

J. CLEO THOMPSON & JAMES CLEO THOMPSON, JR., L.P.
WEST TEXAS DIVISION OFFICE
P.O. BOX 12577
ODESSA, TEXAS 79768
915/366/8886

Oil Conservation Commission
c/o Lori Wrotenbery, Chairman
1220 S. St. Francis Drive
Santa Fe, NM 87505

June 11, 2003

RECEIVED

JUN 13 2003

Oil Conservation Division

Re: Case 12811 and David Brooks' letter of June 2, 2003

This letter is to request a de novo review to contest this order. The reason for contesting this case is based on the fact that the information in the June 2nd letter was incorrect regarding the two wells the State claims are inactive. Indeed, these wells were reactivated some time back as is documented on the attached state and federal forms and the status of the wells have been witnessed by both OCD and BLM representatives. Additionally, these wells were reported on Form C-115 and copies of those forms are also enclosed.

When the first order came out in March 2002 that indicated these wells were inactive we contacted the local Artesia office and brought to their attention that all our wells were active. The Artesia office responded that it was a clerical oversight on their part and since our wells were active that no further action was required by J. Cleo Thompson. Therefore, we were quite surprised to receive your June 2nd letter where a fine was also being imposed.

What should have happened was that we should have been included under finding number 6 of Case 12811 with those operators that had satisfied the Division's Artesia district office and were dismissed from the case. Therefore, I am requesting that J. Cleo Thompson be dismissed from this case and that no fine be imposed. The attached documentation will substantiate that we have spent much time, effort, and money (over \$70,000 on one well) complying with the regulations.

West Square Lake Unit Well 9 #13 (API 30-015-04081)

The first attempt at re-activating started on 11/24/00 and ending on 11/29/00 after unsuccessfully drilling on metal junk in the hole. We then rigged up on the well on 1/14/02 and successfully recovered the junk from the hole, cleaned out the well to TD and ran new 4 1/2" casing and cemented it to surface. The well had tubing and rods run and started active production on 2/05/02. A Sundry Notice dated Feb 8, 2002 was sent to the BLM reporting that the well had been returned to active production status. However the date reported for active production of 11/16/2000 was in error as the actual date was 2/05/02. A copy of the Sundry notice and copies of the actual work tickets are enclosed.

West Square Lake Unit Well 5 #8 (API 30-015-04004)

Work to repair this well began on 11/17/00 and continued through 11/22/00 when the well was successfully pressure tested and witnessed by Kathy Queen of the BLM. The next day 11/23/00 the well was put back on active injection. Attached are the actual work tickets, the Sundry notice to the BLM with a copy of the pressure chart and the Sundry notice sent to the OCD.

We appreciate your prompt attention to this matter. If it is possible to dismiss the case against us administratively that would also be very appreciated.

Best regards,



Jim Stevens, Operations Manager

H:\Stephanie\15\100002-02W.74T

District I
P. O. Box 1580, Hobbs, NM 88241-1580
District II
P. O. Drawer DD, Artesia, NM 88211-0700
District III
1000 Rio Brazos, Aztec, NM 86710

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
P. O. Box 6429
Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

Form C-115 First Page
Revised October 17, 1993
Instruction on Reverse Side
1 ☐ Amended Report

2 Operator		J Cleo Thompson										3 OGRID:		011181		4 Month/Year		02/02													
5 Address:		325 N. St Paul, Ste 4300 Dallas Texas 75201										6 Page 1 of 2																			
7		INJECTION		PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER																						
8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23	
POOL NO. AND NAME		Volume		Pressure		Barrels of Oil/condensate produced		Barrels of water produced		MCF Gas Produced		Days Produced		Point of Disposition		Gas BTU or Oil API Gravity		Oil on hand at beginning of month		Volume (Bbls/mcf)		Transporter Ogrid		Oil on hand at end of month							
39520 LOCO HILLS QUEEN CR SA																															
011262 LANGFORD 001 M-09-18S-29E 30-015-03359		P	0	0		22						4	0	2527410	0	72	0	015694	94												
011263 R. TRAVIS JR 001 A-17-18S-29E 30-015-03432		P	0	0	0						0	0	2526010	0	129	0		129													

*first one sent
on the 9-13*

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature

Stephanie Seston, Production Secretary

Printed Name & Title

04122002

Date

(214) 953-1177

Phone Number

011264 WSLU TRACT 06
005 C-35-16S-30E
30-015-04001

P

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27

135

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27

011264 WSLU TRACT 06
006 N-35-16S-30E
30-015-04002

P

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011264 WSLU TRACT 06
007 P-35-16S-30E
30-015-25368

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011264 WSLU TRACT 06
008 N-35-16S-30E
30-015-25417

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011264 WSLU TRACT 06
009 N-35-16S-30E
30-015-25418

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011264 WSLU TRACT 07
010 K-35-16S-30E
30-015-04007

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011264 WSLU TRACT 09
002 I-33-16S-30E
30-015-03967

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011264 WSLU TRACT 09
004 O-33-16S-30E
30-015-03969

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011264 WSLU TRACT 09
013 J-04-17S-30E
30-015-04081

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011264 WSLU TRACT 09
014 I-04-17S-30E
30-015-04082

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011264 WSLU TRACT 11
015 O-04-17S-30E
30-015-04083

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011264 WSLU TRACT 11
016 P-04-17S-30E
30-015-04084

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011264 WSLU TRACT 12
007 J-26-16S-30E
30-015-03937

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011264 WSLU TRACT 13
002 I-34-16S-30E
30-015-03981

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011264 WSLU TRACT 13
004 O-34-16S-30E
30-015-03983

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011264 WSLU TRACT 14
001 G-34-16S-30E
30-015-03984

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011264 WSLU TRACT 14
002 H-34-16S-30E
30-015-03985

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011264 WSLU TRACT 14
004 A-34-16S-30E
30-015-03987

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011264 WSLU TRACT 15
003 N-34-16S-30E
30-015-03990

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011264 WSLU TRACT 15
006 E-34-16S-30E
30-015-03993

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011264 WSLU TRACT 15
007 C-34-16S-30E
30-015-03994

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011264 WSLU TRACT 15
009 K-34-16S-30E
30-015-04032

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011264 WSLU TRACT 15
011 M-34-16S-30E
30-015-10344

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011264 WSLU TRACT 16
002 I-32-16S-30E
30-015-03963

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011264 WSLU TRACT 20
006 A-02-17S-30E
30-015-24199

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011264 WSLU TRACT 21
005 B-02:17S-30E
30-015-24198

P

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011264 WSLU TRACT 23
001 C-02:17S-30E
30-015-24197

P

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011264 WSLU TRACT 24
010 P-36:16S-30E
30-015-04026

P

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011264 WSLU TRACT 24
012 P-36:16S-30E
30-015-25335

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W
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367

217

1440

015694

434

2806870

1632

15623

293

009171

011264 WSLU TRACT 25
008 N-36:16S-30E
30-015-04024

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28

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 060325

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.
West Square Lake Unit #73884U4270

8. Well Name and No.
Tract 2 Well 13

9. API Well No.
10-015-04081

10. Field and Pool, or Exploratory Area
Grayburg San Andreas

11. County or Parish, State
Eddy, NM

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
Cleo Thompson

Address
O. Box 237 Loco Hills, NM 88255

3b. Phone No. (include area code)
(505) 677-2396

Location of Well (Footage, Sec., T. R., M., or Survey Description)

Unit Letter J of Sec. 4; T17S, R 30E NMP 1980' FSL, 1980' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Acidize ☐ Deepen ☒ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☒ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
- ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Rig up on 1/14/02.

Change out well head.

Pick up 6 1/8 mill 8 - 1 1/2 drill collars. G.I.H. tag up @ 2765' C.O. to T.D. (3150') Circulate hole clean. C.O.H.

Pick up 4 1/2 x 7" formation PKR. G.I.H. w/65 jts. 4 1/2 csg. PKR set @ 2743'.

Rig up Halliburton O.W.S. C.O. pump 325 sx cmt. Circulate to surface 80 sx to the pit.

Drill out formation PKR C.O. to T.D. Circulate hole clean. C.O.H.

1/16/02 Run Production Equipment and Put on Production

ACCEPTED FOR RECORD

FEB 12 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amador Pando Jr.

Title Production Foreman

Signature

Date 2/08/02

Approved by (Signature)

Name
(Printed/Typed)

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
guarantee that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WORK TICKET

10202

DATE 11/24/00

LEASE Tract 9 WELL NO. #13

DATE	TIME	LOCATION	DESCRIPTION	WIND	WAVE	TEMP	TOTAL
			Drove to location. Rig up. Started to pull tubing out of hole, came out of hole and shut down. 1:00 pm to 5:30 pm				

Double Derrick w 4 men	4 1/2	125.00	562.50
Tbg. Tongs	1	100.00	100.00
Pipe Wiper	1	20.00	20.00

HELPER Salvador Cueto HRS. 4 1/2
HELPER Ramon Vela HRS. 7
HELPER Guillermo Chacon HRS. 7
OPERATOR Carlos Rodriguez HRS. 7

14/10/2.

WORK TICKET

1020X

DATE _____

ORDER OR
_CONTRACT NO

WELL NO. #13WELL DESCRIPTION

HRS.

RATE

TOTAL

Drove to location. Took wellhead off.
Waited for wellhead. Put wellhead on.
Waited for drill collars for awhile.
couldn't get any. Shut down. 6:00am to 10:30am

Double Derrick w/ men	4 1/2	125.00	562.50
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RODS

SUBS

TUBING

HELPER

HRS. 472

HELPER

HRS

HELPER

4/25/19

OPERAT

73c /

Ad Pb 2

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

10204

DATE 11/27/00

COMPANY Clis Thompson ORDER OR CONTRACT NO. Amador Pando
LEASE Tract 9 well WELL NO. 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drill crew to location. Go in hole with the testing string 10 stands also changed out 38' tubing-collars. Set tubing to 600 psi. Held okay. Pull out of hole with tubing. Went back in with 6' 1/4" drill bit & 6' 3/4" drill collar. Tagged bottom at 2748. Shut well in. Shut down 6:00 am. to 5:00 pm.			
Double Derrick w/ men	11	125.00	1375.00
Tubing Jongs	1	100.00	100.00

	5/8"	3/4"	7/8"	1"
RODS				
UBS				
	2 7/8"	2 7/8"		
TUBING	88			

HELPER Salvador Coto HRS. 11
HELPER Ramon Vela HRS. 7
HELPER Humero Chacon HRS. 7
OPERATOR Carlos Rodriguez HRS. 7

#1

14 P. 2

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

10206

DATE 11/28/00

COMPANY J. Cleo Thompson ORDER OR CONTRACT NO. Amador Pando
LEASE Tract 90 Well WELL NO. 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove to location. Went in with 3 stands, lay down 1 joint. Rigged up pumpjack. Started drilling at 2748 drilling approx 41 to 3753. Pull out of hole with tubing stand drill collar in derrick. Shut well in shut down. 6:00am - 4:30pm			
Double Derrick w/ 10' 1/2 tubing. Tengs	10 1/2	125.00	1312.50
	1	100.00	100.00

	5/8"	3/4"	7/8"	1"
ODS				
UBS				
2 3/8"				
2 7/8"				
89				

HELPER Salvador Cueto HRS. 10 1/2
HELPER Ramon Vela HRS. 7
HELPER Amador Chacon HRS. 7
OPERATOR Carlos Rodriguez HRS. 7

1

ALD 17

WORK TICKET

1020.6

DATE _____

ORDER OR
_CONTRACT NO

WELL NO. #13

Drove to location. Ran in hole with 6' 1/8" shoe, drill collars and tbg. Tagged bottom at 2753' drill 10'. Pulled out of the hole and laid down drill collars and shoe. Ran in the hole with tbg. Flange well up. Rig down and clean location. 6:00am to 5:00pm

Double Derrickmen	11	125.00	1375.00
Tbg. Tongs	1	100.00	100.00
Pipe Wiper	1	20.00	20.00

RODS

SUBS

TUBING

HELPER

HELPER

HELPER

OPERATOR

Antony D. B. 2.

WORK TICKET

13268

well file

DATE _____

1/14/02

COMPANY

Jake Cleo Thompson
Tract is well

ORDER OR
CONTRACT NO

Amador Pando

LEASE

WELL NO. # 13

7:00am - 4:30pm

RODS	5/8"	3/4"	7/8"	1"
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER

Humaro Chacon

HRS

9 1/2

HELPER

Paulo Bahena

HRS

HELPER

Ed Jones

HRS

OPERATOR

Jesús Valdez

HRS.

士

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L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13551

DATE 11/15/02

COMPANY Mike Cleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pando
WELL NO. # 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove crew to location, R.I.H. w/ 9-2 1/2" jts Tagged up on Yunk Iron @ 2762', R. up power Swivel & Mill Down to 2777', Circulate hole Clean, laid down Swivel P.O.H. w/ 7 jts, Shut Down.			
Double Derrick w/ 4 men	10.5	145.00	1522.50
7:00 am - 5:30 pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TL BING	2 3/8"	2 7/8"		

HELPER Gumaro Chacon HRS. 10 1/2
HELPER Paulo Batten HRS. 5
HELPER Ed Jones HRS. 5
OPERATOR Jesus Valdez HRS. 5

#1

[Signature]

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13552

DATE 1/16/02

COMPANY Wake Cleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Ponder
WELL NO. #13

WELL DESCRIPTION

HRS. RATE TOTAL

Drove Crew to location, R.I.H. w/ 7 1/2' Tagged
@ 2777' Mill on junk, Metal Down to 2784'
Circulate clean. P.O.H. w/ 4 1/2" & Drill Collars
Plus Mill. Shut well in, shut Down For the Day.

Double Derrick w/ 3 men	10	145.00	1450.00
Pipe Wiper	1	20.00	20.00
3 1/2" Slips	1	80.00	80.00

7:00 am - 5:00 pm

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER Guillermo Chacon HRS. 10
HELPER Paulo Bohena HRS. 1
HELPER Ed Jones HRS. 1
OPERATOR Jesus Valdez HRS. 1

#1

PP 2.

LEASE OPERATOR

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13553

DATE 1/17/02

COMPANY G. C. Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pando
WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove Crew to location, R.I.H. w/ 4 1/2" Shoe 2 jts of 4 1/2" Wash Pipe, 8-3 1/2" Drill Collars & 83 jts of 2 3/8" Tbg. R. up Swivel wash over from 2784' to 2844' Circulate Clean. P.O.H. w/ shoe, Run back in w/ 4 1/16 Over Shot, 8-Drill Collars & 81-jts. Got on 2 3/8" Tbg w/ Over Shot, Tried to work Tbg Lapse, Couldn't get Tbg to come loose, Release Over Shot. P.O.H. w/ tools & Shut Down.			
Double Derrick w/ 4 men	10 1/2	145.00	1522.50
3 1/2 Ships	1	80.00	80.00

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER Humaro Chacon HRS. 10 1/2
HELPER Paulo Bahena HRS. 1
HELPER Ed gones HRS. 1
OPERATOR Jesua Valdez HRS. 1

1/17/02

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

13554

DATE 1/18/02

COMPANY

G. Cleo Thompson

ORDER OR

CONTRACT NO.

Amador Pardo

LEASE

Tract 9 will.

WELL NO.

#13

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
	2 3/8"	2 7/8"		
TUBING				

HELPER

Gumaro Chacon

HRS. 10

HELPER

Paulo Bahena

HRS

HELPER

Ed Jones

HRS

OPERATOR

R. Jesus Valdez

HRS

[Handwritten signature]

LEASE OPERATOR

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13555

DATE 1/21/02

COMPANY J. Cleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pardo
WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drigue crew to location. Ran in hole with 6'8" shoe, 2 jts. of 4'1/2" washpipe and 8-3'1/2 drill collars 89 jts. of 2'7/8 tlg. Washed over and clean from 2990' to 3060'. Circulate clean. Pulled out of the hole with shoe run back in with 4'1/16 overshot 3'1/2 jars and 8-3'1/2 drill collar plus 89 jts. of 2'7/8. Fished 2'3/8 tlg at 3060' jar on tlg for 3 hrs. Couldn't free up tlg. Release overshot. Pulled out of the hole with tools. Shut well in. Shut down.			
Double Derrick w 4 men	9 1/2	145.00	1377.50
3 1/2 Shifts add day	1	20.00	20.00
7:00am to 4:30pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER Dumario Chacon HRS. 9 1/2
HELPER Paulo Bahina HRS. 7
HELPER Ed Jones HRS. 7
OPERATOR Jesus Valdez HRS. 1

Ad Pardo

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13556

DATE 1/22/02

COMPANY J. Cleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pando
WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drive to location. Run in with 6'8" shoe, 3 jts. of w-pipe and 90 jts. of 2 7/8" they wash over from 3060' to 3092'. Circulate clean. Pulled out of hole with shoe. Run back in with 4" 11/16 overshoot 3 1/2 jars and 8-3 1/2 drill collars plus 90 jts. of 2 7/8. Fish 2 3/8 tlg at 3040' jar on the string for an hour the 2 3/8 parted. Pulled out of hole with fish pull below the fish with 49' of the 2 3/8 tlg. Shut well in. Shut down.			
Double Derrick w 4 men	10	145.00	1450.00
3 1/2 Slips all day	1	20.00	20.00
7:00 am to 5:00 pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
	2 7/8"	2 7/8"		
TUBING				

HELPER Gumaro Chacon HRS. 10
HELPER Paulo Bahena HRS. 7
HELPER Nicolas Salcido HRS. 7
OPERATOR Jesus Valdez HRS. 7

[Signature]

LEASE OPERATOR

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

13557

DATE 1/23/02

COMPANY J Clea Thompson

ORDER OR
CONTRACT NO. Amador Pando

LEASE Tract 9

WELL NO. _____ # 13

[illegible]

	$\frac{5}{8}$ "	$\frac{3}{4}$ "	$\frac{7}{8}$ "	1"
RODS				
SUBS				
	$2\frac{3}{8}$ "		$2\frac{7}{8}$ "	
TUBING				

HELPER Gumaro Chacon HRS. 10 1/2
HELPER Paula Bahena HRS. 10 1/2
HELPER Ed. Jones HRS. 10 1/2
OPERATOR Jesus Valdez HRS. 10 1/2

4

APR 2

LEASE OPERATOR

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13558

DATE 1/24/02

COMPANY J. Cleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pando
WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove to location. Ran in hole with 20 jts. Tagged at same place at 3125'. Pulled out of the hole with shoe. Ran in hole with 4" 116 overshot and 3 1/2 jars, 8 drill collars plus 91 jts. of 2 7/8. Fished 2 3/8 tbg at 3060'. Pulled out of the hole with fish and had 2 jts. of 2 3/8 SN. 4' perforated sub, SN, and 15' MA. Run back in with 6 1/8" drill bit, 8-3 1/2 drill collars and 94-2 7/8 tbg. Clean from 3125' to TD at 3150'. Circulate clean and pull and lay down 60 jts. Delivered to Thompson's yard. Shut down.			
Double Derrick w 4 men	10 1/2	145.00	1522.50
7:00am - 5:30pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER Dumaro Chacon HRS. 10 1/2
HELPER Paulo Bahena HRS. 7
HELPER Ed Jones HRS. 7
OPERATOR Jesus Valdez HRS. 7

APR 12

LEASE OPERATOR

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13559

DATE 1/25/02

COMPANY G. Cleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pando
WELL NO. # 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drone crew to location. Pulled out of the hole with 28 fts. of 2 7/8" tug, 8 drill collars. Loaded tug delivered to yard. Ran in hole with 88 fts. out of derrick. Laid down 88 fts. plus had 1 ft. laying on ground. Delivered tug to yard. Shut down.			
Double Derrick w 4 men	8	145.00	1160.00
3 1/2 Slips (all day)	1	20.00	20.00
Pipe Wiper	1	20.00	20.00
6:00am to 2:00 pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"	2 7/8"		

HELPER Guillermo Chacon HRS. 8
HELPER Paulo Bahena HRS. 7
HELPER Ed Jones HRS. 7
OPERATOR Jesus Valdez HRS. 7

PR2

LEASE OPERATOR

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

13560

DATE 1/28/02

COMPANY J. Clio Thompson
LEASE Tract 9

ORDER OR
CONTRACT NO. Amador Pando

WELL NO. # 13

6:00 am - 1:00 pm

	$\frac{5}{8}$ "	$\frac{3}{4}$ "	$\frac{7}{8}$ "	1"
RODS				
SUBS				
	$2\frac{3}{8}$ "		$2\frac{7}{8}$ "	
TUBING				

HELPER	<u>Manaro Chacon</u>	HRS.	<u>7</u>
HELPER	<u>Paulo Bahena</u>	HRS.	<u>7</u>
HELPER	<u>Ed Jones</u>	HRS.	<u>7</u>
OPERATOR	<u>Jesus Valdez</u>	HRS.	<u>7</u>

16/22

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13561

Well file

DATE *1/29/02*

COMPANY

J. Cleo Thompson
Tract 9

ORDER OR
CONTRACT NO.

Amador Pando

LEASE

WELL NO. *#13*

WELL DESCRIPTION

HRS.

RATE

TOTAL

*Drove to location. Ran in hole with
4 1/2 x 5 3/4 shoe, 5 centralizers and
65-4 1/2 yds. of casing. Put shoe
at 2733'. Rig up Halliburton pump
cement down. Close valve and
shut down.*

*Double Derrickmen⁴
3 1/2 Slips (add)*

8 1/2

145.00

1232.50

1

20.00

20.00

6:00am to 2:30pm

RODS

SUBS

TUBING

5/8"	3/4"	7/8"	1"
2 3/8"		2 7/8"	

HELPER

Dumario Chacon HRS. *8 1/2*

HELPER

Paulo Bahena HRS. *7*

HELPER

Ed Jones HRS. *7*

OPERATOR

Jesus Valdez HRS.

MP2

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13562

DATE 1/30/02

COMPANY J. Clio Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pando
WELL NO. # 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drive to location. Loaded 95-2 ³ / ₈ jts. from yard. Pick up and run in hole 3 ¹ / ₄ drill bit, 6-3 ¹ / ₈ drill collars and 82-2 ³ / ₈ jts. Tag and drill flow shoe at 2733. Drill for 2 hours. Circulate clean. Shut down for day.			
Double Derrick w ⁴ men	11 ¹ / ₂	145.00	1667.50
3 ¹ / ₂ Slips (add)	1	20.00	20.00
10:00 am - 5:30 pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 ³ / ₈ "	2 ⁷ / ₈ "		

HELPER Dumaro Chacon HRS. 11¹/₂
HELPER Paulo Bahena HRS. 7
HELPER Ed Jones HRS. 7
OPERATOR Jesus Valdez HRS. 7

1622

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13563

DATE 1/31/02

COMPANY J. Cleo Thompson
LEASE Inact 9

ORDER OR CONTRACT NO. Amador Pando
WELL NO. # 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drive to location. Drill flow shoe at 2733 through down to TD 3150. Pulled out of the hole with tug. Lay down 6 drill collars. Run back in with SN and 98-2 3/8 js. Rig up swab equipment. Make 7 runs. Pull 17 bbls. Close well in. SN at 3056.			
Double Derrick w/ men	12	145.00	1740.00
2" Swab Cups	2	20.25	40.50
Oil Saver Rubbers	2	11.20	22.40
6:00am to 6:00pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER Humaro Chacon HRS. 12
HELPER Paulo Bahena HRS. 7
HELPER Ed Jones HRS. 7
OPERATOR Jesus Valdez HRS. 7

[Signature]

LEASE OPERATOR

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13564

DATE 2/1/02

COMPANY J. Oleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pando
WELL NO. #13

WELL DESCRIPTION

HRS.

RATE

TOTAL

Drone crew to location. Rig up swale.
LFL - 1700'. Swale well dry after 19 runs,
swale 20 mls. of water. Rig down swale.
Pulled out of the hole with trig. 98 gts.
of 2 3/8. Shut well in. Shut down.

Double Derrick w ⁴ men	9 1/2	145.00	1377.50
2" Swale Cyps	6	20.25	121.50
Oil Sauer Pulbers	2	11.20	22.40

6:00am - 2:30pm

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TL BING	2 3/8"		2 1/8"	

HELPER Dumaro Chacon HRS. 9 1/2
HELPER Paulo Bahena HRS. 7
HELPER Ed Jones HRS. 7
OPERATOR Jesus Valdez HRS. 7

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13565

DATE 2/4/02

COMPANY J Cleo Thompson
LEASE Tract 9 Well

ORDER OR CONTRACT NO. Amador Pando
WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove to location. Run in hole with 4 1/2" 32A packer, seating nipple and 86 joints of 2 3/8" Rig up swab. Made 3 swab runs from 1700' down to seating nipple. Set packer @ 2682'. Pump acid. Close well in for 30 minutes. Start swabbing from surface down to seating nipple in 6 Swab runs. Release packer. Pull out of hole with tubing and packer. Run in hole with seating nipple and 98 joints of 2 3/8" tubing. Set seating nipple @ 3056'. Hang well on. Rig up swab. Made 21 swab runs. Recovered 37 bbls of water. Close well in. Shut down for day.			
Double Derrick + 4 Men	12 1/2	145.00	1812.50
Pipe Wiper	1	20.00	20.00
2" Swab Cups	4	20.25	81.00
Oil Saver Rubbers	4	11.20	44.80
6:00 am - 6:30 pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
	2 3/8"	2 7/8"		
TUBING	98			

HELPER Gumaro Chacon HRS. 12 1/2
HELPER Paulo Bahena HRS. 12 1/2
HELPER Ed Jones HRS. 12 1/2
OPERATOR Jesus Valdez HRS. 12 1/2

[Signature]

LEASE OPERATOR

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

13566

COMPANY J. Cleo Thompson
LEASE Tract 9

ORDER OR
CONTRACT NO. Amador Pando

WELL NO. #13

12:00 am - 3:30 pm

RODS	5/8"	3/4"	7/8"	1"
		120		
		2-2 1-6 1-4		
TUBING	2 3/8"		2 7/8"	

2x1 1/2 x 10

HELPER Dumano Chacon HRS. 9 1/2
HELPER Paulo Bahena HRS. 7
HELPER Ed Jones HRS. 7
OPERATOR Jesus Valdez HRS. 7

PL 2

H: Stephanie Valls *09-012 TKT*
June 2-15-02

District I
 P. O. Box 1980, Hobbs, NM 88241-1980
District II
 P. O. Drawer 60, Artesia, NM 88211-0719
District III
 1000 Rio Brazos, Aztec, NM 86710

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 P. O. Box 6429
 Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

Form C-115 First Page
 Revised October 17, 1993
 Instruction on Reverse Side
 1 ☒ Amended Report

2 Operator J Cleo Thompson					3 OGRID: 011181					4 Month/Year 09/01						
5 Address: 325 N. St Paul, Ste 4300 Dallas Texas 75201										6 Page 1 of 2						
2		INJECTION		PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER								
POOL NO. AND NAME Property No. and Name Well No. & U-L-B-T-B API No.		9 Volume	10 Pressure	11 C O D E 1	12 C O D E 2	13 Barrels of Oil/conden- sate produced	14 Barrels of water produced	15 MCF Gas Produced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Dptd	22 C O D E 4	23 Oil on hand at end of month
39529 LOGO HILLS QUEEN GB SA																
011262 LANGFORD 001 M-09-18S-29E 30-015-03359		P	0	0		42			4	0	2527410	0	157	0	015694	199
011263 R. TRAVIS JR 001 A-17-18S-29E 30-015-03432		P	0	0		1			1	0	2526010	0	124	0		125

*Amended Report
 filed on the
 5-8 Injection*

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature	Stephanie Soston, Production Secretary	2152002	(214) 953-1177
	Printed Name & Title	Date	Phone Number

011264 WSLU TRACT 06
005 0-35-16S-30E
30-015-04001

P	0	0	0	0	0	0
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011264 WSLU TRACT 06
006 N-35-16S-30E
30-015-04002

P	0	0	12	60	0	12
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011264 WSLU TRACT 06
007 P-35-16S-30E
30-015-25368

P	0	0	150	300	0	30
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011264 WSLU TRACT 06
008 N-35-16S-30E
30-015-25417

P	0	0	30	600	0	30
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011264 WSLU TRACT 06
009 N-35-16S-30E
30-015-25418

P	0	0	21	399	0	21
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011264 WSLU TRACT 07
010 K-35-16S-30E
30-015-04007

P	0	0	30	30	0	30
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011264 WSLU TRACT 09
002 I-33-16S-30E
30-015-03967

P	0	0	30	450	0	30
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011264 WSLU TRACT 09
004 O-33-16S-30E
30-015-03969

P	0	0	120	450	0	30
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011264 WSLU TRACT 09
013 J-04-17S-30E
30-015-04081

T	0	0	0	0	0	0
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011264 WSLU TRACT 09
014 I-04-17S-30E
30-015-04082

P	0	0	30	15	0	15
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011264 WSLU TRACT 11
015 O-04-17S-30E
30-015-04083

P	0	0	30	30	0	30
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011264 WSLU TRACT 11
016 P-04-17S-30E
30-015-04084

P	0	0	30	60	0	30
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011264 WSLU TRACT 12
007 J-26-16S-30E
30-015-03937

P	0	0	0	0	0	0
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011264 WSLU TRACT 13
002 I-34-16S-30E
30-015-03981

P	0	0	16	560	0	16
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011264 WSLU TRACT 13
004 O-34-16S-30E
30-015-03983

P	0	0	30	6000	0	30
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011264 WSLU TRACT 14
001 G-34-16S-30E
30-015-03984

P	0	0	29	232	0	29
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011264 WSLU TRACT 14
002 H-34-16S-30E
30-015-03985

T	0	0	0	0	0	0
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011264 WSLU TRACT 14
004 A-34-16S-30E
30-015-03987

P	0	0	30	120	0	30
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011264 WSLU TRACT 15
003 N-34-16S-30E
30-015-03990

I	12000 BW	1750 W				
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011264 WSLU TRACT 15
006 E-34-16S-30E
30-015-03993

P	0	0	120	1500	0	30
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011264 WSLU TRACT 15
007 C-34-16S-30E
30-015-03994

P	0	0	29	290	0	29
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011264 WSLU TRACT 15
009 K-34-16S-30E
30-015-04032

P	0	0	30	150	0	30
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011264 WSLU TRACT 15
011 M-34-16S-30E
30-015-10344

P	0	0	60	150	0	30
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011264 WSLU TRACT 16
002 I-32-16S-30E
30-015-03963

P	0	0	30	30	0	30
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011264 WSLU TRACT 20
006 A-02-17S-30E
30-015-24199

P	0	0	60	300	0	30
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011264 WSLU TRACT 21
005 B-02-17S-30E
30-015-24198

P

0

0

150

300

0

30

011264 WSLU TRACT 23
001 C-02-17S-30E
30-015-24197

P

0

0

150

300

0

30

011264 WSLU TRACT 24
010 P-36-16S-30E
30-015-04026

P

0

0

21

420

0

21

011264 WSLU TRACT 24
012 P-36-16S-30E
30-015-25335

P

0

0

132

180

1099

30 G

2806869

358

137

1430

015694

387

011264 WSLU TRACT 25
008 N-36-16S-30E
30-015-04024

P

0

0

8

8

0

8

2806870

1570

13930

1099

009171

06-11-2003 10:22AM FROM

TO

14323660743 P.03

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other W.I.W.

2. Name of Operator

J. Cleo Thompson

3a. Address

P.O. Box 237 Loco Hills, NM 88255

3b. Phone No. (include area code)

(505) 777-2895

4. Location of Well (Footing, Sec., T., R., M., or Survey Description)

Unit Letter: F 1980' FNL 1980' FWL of Sec 35
T16S R30E

5. Lease Serial No.

LC 063926

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

WSIU

8. Well Name and No.

Tr. 5 Well 8

9. API Well No.

30-015-04004

10. Field and Pool, or Exploratory Area

Grayburg-San Andreas

11. County or Parish, State

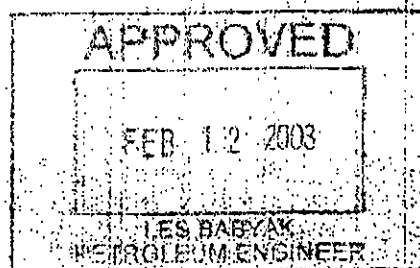
Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☒ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other W.I.W.
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLM. Required subsequent reports shall be filed within 90 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.)

We propose to pump out well and re-instate back to injection well. Csg. has already been tested according to regulations witnessed by BLM. (chart used)



14. I hereby certify that the
Name (Printed/Typed)

Amador Pando

is true and correct

Title Production Foreman

Date 01/08/01

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, shall be stated. Approval of this notice does not warrant or certify that the applicant holds or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL APINO.

30-015-04004

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

LC 063926

7. Lease Name or Unit Agreement Name:

WSLU

Tract 5

8. Well No.

5

9. Pool name or Wildcat

Grayburg- San Andreas

SUNDY NOTICES AND REPORTS ON WELLS 841516
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 501) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐

W.I.

2. Name of Operator

J. Cleo Thompson

3. Address of Operator

P.O. BOX 237 Loco Hills, N.M. 88255

4. Well Location

Unit letter F 1980 feet from the N line and 1980 feet from the W line

Section 35 Township 16S Range 30E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING-OPNS ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: Put back on Injection ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 11-17-00 work began as follows;

1. Unseat Pkr. Came out of hole.
 2. Replace old wellhead w/new one.
 3. Pick up 3 7/8 bit Go in hole clean out dwn to 3200' C.O.H.
 4. Pick up new 4 1/2 tension pkr. Go in hole dwn to 2690' circulate pkr fluid. Set pkr. Test csg. 520# for 30 min. A-OK Witnessed by Cathy Queen W/BLM. Pack well off.
 5. Hook up injection line.
 6. Began injecting 11-23-00 Approx. 25 bbls per day.
- Bottom of liner 3197'
Top of liner 2632'
7" csg. @ 2875'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amador Pando Jr. TITLE Production Foreman DATE 2-7-02

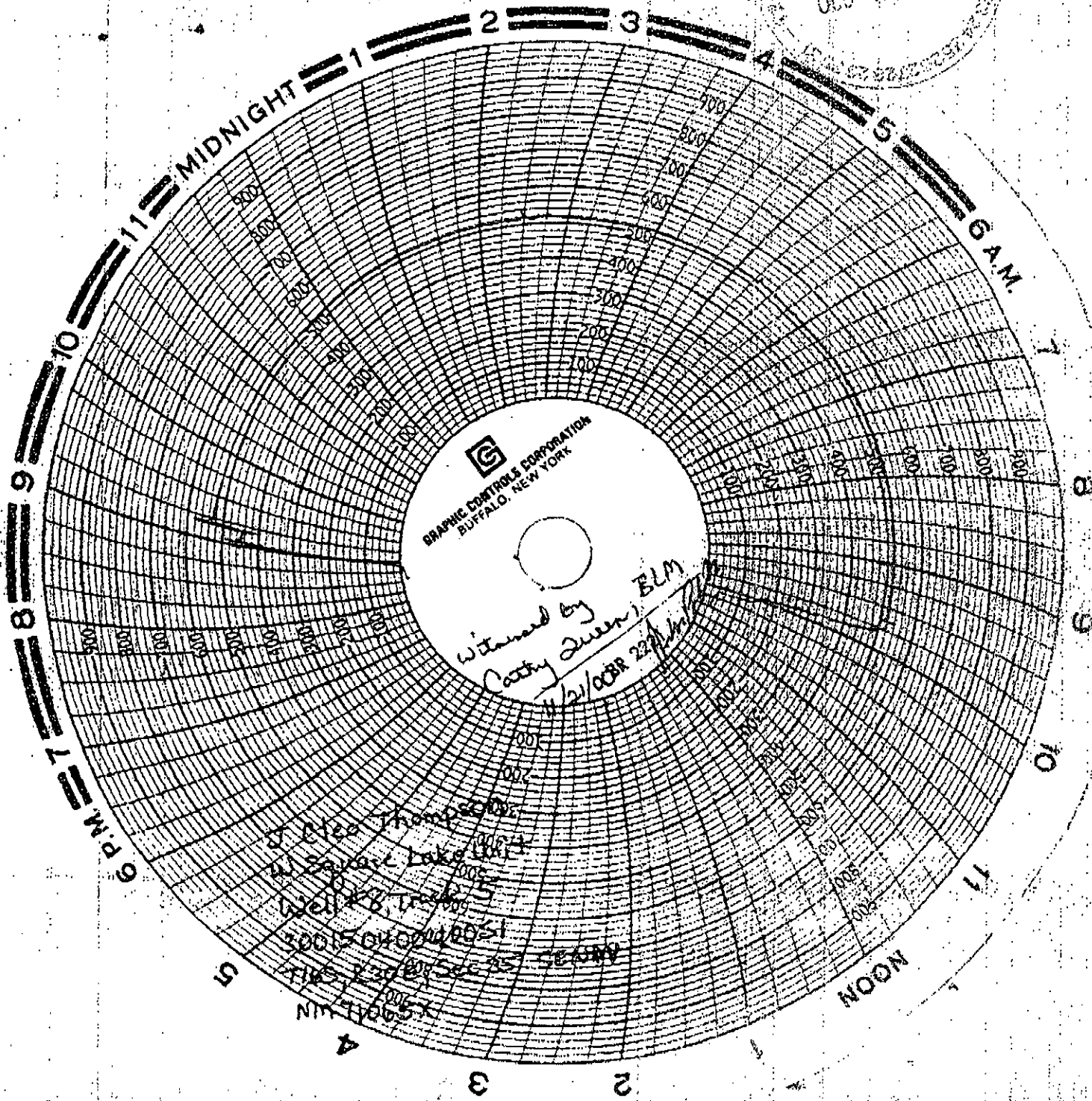
Type or print name Amador Pando Jr. Telephone No. 505-677-1111

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

2396



0 Area Thompson
4 Square Lake Unit
Well #8, Tract #5
30015-04000/0051
TIME 12:00:00 Sec 45 SEAM
NN 110057

L & R WELL SERVICE, INC.

WORK TICKET

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

10010

DATE 11/17/00

COMPANY J Cleo Thompson
LEASE Tract 5

ORDER OR CONTRACT NO. Amador Pando
WELL NO. #8

WELL DESCRIPTION

HRS.

RATE

TOTAL

Drove to location. Rig up. Unflange well. Pulled tbg and packer was stuck worked on it. Packer got loose. Started to pull out of hole. Worked on wellhead. Shut down. 8:30 am to 7:00 pm

Double Derrick w/ 4 10 1/2 125.00 1312.50

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"		2 7/8"	
	88			

HELPER Salvador Cueto HRS. 10 1/2
HELPER Ramon Vela HRS. 1
HELPER Gumaro Chacon HRS. 1
OPERATOR Carlos Rodriguez HRS. 1

WORK TICKET

10013

DATE 11/18/00

ORDER OR
CONTRACT NO. Amador Pardo

WELL NO. #8

	$5\frac{1}{8}"$	$3\frac{1}{4}"$	$2\frac{1}{2}"$	$1"$
RODS				
SUBS				
TUBING	$2\frac{3}{8}"$		$2\frac{1}{8}"$	
	..			

HELPER Salvador Cueto HRS. 3
HELPER Ramon Velez HRS. 1
HELPER Guillermo Chacon HRS. 1
OPERATOR Carlos Rodriguez HRS. 2

Ph P 2

LEASE OPERATOR

L & R WELL SERVICE, INC.

WORK TICKET

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

10012

DATE 11/20/06

COMPANY J. Cleo Thompson

ORDER OR
CONTRACT NO.

Amador Pando

LEASE Tract 5 Well

WELL NO. 8

WELL DESCRIPTION

HRS.

RATE

TOTAL

Drove to location. Run in with 3 7/8" bit and
6-3 1/8" drill collars. Tagged up at 2710' with
82 jts. in hole. Cleaned out hole to 3200' with
99 jts. of tubing. in hole. Pull out of hole
with 99 jts. of tubing, plus drill collars
laid down collars. Unscrew wellhead
off. Put teflon threads on head. Put head
back on. Shut down. 6:00am to 4:00pm

Double Derrickmen
Tbg Tongs

10

125.00

1250.00

1

100.00

100.00

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER

Salvador Cueto HRS. 10

HELPER

Ramon Vela HRS. 7

HELPER

Guillermo Chacon HRS. 7

OPERATOR

Carlos Rodriguez HRS. 7

#1

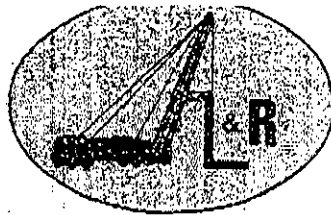
11/20/06

06-11-2003 03:07PM FROM

TO

14323660743 P.03

(505) 748-3835
P.O. BOX 1457
ARTESIA, NM 88211-1457



WELL
SERVICE,
INC.

INVOICE NO.

10137

DATE

11/30/00

TO 10954

J. CLEO THOMPSON
BOX 237
LOCO HILLS NM 88255

LEASE TRACT 5 #8

ORDER NO. AMADOR PASADENA

DESCRIPTION

HOURS

RATE

AMOUNT

11/17/00 D.T.10010

Drove to location. Rig up. Unflange well.
Pulled tubing and packer was stuck worked on
it. Packer got loose. Started to pull out of
hole. Worked on wellhead. Shut down.
2:30 am to 7:00 pm

DOUBLE DERRICK W/4 MEN

10.5

125.00

1,312.50

11/18/00 D.T.10013

Drove to location. Go to yard. Load 15 jts.
on trailer. Haul to location. Shut down due
to bad weather. 6:00 am to 9:00 am

DOUBLE DERRICK W/4 MEN

3

125.00

375.00

11/20/00 D.T.10012

Drove to location. Run in with 3 7/8" bit and
6 - 3 1/8 drill collars. Tagged up at 2710
with 32 jts. in hole. Cleaned out hole to
3200' with 99 jts. of tubing in hole. Pull
out of hole with 99 jts. of tubing, plus
drill collars laid down collars. Unscrew
wellhead off. Put teflon threads on head. Put
head back on. Shut down. 6:00 am to 4:00 pm

DOUBLE DERRICK W/4 MEN

10

125.00

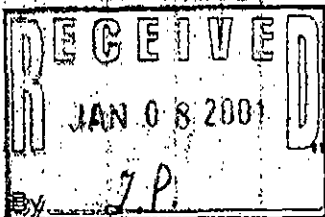
1,250.00

TUBING TONGS

1

100.00

100.00



CONTINUED

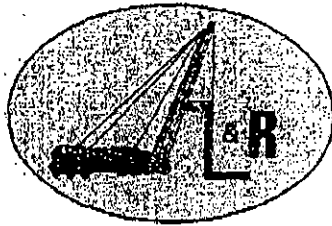
THANK YOU

SUB-TOTAL

SALES TAX

TOTAL

(505) 748-3835
P.O. BOX 1457
ARTESIA, NM 88211-1457



WELL
SERVICE,
INC.

INVOICE NO.

10177

TO 10954

DATE

J. CLEO THOMPSON
BOX 237
LOCO HILLS NM 88255

11/30/03

LEASE TRACT 5 #8

ORDER NO. AMADOR PANDU

DESCRIPTION

HOURS

RATE

AMOUNT

PAGE 2

11/21/00

D.T.10014

Drove to location, Ran packer in hole. Set it on 2690. Tested casing, it was leaking. Pulled wellhead off put new well on and drop standing valve to test tubing. Did not test. Started to pull out of hole found hole at 15 stands out. Went back in and tested tubing. Replaced bad joint. Tested to 2000# ok. Flange well. Tested casing ok 500#. Circulate packer fluid. Flange well. Shut down. 6:00 am to 7:00pm

DOUBLE DERRICK W/4 MEN
TUBING TONGS
PIPE WIPER

13	125.00	1,625.00
1	100.00	100.00
1	20.00	20.00

11/22/00

D.T.10015

Drove to location. Rig down and cleaned up location. 6:00 am to 8:30 am

DOUBLE DERRICK W/4 MEN

2.5	125.00	312.50
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SUB-TOTAL

3,057.50

SALES TAX

292.50

"THANK YOU"

J.P.