

7. **CASE 15122:** *Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Blanco Wash Gallup Unit Agreement; For A “Reference Case” Authorizing Within The Unit Area The Downhole Commingling Of Production From The Basin Mancos Gas Pool And The White Wash Mancos Dakota Pool; And For An Exception To The Well Location Requirements For Horizontal Wells Within The Unit Area, San Juan County, New Mexico.* Applicant seeks approval of its Blanco Wash Gallup Unit consisting of 4,803 acres, more or less, of federal and allotted Indian lands situated in all or parts of Sections 7, 18, and 19 of Township 24 North, Range 8 West and Sections 11-14, 23 and 24 of Township 24 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. The unitized interval includes all formations from one one-hundred (100) feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation. In addition, Applicant seeks an order (1) establishing a “reference case” authorizing within the Unit Area the downhole commingling of production from the Basin Mancos Gas Pool (Pool Code 97232) and the White Wash Mancos Dakota Pool (Pool Code 64290); and (2) authorizing horizontal wells to be located anywhere within the Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the Unit Area. This area is located approximately 3 miles northeast of Nageezi, New Mexico.

8. **CASE 15123:** *Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Betonnie Tsosie Wash Gallup Unit Agreement; For A “Reference Case” Authorizing Within The Unit Area The Downhole Commingling Of Production From The Basin Mancos Gas Pool And The Alamito Gallup Oil Pool; And For An Exception To The Well Location Requirements For Horizontal Wells Within The Unit Area, San Juan County, New Mexico.* Applicant seeks approval of its Betonnie Tsosie Wash Gallup Unit consisting of 5,760 acres, more or less, of federal and allotted Indian lands situated in all or parts of Sections 21-23, 26-28, and 33-35 of Township 23 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. The unitized interval includes all formations from one one-hundred (100) feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation. In addition, Applicant seeks an order (1) establishing a “reference case” authorizing within the Unit Area the downhole commingling of production from the Basin Mancos Gas Pool (Pool Code 97232) and the Alamito Gallup Oil Pool (Pool Code 1039); and (2) authorizing horizontal wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the Unit Area. This area is located approximately 4 miles southwest of Nageezi, New Mexico.

9. **CASE 15124:** *(This case will be continued and re-advertised for the May 15, 2014 Examiner Hearing.) Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Nageezi Unit Agreement; For A “Reference Case” Authorizing Within The Unit Area The Downhole Commingling Of Production From The Basin Mancos Gas Pool, The Nageezi Gallup Pool, The South Bisti Gallup Pool And The Bisti Lower Gallup Pool; And For An Exception To The Well Location Requirements For Horizontal Wells Within The Unit Area, San Juan County, New Mexico.* Applicant seeks approval its Nageezi Unit consisting of 7,326 acres, more or less, of federal, state and allotted Indian lands situated in all or parts of Sections 1-5, and 9-11 of Township 23 North, Range 9 West, and Sections 22, 23, 26, 27, 34 and 35 of Township 24 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. The unitized interval includes all formations from one one-hundred (100) feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation. In addition, Applicant seeks an order (1) establishing a “reference case” authorizing within the Unit Area the downhole commingling of production from the Basin Mancos Gas Pool (Pool Code 97232), the Nageezi Gallup Pool (Pool Code 47540), the South Bisti Gallup Pool (Pool Code 5860), and the Bisti Lower Gallup Oil Pool (Pool Code 5890); and (2) authorizing horizontal wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the Unit Area. The subject acreage is located approximately 1 mile southwest of Nageezi, New Mexico.