

13. **CASE 15147:** (Continued from the May 29, 2014 Examiner Hearing.)  
***Application of Devon Energy Production Company, L.P. to amend special pool rules, Lea County, New Mexico.*** Applicant seeks an order amending the special rules and regulations for the North Paduca-Delaware Pool to include a special depth bracket allowable of 350 barrels of oil per day for a standard 40 acre oil spacing and proration unit. The North Paduca-Delaware Pool currently includes parts of Sections 33 and 34, Township 24 South, Range 32 East, NMPM, and Section 4, Township 25 South, Range 32 East, NMPM. Applicant further requests that the amended special rules and regulations be made effective retroactive to the date of first production from the Trionyx 6 Fed. Well No. 4H, located in the E/2 W/2 of Section 6, Township 25 South, Range 32 East, NMPM. The North Paduca-Delaware Pool is centered approximately 28 miles west of Jal, New Mexico.
14. **CASE 15126:** (Continued from the May 29, 2014 Examiner Hearing.)  
***Amended Application Of EOG Resources, Inc. For Creation Of A Non-Standard 160-Acre Spacing And Proration Unit For All Formations And/Or Pools Developed On 40-Acre Spacing From The Surface To The Base Of The Bone Springs Formation, For Creation Of A Non-Standard 320-Acre Spacing And Proration Unit In The Wolfcamp Formation, And For Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 SE/4 of Section 22 and the E/2 NE/4 of Section 27, Township 26 South, Range 33 East, for all formations and/or pools developed on 40-acre spacing from the surface to the base of the Bone Springs formation, which includes the Bradley; Bone Springs Pool (Pool Code 7280); (2) pooling all uncommitted mineral interests in this non-standard 160-acre spacing and proration unit; (3) creating a non-standard 320-acre spacing and proration unit in the Wolfcamp formation, which includes the WC-025 S263327H, Wolfcamp Gas Pool (Pool Code 98066), comprised of the SE/4 of Section 22 and the NE/4 of Section 27, Township 26 South, Range 33 East; and (4) pooling all uncommitted mineral interests in this non-standard 320-acre spacing and proration unit. Said spacing and proration units will be initially dedicated to applicant's proposed **Ophelia 27 701H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 27 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 22. The completed interval for this well will commence at a legal location in the SE/4 NE/4 (Unit H) of Section 27 and remain within the 660-foot standard setbacks required by the Statewide Rules for gas wells and the 330-foot setbacks required by the Statewide Rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.5 miles Southwest of Royce, New Mexico.