

Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1989 Hobbs, NM 88240  
 DISTRICT II  
 P.O. Drawer 000 Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd. Aztec, NM 87410

RECEIVED  
 OGD - ARTESIA

10 12 13 14 15 16

**CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

WF-API NO.  
 3 5-31877  
 5. Indicate Type of Lease  
 STATE  FEE   
 6. State Oil & Gas Lease No.  
 OG 2426-1

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR

2. Name of Operator  
 Mewbourne Oil Company

3. Address of Operator  
 PO Box 5270, Hobbs, New Mexico

4. Well Location  
 Unit Letter J 2232 Feet From The South Line and 1980 Feet From The East Line  
 Section 15 Township 21S Range 27E NMPM Eddy County

10. Date Spudded 11/18/01 11. Date T.D. Reached 12/15/01 12. Date Compl. (Ready to Prod.) 01/10/02 13. Elevations (DF & RKB, RT, GR, etc.) 3284' GL 14. Elev. Casinghead 3284'

15. Total Depth 11835' 16. Plug Back T.D. 11551' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools  Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
11414-493' Morrow 20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
DDL w/ Micro, DN w/ GR & CBL 22. Was Well Cored  
No

CONFIDENTIAL

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	424'	17 1/2"	400 sks	Circ
8 5/8"	32#	2615'	12 1/4"	1000 sks	Circ
5 1/2"	17#	11835'	7 7/8"	650 sks	TOC @ 7710'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11303'	11293'

26. Perforation record (interval, size, and number)

11608-668'. 4 spf. 114-21" diameter  
 11414-34'. 2 spf. 40-21" diameter.  
 11486-93'. 4 spf. 29-21" diameter

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11808-668'	CIBP @ 11581 w/ 30' cement
11414-493'	Frac w/ 50k gals 70Q Binary w/ 57400# 20/40 Inter-Prop

**28. PRODUCTION**

Date First Production 01/09/02 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test 01/10/02 Hours Tested 24 Choke Size 18 Prod'n For Test Period \_\_\_\_\_ Oil - BbL. 0 Gas - MCF 610 Water - BbL. 3 Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. 1080 Casing Pressure 0 Calculated 24-Hour Rate \_\_\_\_\_ Oil - BbL. 0 Gas - MCF 610 Water - BbL. 3 Oil Gravity - API - (Corr.) \_\_\_\_\_

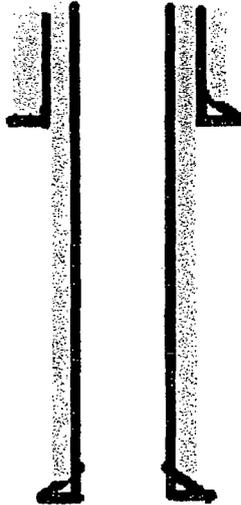
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By J. Capps

30. List Attachments  
Deviation Survey, C-104, E-Logs, Sundry & C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name N.M. Young Title District Manager Date 02/25/02

Oil Conservation Division  
 Case No. 15060  
 Exhibit No. 5



13 3/8" 48# set in 17  
1/2" hole @ 424'  
400 sks cmt. circ. to  
surface

8 5/8" 32# csg set in 12 1/4"  
hole @ 2615'  
1000 sks cmt. circ. to surface

Mewbourne Esperanza  
State Comm#1 --->