

4. **CASE 15155:** *Application of ConocoPhillips Company for approval of an unorthodox oil well location, Lea County, New Mexico.* ConocoPhillips Company seeks an order approving an unorthodox oil well location in the Glorieta-Yeso formation (West Maljamar-Yeso Pool) for its Emerald Fed. Well No. 1, which has a surface location 730 feet from the south line and 140 from the east line of Section 17, Township 17 South, Range 32 East, N.M.P.M., and a bottom hole location 191 feet from the south line and 361 from the east line of Section 17. The SE/4 SE/4 of Section 17 is dedicated to the well. The well unit is located approximately 5 miles south-southwest of Maljamar, New Mexico.
5. **CASE 15140:** *(Continued from the May 29, 2014 Examiner Hearing.)*  
**Application of Cimarex Energy Co. of Colorado for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 480-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the SE/4 of Section 34, Township 25 South, Range 26 East, NMPM and the E/2 of Section 3, Township 26 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit (project area) for any pools or formations developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the Hayduke 34 Fed. Com. Well No. 3, a horizontal well with a surface location in the NE/4 SE/4 of Section 34, and a terminus in the SE/4 SE/4 of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southeast of Whites City, New Mexico.
6. **CASE 15142:** *(Continued from the May 29, 2014 Examiner Hearing.)*  
**Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 17, Township 20 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 S/2 of Section 17 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the Glöck 17 LI Fed. Well No. 1H, a horizontal well with a surface location in the NW/4 SW/4, and a terminus in the NE/4 SE/4, of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles east-southeast of Lakewood, New Mexico.
7. **CASE 15143:** *(Continued from the May 29, 2014 Examiner Hearing.)*  
**Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 22, Township 26 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the Owl Draw 22 W1AP Fed. Com. Well No. 1H, a horizontal well with a surface location 230 feet from the south line and 660 feet from the east line of adjoining Section 15, and a terminus 330 feet from the south line and 660 feet from the east line of Section 22. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles south-southeast of Black River Village, New Mexico.