

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Walter W. Anderson

Address of Operator
Box 301, Caprock, New Mexico 88213

Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 9S RANGE 35E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
S. E. Anderson, Estate

9. Well No.
1

10. Field and Pool, or Wildcat
Jenkins San Andreas

15. Elevation (Show whether DF, RT, GR, etc.)
4168 GL

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Acidize & Treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dec. 17, 1986 Treated well under 7 inch R4 Packer set at 4260ft. (JD 4876KB, Perf. 4751-71 & 4828-48 KB) with the following; 40 brl. hot water ahead of 20 brl. warm water, 500 gal. 15% HCL acid, 2.5 gal. E103. .5 gal. E102, 25 gal. C-105, flushed with 20 brl. warm water. Well went on vacuum at end of treatment. Unseated packer and ran pump in well. Started Pumping.

Jan. 13, 1986 Had pumped /back all acid & load with no sign of oil, had back side of casing open the gas was too small to measure. Put 1 brll. Tretolite PD## 33 with 16 brl. water down back side. Shut well in 24hr. Pumped well with 15lb. casing pressure from Jan. 15th to 30th, Made 64 brl. new oil plus 35MCF gas in 15 days.

Well closed to produce by Feb. 3. Shut well in until Feb. 8, started pump and had water pumped off by feb. 10. Treated well with 20 gal Tretolite PD ## 33 3 gal soap and 30 brll water, shut well in 24 hr. also shut in back side of casing. Started pump 10, feb. Casing pressure build to 110lb started producing oil. On 16, Feb. Produced 49 brll. oil from 16 through 21 feb. Average for 5 days 7.8 brl. daily. Casing pressure on feb. 21 was 190lb. Casing pressure daily buildup is approx 20lb.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Anderson

TITLE Operator

DATE Feb 22, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE FEB 25 1987

CONDITIONS OF APPROVAL, IF ANY: