

the south line and 660 feet from the east line of adjoining Section 15, and a terminus 330 feet from the south line and 660 feet from the east line of Section 22. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles south-southeast of Black River Village, New Mexico.

9. **CASE 15132:** (Continued from the May 15, 2014 Examiner Hearing.)

Application of Chi Operating, Inc. for compulsory pooling, Eddy County, New Mexico. Chi Operating, Inc. seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 10, Township 17 South, Range 28 East, NMPM, to form a standard 320 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit is dedicated to the Hiawatha Fed. Com. Well No. 1, an existing well with an orthodox location in the SW/4 NW/4 of Section 10. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 13-1/2 miles east of Artesia, New Mexico.

10. **CASE 15133:** (Continued from the May 15, 2014 Examiner Hearing.)

Application of Chi Operating, Inc. for compulsory pooling, Eddy County, New Mexico. Chi Operating, Inc. seeks an order pooling all mineral interests in the Morrow formation underlying the S/2 of Section 10, Township 17 South, Range 28 East, NMPM, to form a standard 320 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit is dedicated to the Coal Train Fed. Com. Well No. 1, an existing well with an orthodox location in the SW/4 SW/4 of Section 10. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 13-1/2 miles east of Artesia, New Mexico.

11. **CASE 15144:** **Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 23, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 N/2 of Section 23 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Antares 23 Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 23. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 14 miles southeast of Loco Hills, New Mexico.

12. **CASE 15145:** **Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 24, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 N/2 of Section 24 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Mimosa 24 Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 24. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 15 miles southeast of Loco Hills, New Mexico.

13. **CASE 15146:** **Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 24, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 N/2 of Section 24 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Mimosa 24 Fed. Com. Well No. 2H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SE/4 NE/4, of Section 24. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 15 miles southeast of Loco Hills, New Mexico.

14. **CASE 15147:** **Application of Devon Energy Production Company, L.P. to amend special pool rules, Lea County, New Mexico.**

Applicant seeks an order amending the special rules and regulations for the North Paduca-Delaware Pool to include a special depth bracket allowable of 350 barrels of oil per day for a standard 40 acre oil spacing and proration unit. The North Paduca-Delaware Pool currently includes parts of Sections 33 and 34, Township 24 South, Range 32 East, NMPM, and Section 4, Township 25 South, Range 32 East, NMPM. Applicant further requests that the amended special rules and regulations be made effective retroactive to the date of first production from the Trionyx 6 Fed. Well No. 4H, located in the E/2 W/2 of Section 6, Township 25 South, Range 32 East, NMPM. The North Paduca-Delaware Pool is

centered approximately 28 miles west of Jal, New Mexico.

15. **CASE 15148:** *(This case will be dismissed.)*
Application of WPX Energy Production, LLC for a non-standard spacing and proration unit, compulsory pooling and unorthodox well location, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 640-acre spacing and proration unit comprised of the E/2 and the W/2 of Section 33, Township 24 North, Range 8 West, NMPM, San Juan County; (2) pooling all mineral interests in the Mancos formation underlying this acreage; and (3) approving an unorthodox well location for the proposed **Chaco 2408 33M 121H Well**, which will be horizontally drilled from a surface location 1086 feet from the South line and 450 feet from the West line in the SW/4SW/4 (Unit M) to a non-standard bottom hole location 380 feet from the South line and 230 feet from the East line in SE/4SE/4 (Unit P) of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles East of Nageezi, New Mexico.
16. **CASE 15112:** *(Continued from the May 15, 2014 Examiner Hearing.)*
Application of COG Operating LLC for a non-standard spacing and proration unit, compulsory pooling and a non-standard location, Lea County, New Mexico. COG requests a hearing at 8:15 a.m. on April 17, 2014, to consider this application. Applicant seeks an order from the Division: (1) authorizing a non-standard location; (2) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 W/2 of Section 8, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico; and (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Tomcat Fee Com. Well No. 1H, to be horizontally drilled. The producing area for this well will be 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
17. **CASE 15149:** **Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2E/2 of Section 8, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Bradley 8 Fee 3H Well**, which will be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) to a standard bottom hole location in the NW/4NE/4 (Unit B) of Section 8. The completed interval for this well will commence in the SW/4SE/4 (Unit O) of Section 8 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile Southwest of Frontier Post, New Mexico.
18. **CASE 15150:** **Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2W/2 of Section 10, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Bragg 10 Fee 2H Well**, which will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) to a standard bottom hole location in the SE/4SW/4 (Unit N) of Section 10. The completed interval for this well will commence in the NE/4NW/4 (Unit C) of Section 10 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile Southeast of Frontier Post, New Mexico.
19. **CASE 15151:** **Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 4, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Sherman 4 Fee 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in Lot 3 (Unit C) of Section 4. The completed interval for this well will commence in the SE/4 SW/4 (Unit N) of Section 4 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as