



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

October 16, 1987

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Mrs. Ludell Kinsolving  
Box 958  
Crossroads, NM 88114

Re: S.E. Anderson Estate #1-B  
Section 30, T9S, R35E

Dear Mrs. Kinsolving:

We have approved the temporarily abandonment request for a period of one year. At the end of that one year if the well has not been returned to production you will need to submit a request for an extension of the temporarily abandoned status.

If the well is placed back on production you will need to submit a gas/oil ratio test on Form C-116 and ask that your allowable be reinstated.

You will note that we have changed the name of the operator to Walter W. Anderson since that is how the well is still carried on our records.

If you have further questions, please feel free to contact us.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fed

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
*Ludell Kinsolving Walter W. Anderson*

Address of Operator  
*Box 958 Crossroads, NM 88114*

Location of Well  
UNIT LETTER *B* *660* FEET FROM THE *North* LINE AND *1980* FEET FROM THE *East* LINE, SECTION *30* TOWNSHIP *9S* RANGE *35E* NMPM.

7. Unit Agreement Name

*Walter W. Anderson*

8. Farm or Lease Name  
*S.F. Anderson Estate*

9. Well No.  
*1*

10. Field and Pool, or Wildcat  
*Jenkins Sec. A*

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

DRILL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Plugging & Sealing*

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ludell Kinsolving* TITLE *Operator - Conn.* DATE *10/12/87*

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: *TA expires 10-16-88*

Walter W. Anderson  
SE Anderson Estate # 1  
UL B, Sec 30, T9S, R35E  
Plugging Procedure

13 3/8" casing set at 422 ft, Cement circulated  
8 5/8" 32# and 24# set at 4315 ft, Cement with 1500 sacks cement, TOC 2417 ft by TS  
Tapered string of 5 1/2" and 7" casing was set at 12601 ft  
5 1/2" casing from 12601 ft to 9970 ft  
7" casing from 9970 ft to surface  
Cemented with 800 sack cement, TOC at 7833ft by TS  
Plugs set above Devonian and Bough C. PBD 4858  
San Andres Perfs 4755-4771ft

1. Move in plugging rig
2. Pull Production equipment
3. Run and set 7" 26# CIBP at 4700 ft
4. Cap CIBP with 35 feet of cement by dump baller
5. Run tubing and tag cement plug
6. Displace well with gelled brine water
7. Pull tubing
8. Perf 7 " casing at 4365 ft
9. Run packer and tubing, set packer at 4100 ft
10. Squeeze perfs with 60 sack cement
11. WOC
12. Release packer and pull tubing and packer
13. Run tubing and tag cement plug, maximum depth is 4265 ft
14. Pull tubing
15. Perf 7" casing at 2200 ft
16. Run packer and tubing, set packer at 1950 ft
17. Squeeze with 60 sack cement
18. WOC
19. Release packer and pull tubing and packer
20. Tag cement plug, maximum depth is 2100 ft
21. Perf 7" casing at 472 ft
22. Run packer on sub to 8ft
23. Establish circulation on 7" X 8 5/8" casing annulus and on 8 5/8" X 13 3/8" casing annulus  
Pump cement until cement shows up on one annulus, shut in that annulus and continue pumping  
cement until it shows up on last annulus, displace cement to 40 feet and WOC
24. Run tubing and tag cement plug
25. Circulate cement to surface
26. Pull tubing
27. Cut off well head and install PA marker
28. Rig down move out SU
29. Cut off anchors and clean location
30. Remove surface production equipment, Tanks, separators, misc pipe and fittings, location fences

BEP 6/20/02