

Procedure to Develop Porosity-Feet (PnH)

- Digitized Log data
- Used 166 Wells from Density and Resistivity Logs

Net Pay cutoffs

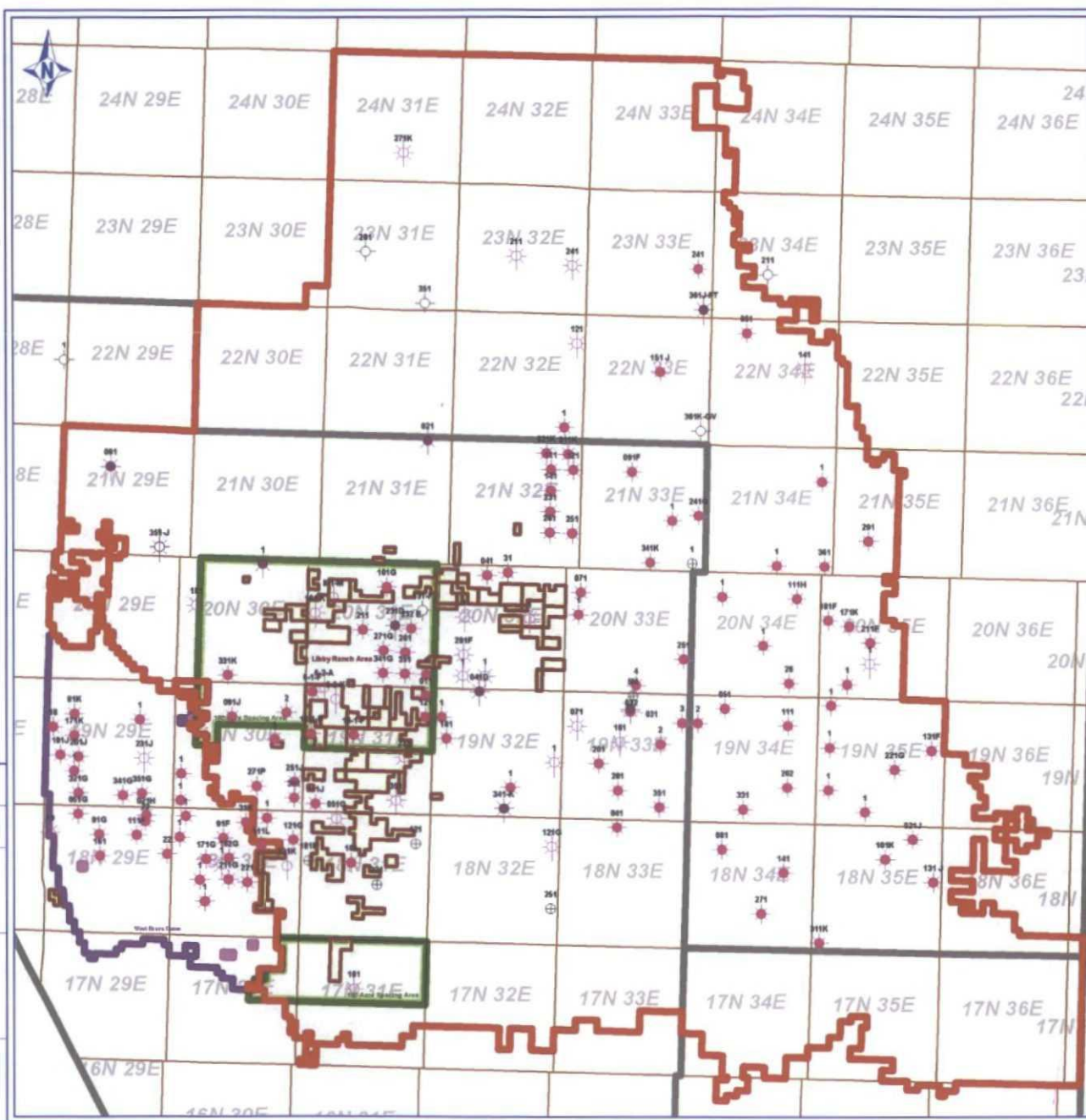
- Density Porosity (SS) >12%
- Water Saturation < 30%

Other Parameters

- 2.68 SS matrix*
- 1.04 fluid density*
- 1.776 m value*
- 1.286 n value*
- 0.08 rw

*Case # 11122, Order R-10253

Bravo Dome Field
Log Calculation Wells
0 50,000 FEET
POSTED WELL DATA Well Number
REMARKS 166 Wells with Density and Resistivity Logs



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Reliant Exhibit #5