

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage  
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: Mesquite SWD, Inc  
ADDRESS: P.O. Box 1478 Carlsbad, NM 88220  
CONTACT PARTY: Kay Havenor PHONE: 575-626-4518
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
- Oil Conservation Division  
Case No. 15049  
Exhibit No. 1
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Kay Havenor TITLE: Agent  
SIGNATURE: Kay C Havenor DATE: 7/8/2013  
E-MAIL ADDRESS: KHavenor@georesources.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

## INJECTION WELL DATA SHEET

OPERATOR: Mesquite SWD, Inc. (OGRID 161968)WELL NAME & NUMBER: Big Eddy #6 30-015-10620WELL LOCATION: 1980' FSL & 660' FWL L 34 19S 31E  
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATIC

See attached diagram

PROPOSED WELL CONSTRUCTION DATASurface Casing (Now in hole)Hole Size: 17-1/2" Casing Size: 13-3/8"Cemented with: 300 sx. or                      ft<sup>3</sup>Top of Cement: Surface Method Determined: Opr reportIntermediate Casing (Now in hole)Hole Size: 11" Casing Size: 8-5/8" 32# J-55Cemented with: 4220 sx. or                      ft<sup>3</sup>Top of Cement: Surface Method Determined: Opr reportProduction Casing (Proposed)Hole Size: 7-7/8" Casing Size: 7" XL N-80/P 110Cemented with: Est 2300 sx. or                      ft<sup>3</sup>Top of Cement: Surface Method Determined:                     Total Depth: Approx 14,900'Injection IntervalApproximately 13,850' To Approximately 14,900'(Perforated or Open Hole; indicate which) Open Hole

## INJECTION WELL DATA SHEET

### INJECTION WELL DATA SHEET

Tubing Size: 4-1/2" 12.75# N-80/P110 Lining Material: Fiberglass coated

Type of Packer: Lok-Set or equivalent

Packer Setting Depth: Approx 13,800 ft

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

#### Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes X No

If no, for what purpose was the well originally drilled? O/G

2. Name of the Injection Formation: Siluro-Devonian (Devonian)

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

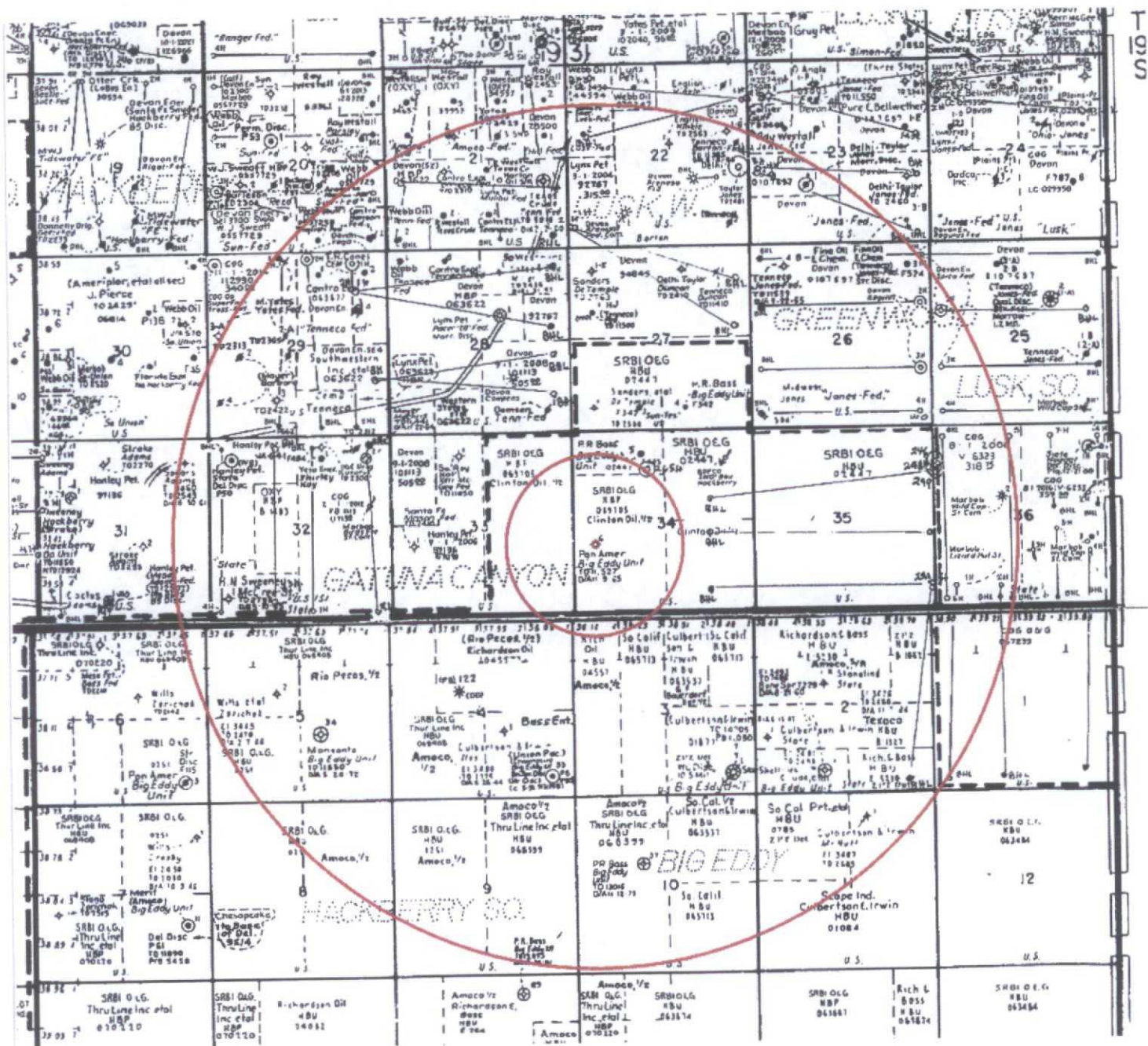
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: No commercially potential zone in Delaware Group except lower Brushy Canyon Formation, underlying Bone Springs and Wolfcamp.

Mesquite SWD, Inc.  
Big Eddy #6  
1980' FSL & 660' FWL  
Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

Item V:

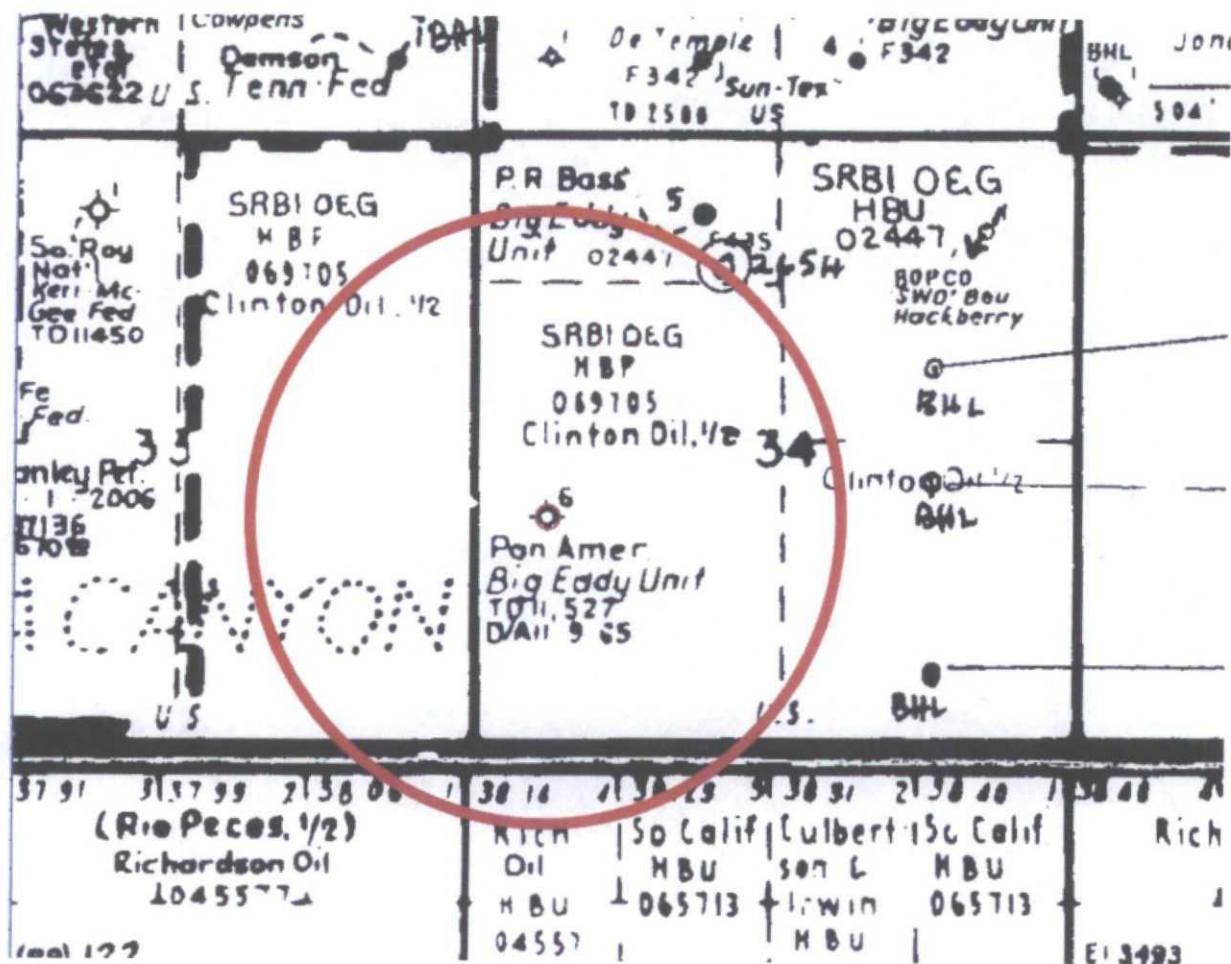
Area of Review  
1/2 Mile AOR and 2 Mile Radius





API 30-015-10620

Area of Review  
1/2 Mile AOR



Mesquite SWD, Inc.  
 Big Eddy #6  
 1980' FSL & 660' FWL  
 Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

**Item VI:** Data on wells in AOR:

API	WELL_NAME	STATUS	SDIV	SEC	TWN	RANGE	FTG	NS	FTG	EW	OCD	OPERATOR	WELL	LAND	PLUG_DATE	SPUD	ELEVGL	TVD_DEPTH
3001541076	BIG EDDY UNIT 265H	New (Not	C	34	19.0S	31E	1120 N	1980 W	C	BOPCO, L.P.			O	F			3464	0
3001510620	BIG EDDY UT 006	Plugged	L	34	19.0S	31E	1980 S	660 W	L	PAN AMERICAN PETROLEUM CORP			O	F	12-Nov-65	09-Oct-65	3469	11527

1. 30-015-10620 Pan American Petroleum Corp. Big Eddy Unit #6, OCD Unit L, Sec. 34, T19S-R31E, 1980' FSL & 660' FWL. Elev 3469' GL. Spud 10/9/1965. 17½" hole set 325' 13⅜" 48# SJ H-40 @325' w/300 sx cmt, circulated. 11" hole set 3,878' 8⅝" 32# J-55 w/3,700 sx cmt +520 sx cmt w/3/4", circulated. 7⅞" hole to TD 11,527. Reported: "Drilled well to depth of 11,527' without encountering any show of oil or gas." Well logs not submitted to OCD. Filled hole w/heavy mud. 50 sx cmt plugs placed 11,400'-11,300', 9,900'-9,800', 8,350'-8,250', 7,100'-7,000', 5,400'-5,300', in/out 8⅝" @3,878', 2,700'-2,600', 10 sx @surface. P&A 11/12/1965.

2. 30-015-41076 BOPCO, LP, Big Eddy Unit #265H, OCD Unit C, Sec. 34, T19S-R31E. 1120' FNL & 1980' FWL. Elev 3464' GL. Proposed TVD 11,062' (Wc) with lateral to 660' FNL & 1980' FEL Sec 34. Well not reported as spudded as of 7/8/2013. Proposed well is 2,557' NE of the proposed Mesquite re-entry, 83' inside the AOR. The AOR landmap, above, is slightly incorrect in the location plot.

Mesquite SWD, Inc.  
 Big Eddy #6  
 1980' FSL & 660' FWL  
 Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

**Item VII:**

1. The maximum injection volume anticipated is 25,000 BWPD. Average anticipated is 18,500 BWPD.
2. Injection will be through a closed system.
3. Maximum injection pressure is expected to be 2770 psi, or as controlled by depth.
4. Sources will be produced water that is compatible with known waters in the disposal zones. Most common sources will be Delaware, Bone Springs and Wolfcamp.
5. An analysis of Strawn water from a well in Sec. 3, T20S-R31E, immediately south of the proposed re-entry, is shown below and indicates chlorides at 87,350 mg/l and TDS of 142,185 mg/l. Source: Go-Tech website: NM WAIDS):

BIG EDDY UT			
API	3001505819	Sample Number	
Unit/Section/ Township/Range	P / 03 / 20S / 31E	Field	
County	Eddy	Formation	STRAWN
State	NM	Depth	
Lat/Long	32.59670 , -103.84999	Sample Source	UNKNOWN
TDS (mg/L)	142185	Water Type	
Sample Date(MM/DD/YYYY)		Analysis Date(MM/DD/YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	729
Sodium (Na)		Chloride (Cl)	87350
Calcium (Ca)		Carbonate (CO <sub>3</sub> )	
Magnesium (Mg)		Bicarbonate (HCO <sub>3</sub> )	452
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H <sub>2</sub> S)	
Strontium (Sr)		Carbon Dioxide (CO <sub>2</sub> )	
Iron (Fe)		Oxygen (O)	




Mesquite SWD, Inc.  
 Big Eddy #6  
 1980' FSL & 660' FWL  
 Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

**Item VIII:**

Disposal will be into the Siluro-Devonian (Devonian) that is comprised of dolomite, and limestone. There is no known fresh, potable water within a 2-mile radius. Records from the New Mexico Office of the State Engineer on 7/7/2013 show one known water well within the 2-mile radius of the proposed Mesquite SWD disposal well. The well below is thought to have been drilled for drill rig water supply. No data on water quality is available.



## New Mexico Office of the State Engineer

# Water Column/Average Depth to Water

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(A CLW#### in the  
 POD suffix indicates the  
 POD has been replaced  
 & no longer serves a  
 water right file.)

(R=POD has been  
 replaced,  
 O=orphaned,  
 C=the file is  
 closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)  
 (quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	Code	Sub-basin	County	Q1	Q2	Q3	Q4	Sec	Twp	Rng	X	Y	Distance	Depth	Well	Depth	Water	Column
CP 00520		ED	4	4	1	10	20S	31E	607163	3606278	2722	280	130	150				

Average Depth to Water: 130 feet

Minimum Depth: 130 feet

Maximum Depth: 130 feet

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**Record Count:** 1

**UTM NAD83 Radius Search (in meters):**

Easting (X): 606863

Northing (Y): 3608984

Radius: 3216

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/7/13 11:14 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

The surface geology of the greater area, including the 2-mile radius as shown in Item V above, is Quaternary eolian and piedmont deposits of Holocene to middle Pleistocene age. These are underlain by the Permian Rustler Formation and evaporites. Based upon surface geology and available shallow e-logs the depth to potential potable water, if present, is estimated to be less than 150'.

Mesquite SWD, Inc.  
Big Eddy #6  
1980' FSL & 660' FWL  
Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

**Item IX:**

Only acid stimulation is currently planned.

**Item X:**

Logs run by Mesquite will be filed with the OCD upon completion of the well.

**Item XI:**

One water well is reported in the 2-mile radius of the proposed SWD. It is located approximately 1.7 miles southwest of the re-entry. Please note Item VIII discussion above.

**Item XII:**

There is no geological evidence of open faults or hydrologic connection between the disposal zone and any possible underground sources of protectable water.

**Addendum:**

Drilling/evaluation of the lower Pennsylvanian and Mississippian around Section 34 has demonstrated a reasonable lack of potential for commercial hydrocarbon production via horizontal or conventional vertical drilling in the AOR. The proposed interval has been without significant hydrocarbon shows in the disposal target formation. Mesquite SWD intends to have a mud logging unit on the well for deepening the re-entry hole. That information will be available upon completion.

Formation Tops: Anhydrite 835, T/Salt 2910, T/Yates 2365, Delaware Sand 4040, Bone Springs 7060, Wolfcamp 10520, Strawn 11830, estimate T/Devonian 13,850, estimate B/Devonian 14900.

Mesquite SWD, Inc.  
 Big Eddy #6  
 1980' FSL & 660' FWL  
 Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

P&A Diagram Pan American Petroleum Big Eddy Unit #6

PLUG AND ABANDON WELL DIAGRAM

API: 3001510620  
 Operator: Pan American Petroleum Corp  
 Lease: Big Eddy Unit Well No: 6  
 Location: Sec 34, T19S-R31E Eddy Co., NM  
 Footage: 1980 FSL, 660 FWL

KB: 3489  
 GL: 3469  
 Spud date: October 9, 1965  
 Plugged : November 12, 1965  
 MSL of TD: -8038

**Surface Csg**

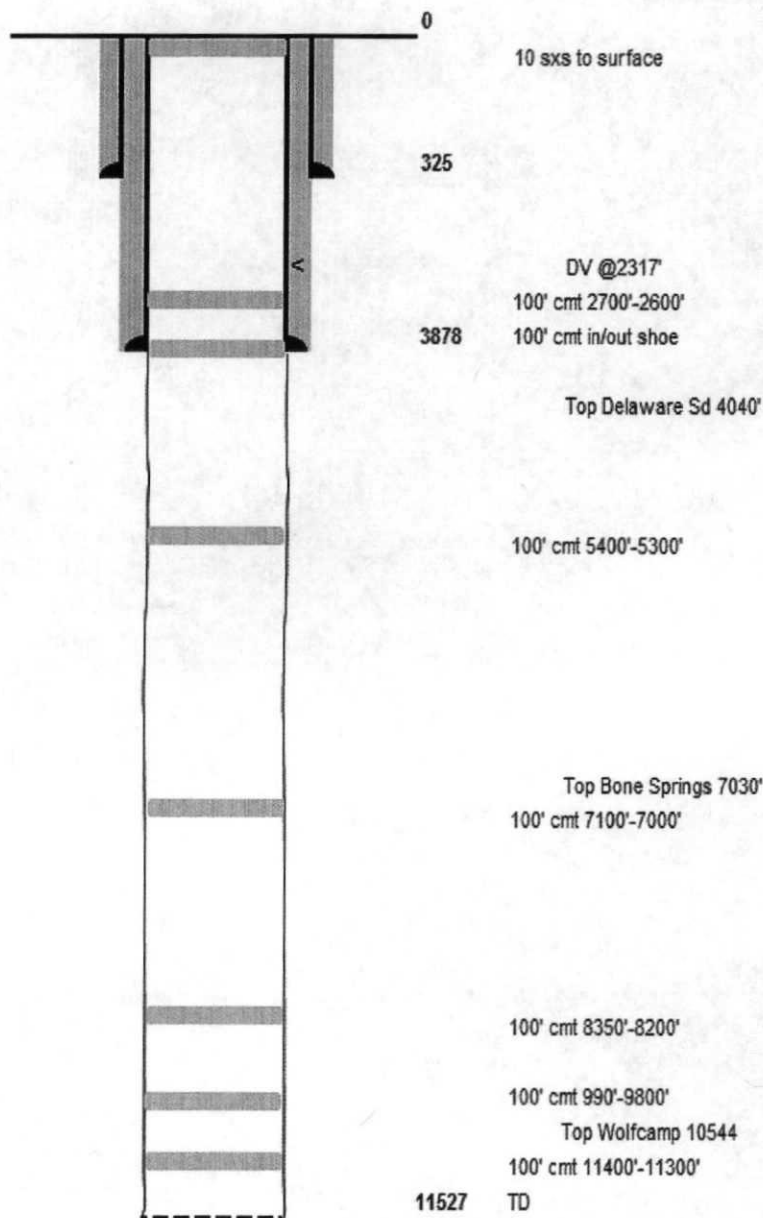
Size: 13-3/8" 48#  
 Set @: 325  
 Sxs cmt: 300  
 Circ: Yes  
 TOC: Surf  
 Hole Size: 17-1/2"

**Intermediate Csg**

Size: 8-5/8" 32# J-55  
 Set @: 3,878  
 Sxs cmt: 4220  
 Circ: Yes (w/1")  
 TOC: Surf  
 Hole Size: 11"

**Production Csg**

Size: None  
 Set @:  
 Sxs cmt:  
 Circ:  
 Hole Size: 7-7/8"



Mesquite SWD, Inc.  
 Big Eddy #6  
 1980' FSL & 660' FWL  
 Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

**PROPOSED RE-ENTRY & DEEPEN WELL DIAGRAM**

API: 3001510620  
 Operator: Mesquite SWD, Inc.  
 Lease: Big Eddy Well No: 6  
 Location: Sec 34, T19S-R31E Eddy Co., NM  
 Footage: 1980 FSL, 660 FWL

KB: 3489  
 GL: 3469  
 Spud date: October 9, 1965  
 Pluggec: November 12, 1965  
 MSL of TD: -11411

**Surface Csg**

Size: 13-3/8" 48#  
 Set @: 325  
 Sks cmt: 300  
 Circ: Yes  
 TOC: Surf  
 Hole Size: 17-1/2"

**Intermediate Csg**

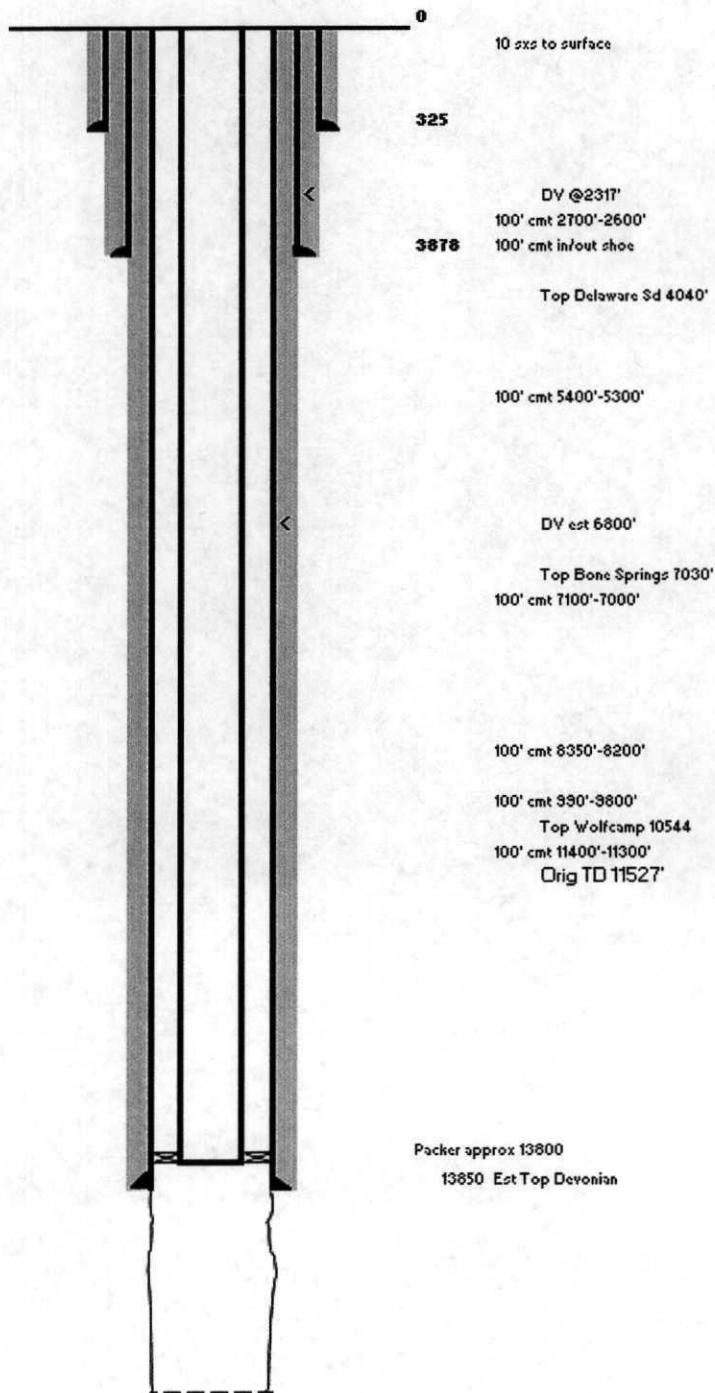
Size: 8-5/8" 32# J-55  
 Set @: 3,878  
 Sks cmt: 4220  
 Circ: Yes (w/1")  
 TOC: Surf  
 Hole Size: 11"

**Production Csg**

Size: 7" XL 26/29# N-80/P110  
 Set @: Approx 13850  
 Sks cmt: 2300 sk  
 Circ: Yes  
 Hole Size: 7-7/8"

**Open Hole**

Hole Size: 6"



Tubular requirements (made-up):  
 13800' 4-1/2" N80 11.8#,  
 13.5# P110 upset Fiberglass coated  
 Lok-Set Packer set approx 13800'

Not to Scale

Mesquite SWD, Inc.  
 Big Eddy #6  
 1980' FSL & 660' FWL  
 Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

PROPOSED RE-ENTRY & DEEPEN WELL DIAGRAM

API: 3001510620  
 Operator: Mesquite SWD, Inc.  
 Lease: Big Eddy  
 Location: Sec 34, T19S-R31E Eddy Co., NM  
 Footage: 1980 FSL, 660 FWL

Well No: 6

KB: 3489  
 GL: 3469  
 Spud date: October 9, 1965  
 Plugged: November 12, 1965  
 MSL of TD: -11411

**Surface Csg**

Size: 13-3/8" 48#  
 Set @: 325  
 Sxs cmt: 300  
 Circ: Yes  
 TOC: Surf  
 Hole Size: 17-1/2"

**Intermediate Csg**

Size: 8-5/8" 32# J-55  
 Set @: 3,878  
 Sxs cmt: 4220  
 Circ: Yes (w/1")  
 TOC: Surf  
 Hole Size: 11"

**Production Csg**

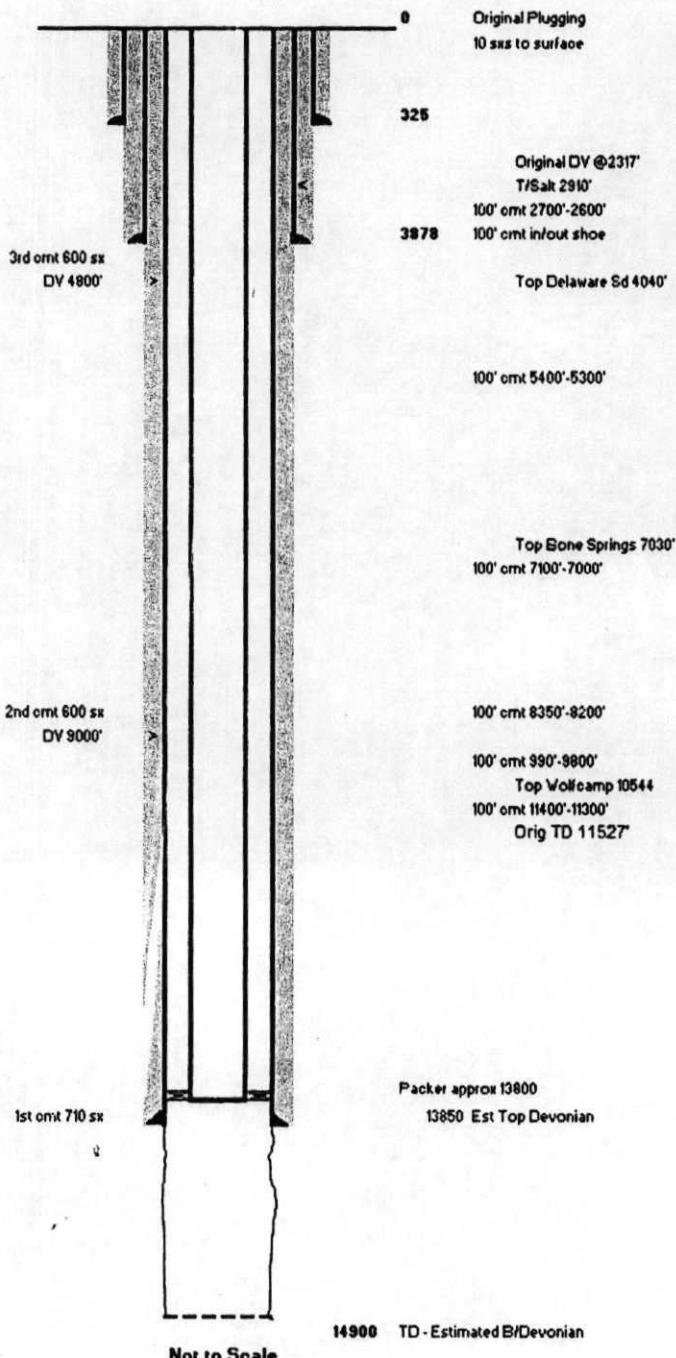
Size: 5-1/2" 17#&20# N80/P110  
 Set @: Approx 13850  
 Sxs cmt: 1910 sx 3 stages  
 Circ: Yes  
 Hole Size: 7-7/8"

**Open Hole**

Hole Size: 4-5/8"

Tubular requirements (made-up):  
 13800' 3-1/2" N80 12.8#, Fiberglass coated

Lok-Set (equiv) Packer set approx 13800'



12-A



3

13



Delorme XMap6

Big Eddy #6 is south of Maljamar, NM and approximately 3.6 miles south of Eddy County CR-248 and CR-222 junction.

Mesquite SWD, Inc.  
Big Eddy #6  
1980' FSL & 660' FWL  
Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

**Item XIII: Proof of Notice**

**Minerals Owner:**

Bureau of Land Management  
620 E. Greene St.  
Carlsbad, NM 87220

**Surface BLM Grazing Lessee:**

G&L Cattle, LLC  
23104 County Rd 19  
Springfield, CO 81073

**Operator:**

BOPCO, LP  
6 Desta Drive, Ste 3700  
P. O. Box 2760  
Midland, TX 79702

All acreage in the AOR operated by BOPCO. LP

The wellsite is outside the Potash boundary.

Devon Energy Production Co. LP  
333 W. Sheridan Ave  
Oklahoma City, OK 73102

NW/4 Sec. 34 Non-operator. Basic O/G lessee



Mesquite SWD, Inc.  
Big Eddy #6  
1980' FSL & 660' FWL  
Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

**Item XIII: Legal Publication**

**Affidavit of Publication**

NO. 22646

STATE OF NEW MEXICO

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

**Legal Notice**

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/days on the same day as follows:

First Publication July 9, 2013

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Fifth Publication \_\_\_\_\_

Subscribed and sworn to before me this

9th day of July 2013



OFFICIAL SEAL  
Latisha Romine  
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015

Latisha Romine

Latisha Romine  
Notary Public, Eddy County, New Mexico

**Copy of Publication:**

**LEGAL NOTICE**

Mesquite SWD, Inc., c/o Kay Havenor, 904 Moore Ave, Roswell, NM 88201-1144, (575) 828-4518, is seeking approval from the New Mexico Oil Conservation Division to re-enter and deepen the Pan American Petroleum Corp. Big Eddy Unit No. 6 well API: 30-015-10620, located 1980 feet from the south line and 660 feet from the west line of Section 34, T19S, R31E, Eddy County, NM for commercial produced water disposal by deepening from original TD 11,527 feet to penetrate the Siluro-Devonian formation. The site is south of Maljamar and approximately 3.6 miles south of Eddy County CR-248 and CR-222 junction.

The proposed disposal interval is the Siluro-Devonian formation through open-hole approximately 13,850 feet to 14,900 feet. Mesquite SWD, Inc. plans to dispose of a maximum of 20,000 BWPD with a maximum pressure of 2,770 psi.

Parties with questions regarding this proposal can contact Kay Havenor at the address or phone number above.

Interested parties must file objections or requests for hearing within 15 days of publication to the Oil Conservation Division: 1220 South St. Francis Dr., Santa Fe, NM 87505.

Published in the Artesia Daily Press, Artesia, N.M., July, 9 2013. Legal No 22646.

Mesquite SWD, Inc.  
Big Eddy #6  
1980' FSL & 660' FWL  
Sec. 34, T19S-R31E Eddy Co., NM

API 30-015-10620

Item XIII: Certified Mail Receipts

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$ 1.52
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$ 7.17</b>

0602 10788  
Postmark Here  
JUL 15  
ROSWELL, NM

07/09/2013

Sent To  
Bureau of Land Management  
Street, Apt. No.,  
or PO Box No. 620 E. Greene St.  
City, State, ZIP+4  
Carlsbad, NM 88220

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$ 1.52
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$ 7.17</b>

0602 10788  
Postmark Here  
JUL 15  
ROSWELL, NM

07/09/2013

Sent To  
G&L Cattle, LLC  
Street, Apt. No.,  
or PO Box No. 23104 County Rd. 19  
City, State, ZIP+4  
Springfield, CO 81073

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$ 1.52
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$ 7.17</b>

0602 10788  
Postmark Here  
JUL 15  
ROSWELL, NM

07/15/2013

Sent To  
BOPCO, LP  
Street, Apt. No.,  
or PO Box No. P.O. Box 2760  
City, State, ZIP+4  
Midland, TX 79702

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

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Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$ 7.17</b>

0602 10788  
Postmark Here  
JUL 15  
ROSWELL, NM

07/09/2013

Sent To  
Payco Energy Production Co., LP  
Street, Apt. No.,  
or PO Box No. 333 W. Sheridan Ave.  
City, State, ZIP+4  
Oklahoma City, OK 73102

PS Form 3800, August 2006 See Reverse for Instructions