210 District I

Time of Departure 7 AM

Time of Return 4 PM

Car No. G217

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature _____

H
O
U
R
S

H U S I

1. well- 26-12-32 Kelly H Baxter State 26 #1.

Inspected SWD. Well is abandoned & the pump has been removed.

H O A

2 1. well- E-23-12-32 Devon Energy Caprock State #1. Well is abandoned. Horsehead & bridle are gone.

H O P

2 2. wells- 23-12-32 Penroc Oil Corp State DU #1 & Saga Petr. State 23 #1. Inspected O.K.

C O P

2 1. well- J-19-9-35 Marzlo ^{Letter 8/14/98 JAD} Inc Johnson #1. well is plugged. Location has concrete pads, pump jack, thg., rods, wood, separator & tanks on location

Mileage

UIC _____

RFA _____

Other _____

Per Diem

UIC _____

RFA _____

Other _____

Hours

UIC _____

RFA _____

Other _____

**TYPE INSPECTION
PERFORMED**

**INSPECTION
CLASSIFICATION**

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
O = Other

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
R = Inspections relating to Reclamation Fund Activity
O = Other - Inspections not related to injection or The Reclamation Fund
E = Indicates some form of enforcement action taken in the field (show immediately be the letter U, R or O)

D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other