ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

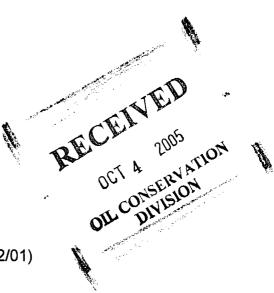
THIS	S CHECK	KLIST IS M	ANDA	TORY FOR ALL ADMINISTRATIVE APP WHICH REQUIRE PROCESSING	LICATIONS FOR	EXCEPTIONS N LEVEL IN SA	TO DIVISION RULES	AND REG	BULATIONS
Applica	[NSL-N	ion-Star IC-Down	ndard nhois ol Co [WFX	i Location] [NSP-Non-Standa Commingling] [CTB-Lease mmingling] [OLS - Off-Lease	rd Proration Comminglin sé Storage] MX-Pressure [IPI-Injection	Unit] [SD-: ig] [PLC- [OLM-Off- Maintenan n Pressure	Simultaneous Do Pool/Lease Com Lease Measure Ice Expansion] Increase]	minglin ment]	8]
[1]	ТҮРЕ	OF AP [A]		CATION - Check Those Whice cation - Spacing Unit - Simulta NSL NSP SD					
		Check [B]		Only for [B] or [C] mmingling - Storage - Measure DHC		OLS	□ OLM	,	
		[C]	Inje	ection - Disposal - Pressure Inc WFX PMX SW					
		[D]	Oth	er: Specify	· · · · · · · · · · · · · · · · · · ·				
[2]	NOTII	FICATI [A]		REQUIRED TO: - Check The Working, Royalty or Override				, ju	
		[B]		Offset Operators, Leaseholde	rs or Surface	Owner			
		[C]	· 🔲	Application is One Which Re	quires Publis	shed Legal 1	Votice	·	·
Di tu ka	esta esta a f	[D]		Notification and/or Concurrer U.S. Bureau of Land Management - Commiss	nt Approval bloomer of Public Land	by BLM or S	SLO		7 1
1.35	. : : :	[E]		For all of the above, Proof of	Notification (or Publicati	on is Attached, a	nd/or,	
<u>-</u> .		[F]		Waivers are Attached	- 29k		•	•	•
				ATE AND COMPLETE INF N INDICATED ABOVE.				ESS TH	Е ТҮРЕ
approval	is accu	rate an	d cor uired	I hereby certify that the informplete to the best of my knowl information and notifications	edge. I also are submitted	understand l to the Divi	that no action w sion.	ill be tal	
	. ·	HOIB:	Jaten	nent must be completed by an indiv	iduai with mans	ageriai and/or	supervisory capac	ity.	
Print or Ty	ype Nan	ne		Signature		Title			Date
						e-mail Addre	ess		



October 3, 2005

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

RE: North Hobbs (Grayburg/San Andres) Unit Pressure Maintenance Project (R-6199-B, 10/22/01) Hobbs; Grayburg–San Andres Pool Well No. 626 (30-025-37250) Letter K, Section 29, T-18-S, R-38-E Lea County, NM



Gentlemen:

In accordance with the provisions of Division Order No. R-6199-B (10/21/01), Occidental Permian Limited Partnership hereby submits documentation for the subject well which has been drilled and is to be completed as an injection well. This well was identified as a "New Well To Be Drilled" (tentatively numbered at the time as Well No. 323 in Section 29) in Exhibit "A" of said Order (copy of exhibit attached).

In support of this request, please find the following:

- Exhibit "A" of Division Order R-6199-B
- Form C-101, C-102, & C-103 (2 ea.) for Well No. 626
- Injection well data sheets (2 ea.)
- A map reflecting the location of the proposed injection well. The map identifies all
 wells located within a two-mile radius of the proposed injector and has a one-half
 mile radius circle drawn around the proposed injection well which identifies the well's
 Area of Review
- Exhibit 1.0 Area of Review Data



- Exhibit 2.0 Map of the Phase 1 Gas Injection Area showing the location of the subject well
- Notice List ,

Your favorable consideration in this matter will be appreciated. If you have any questions or need additional information, please contact me at (713) 366-5158.

Very truly yours,

Mark Stephens

Regulatory Compliance Analyst

Mark Steplier

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101 Permit 11284

APPLICATION FOR PERMIT TO DRILL

OCCIDENTAL PE	Operator Name and Address RMIAN LTD	OGRID Number 157984
PO Box 4294 Houston, TX 7721	0-4294	API Number 30-025-37250
Property Code 19520	Property Name NORTH HOBBS G/SA UNIT	Well No. 626

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	29	18S	38E	K	2320	s	2225	W	Lea

Bottom Holes

Pool: H	OBBS;G	RAYBUR	G-SAN A	ANDRE	S 31920				
UL or Lot F	Section 29	Township 18S	Range 38E	Lot Idn F	Feet From 2614	N/S Line N	Feet From 2225	E/W Line W	County Lea

Work Type New Well	Well Type OIL	Cable/Rotary	Lease Type State	Ground Level Elevation 3646
Multiple N	Proposed Depth 4600	Formation San Andres	Contractor	Spud Date 06/16/2005

Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1570	850	0
Prod	7.875	5.5	15.5	4600	1000	0

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1100	
Double Ram	3000	1100	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Richard Foppiano

Title: Senior Advisor

Date: 05/18/2005

Phone: 281-552-1303

OIL CONSERVATION DIVISION	
Electronically Approved By: Paul Kautz	
Title: Geologist	
Approval Date: 05/18/2005 Expiration Date: 05/18	/2006
Conditions of Approval: There are conditions. See Attached.	

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HORBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NW 88210

DISTRICT III
1000 Rio Brezos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV
WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool N	ame
30-025-37250	31920	Hobbs; Grayburg	-San Andres
Property Code	-	ty Name	Well Number
19520	NORTH HOBB	S G/SA UNIT	29626
OGRID No.		or Name	Elevation
157984	OCCIDENTAL	PERMIAN, LTD	3646'

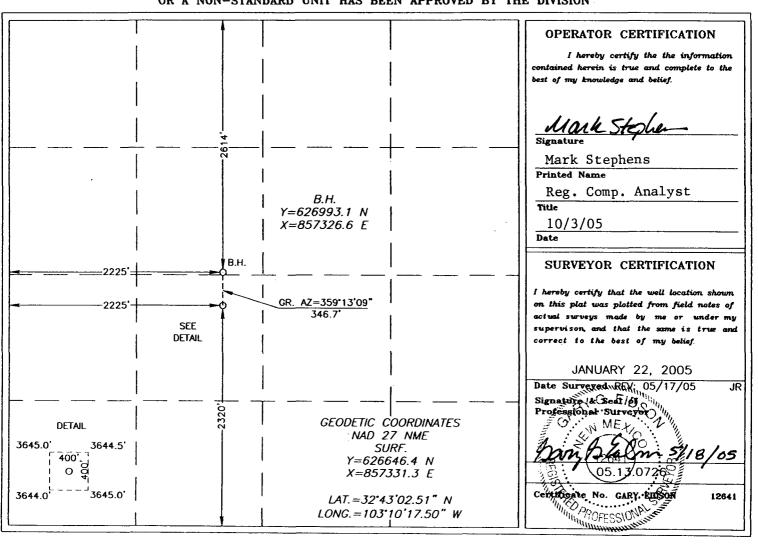
Surface Location

ĺ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	K	29	18-S	38-E	'	2320	SOUTH	2225	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	18-S	38-E		2614	NORTH	2225	WEST	LEA
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.		· · · · · · · · · · · · · · · · · · ·		
•		ļ						,	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Office District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other OIL CONSERVATION DIVISION 30-025-37250 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit 8. Well Number 626
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Sunda Fe,
1220 South St. Francis Dr. 1220 South St.
Santa Fe, NM 87505 STATE X FEE District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 STATE X FEE District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Other Other 626
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit 8. Well Number 626
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other Other 626
1. Type of Well: Oil Well X Gas Well Other 8. Well Number 626
la committee de la committee d
2. Name of Operator 9. OGRID Number
Occidental Permian Limited Partnership 157984
3. Address of Operator 10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294 Hobbs; Grayburg - San Andres
4. Well Location
SHL: Unit Letter K : 2320 feet from the South line and 2225 feet from the West line BHL: F 2614 North 2225 West
Section 29 Township 18-S Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3646' GR
Pit or Below-grade Tank Application or Closure
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: Spud & Run Surface Casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB ABANDONMENT TO THER: Spud & Run Surface Casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attachment See Attachment Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines [X] , a general permit or an (attached) alternative OCD-approved plant SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/29/05 Type or print name Mark Stephens Mark Stephens Mark Stephens (713) 366-5
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB ABANDONMENT TO THER: Spud & Run Surface Casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attachment See Attachment Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines [X] , a general permit or an (attached) alternative OCD-approved plant SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/29/05 Type or print name Mark Stephens Mark Stephens Mark Stephens (713) 366-5

6/21/05: MI x RU. Spud 12-1/4" hole at 6:45 p.m. (NMOCD notified)

6/22/05 -

6/23/05: Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1540'.

RU Halliburton x cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 10 bbls FW x 85 bbls brine and circulate 104 sx. cement to surface. WOC 4 hrs. Cut off casing x weld on wellhead x NU BOP. Pressure test blind rams and casing to 1500 psi. Pressure test pipe rams, annular, and choke manifold to

1500 psi. Drill out cement and resume drilling operations.

Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I	Energy, Minerals and Natur	ral Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	DIVISION	30-025-37250	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease	_
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE X FE	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No	D.
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC		OR PLUG BACK TO A	7. Lease Name or Unit Agre North Hobbs G/S/	
PROPOSALS.) 1. Type of Well:			8. Well Number	V OII C
Oil Well X Gas Well	Other		626	
2. Name of Operator			9. OGRID Number	
Occidental Permian Limite 3. Address of Operator	d Partnership		157984 10. Pool name or Wildcat	
P.O. Box 4294, Houston, T	X 77210-4294		Hobbs; Grayburg - S	San Andres
4. Well Location				
Unit Letter K :	2320 feet from the Sou	th line and	2225 feet from the	West line
Section 29	Township 18-S	Range 38-E	NMPM County	/ Lea
	11. Elevation (Show whether a	DR, RKB, RT, GR, et l6' GR	'c.)	94 94
Pit or Below-grade Tank Application		- Control of the Cont		
Pit type Depth to Groundwater .		water well Dis	stance from nearest surface water _	
Pit Liner Thickness: mil			on Material	i
				·
12 Check A	appropriate Box to Indicate	Nature of Notice	Report or Other Data	
NOTICE OF INTE	•••		SEQUENT REPORT ()E·
PERFORM REMEDIAL WORK	·	REMEDIAL WORK		RING CASING 🔲
<u> </u>	CHANGE PLANS			
TEMPORARILY ABANDON		COMMENCE DRILL	ABANI	DONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	. 📙	
OTHER:	. \square	OTHER: Run 5	-1/2" Production Casing	X
13. Describe proposed or completed	operations. (Clearly state all per	* *************************************		imated date
of starting any proposed work). or recompletion.				
			;	
	•			
	See Attac	hment		•
				7.70
				7.97.46
I hereby certify that the information al grade tank has been/will be constructed or c				
SIGNATURE MAK STEP	/ .	_	npliance Analyst DATE	· · · · ·
SIGNATURE		nail address:	Mark Stephens@oxy.com	770705
Type or print name Mark Stepher	18	444.000.		. (713) 366-5158
For State Use Only				
APPROVED BY	ORIGINAL SIGNED	OE	DAT#: <u>'</u>	
Conditions of Approval, if any:	PAUL F. KAUTZ PETROLEUM ENGINI	FER.	JUL 1	1 0 2005

6/27/05 -

6/28/05: Drill to TD at 4403'. RU casing crew and run 107 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4403'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug x drop bomb x open DV tool. Circulate 135 sx to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 191 sx. to surface. ND BOP x set casing slips. Cut off casing x NU tubing spool.

Release drilling rig at 6:00 a.m., 6/28/05.

Injection Well Data Sheet

North Hobbs (Grayburg/San Andres) Unit Well No. 626 (30-025-37250) Letter K, Section 29, T-18-S, R-38-E Lea County, New Mexico

Produced Water

Maximum Injection Rate

9000 BWPD*

Average Injection Rate

N/A

Maximum Surface Injection Pressure

1100 PSI* (will not exceed 2400 psi bottom

hole pressure)

Average Surface Injection Pressure

N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

CO2

Maximum Injection Rate

15,000 MCFGPD*

Average Injection Rate

N/A

Maximum Surface Injection Pressure

1250 PSI* (will not exceed 2400 psi bottom

hole pressure)

Average Surface Injection Pressure

N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

Injection Interval: Approximately 4000' to TD (4403')

Next higher oil zone - Byers (Queen) @ +/- 3680'

Next lower oil zone - Glorieta @ +/- 5300'

Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

INJECTION WELL DATA SHEET

Operator Occidental P	ermian Limited Partr	nership	Lease North Hobbs (G/SA Un	nit	County Lea	
Well No. 626	Footage Location 2320' FSL & 2225'	,	Section 29	Township 18-S	p Range 38-E	Unit Le	tter
8-5/8" @ 1540'	Schematic	7 172	Surface Casing Size 8- 5/8" TOC SURF Hole size		Tubular Data Cemented with Determined by	750 CIRC	sxs.
			Intermediate Case Size TOC	sing	Cemented with Determined by		sxs.
5-1/2" @ 4403'			Hole size Long string Casi Size 5-1/2" TOC SURF Hole size	7.875"	Cemented with Determined by	950 CIRC	sxs.
			Liner Size TOC Hole size		Cemented with Determined by		sxs.
			Total depth	4403'			
			Injection interval Approx. 40		feet to TD	-	
			Completion type	P	erforated Casin	ıg	
Tubing size	2-7/8"	lined with	Duoline (Fiber	glass lir	ner)	set in a	
Guiberson –	Uni VI (brand and model)		Packer at	Within	100 feet	of top perf.	
Other Data	`						
1. Name of the i	njection formation	San Andr	es	· · · · · · · · · · · · · · · · · · ·	 		
2. Name of field	or Pool	Hobbs; G	irayburg – San	Andres			
	well drilled for injection? hat purpose was the well	originally drill	Yes		No	V-16-4VV-	
Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None							
5. Give the dept	5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.						
Byers (C	lueen), +/- 3680'; GI	orieta, 530	0'		****		

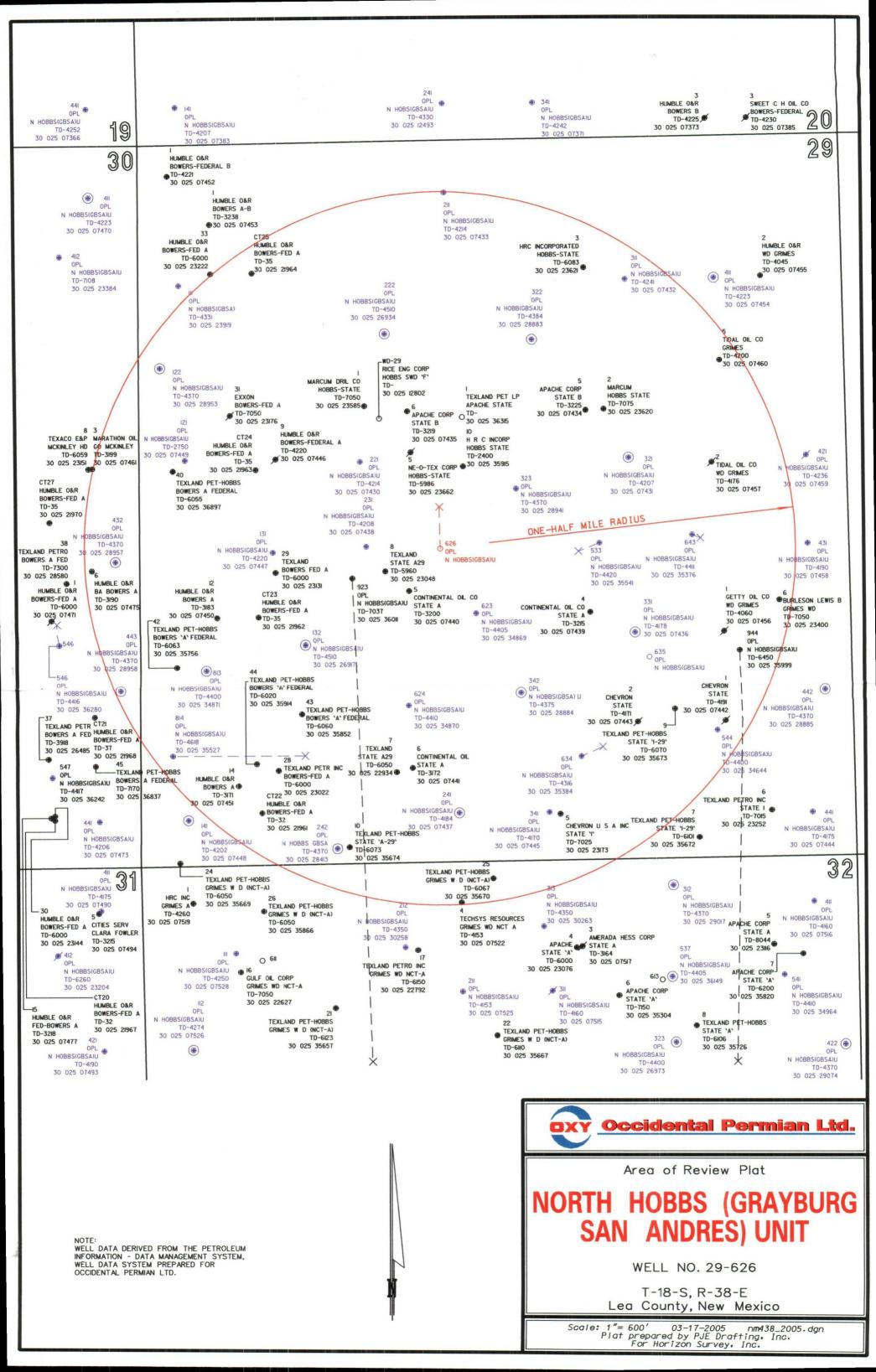


Exhibit 1.0 - Area of Review Data

Area of Review Well Count

Active Wells (includes SI and TxA'd wells) - 49

Plugged and Abandoned Wells - 20

A review of the subject well's AOR shows that 13 new wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

North Hobbs G/SA Unit No. 533 (30-025-35541)
North Hobbs G/SA Unit No. 643 (30-025-35376)
North Hobbs G/SA Unit No. 814 (30-025-35527)
North Hobbs G/SA Unit No. 923 (30-025-36011)
North Hobbs G/SA Unit No. 944 (30-025-35999)
Bowers "A" Federal No. 40 (30-025-36897)
Bowers "A" Federal No. 42 (30-025-35756)
Bowers "A" Federal No. 43 (30-025-35852)
Bowers "A" Federal No. 44 (30-026-35914)
State "A-29" No. 10 (30-025-35674)
State "I-29" No. 9 (30-025-35673)
W.D. Grimes (NCT-A) No. 25 (30-025-35670)

The attached copies of sundry notices and/or completion reports for these 12 wells show that cement was circulated to surface off all casing strings thus affording adequate protection of the injection interval (approx. 4000' to 4403') of Oxy's North Hobbs G/SA Unit Well No. 626.

NOTES:

For Oxy's North Hobbs G/SA Unit No. 533, 250 sx. cement (1st stage) were pumped (5/21/01), but did not circulate. On 6/4/01, 250 sx. cement were pumped above the DV tool (@ 3510'), with 8 sx. circulated to surface (6/4/01). CBL indicates top of good cement is at approx. 2500' with scattered stringers to surface. Total cement pumped for the 5-1/2" production string was 500 sx. (reference Form C-105 dated 7/17/01).

Exhibit 1.0 - Area of Review Data

NOTES (con'd.):

TOC was calculated to surface off the production casing for State "A-29" No. 10, State "I-29" No. 9, and W.D. Grimes (NCT-A) No. 25.

Hobbs State No. 10 (30-025-35915) is a shallow water source well (TD is 1700').

Texland's Apache State No. 1 (30-025-36315) was permitted but not drilled – see OCD correspondence dated 7/8/04.

Oxy's North Hobbs G/SA Unit No. 635 (30-025-37409) in Sec. 29 has been permitted but not yet drilled (copy of approved C-101 is attached)

Mark Stephens

Regulatory Compliance Analyst

Occidental Permian Limited Partnership

Mark Stephen 10/3/05

Stomit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT L								W	ELL API NO.			
P.O. Box 1980, Hobbs, I	NM 88240	OII	CONS	ERVATIO	ON I	DIVI	SIOI	1 L		30-02	5-35541	
DISTRICT IL 2040 Pacheco St. P.O. Drawer DD, Ariesia, NM 88210 Santa Fe, NM 87505							5.	Indicate Type		ATE 🗌	FEE X	
DISTRICT III				,				6.	State Oil & G	as Lease N	ło.	
1000 Rio Brazos Rd., A:	ztec, NM 874	110							411.0550			
		N OR RE	COMPLET	ION REPORT	ΓΑΝ[D LOG						
la. Type of Well: OIL WELL	GAS	WELL	DRY 🗌	OTHER				\ ^{7.}	Lease Name of	or Unit Ag	reement Na	ime
b. Type of Completion NEW X WORK WELL X OVER		EN PLU	JG	DIFF OTHE	ER				North Hobbs G/SA Unit			
2. Name of Operator								8.	Well No.			
Occidental Per	mian Lim	ited Part	nersnip						Pool name or		533	
3. Address of Operator			10. 1001					٦,			_	_
P.O. Box 4294, 4. Well Location	Houston	, TX 112	10-4294						Hobbs;	Graybu	rg - Sau	Andres
	_	222 <i>6</i> –		Carebia				1902	~ . ~		E	l
SH Unit Letter		<u>2326</u> Fee	t From The _			Line a	nd		Feet Fro	m The _		3
BH	· .			South							Eas	
······································	29		-, - 		ange	38-		NMP		Lea		County
10. Date Spudded 5/15/01	 Date T.D 5/3 	0. Reached 20/01		ompl. (Ready to P /12/01	rod.)	13.	Elevatio		RKB, RT, GF 46' GL	c, etc.)	14. Elev.	Casinghead
15. Total Depth	16.	Plug Back T.I).	17. If Multiple Co Many Zones?	mpl. H	low	18. Inte	rvals lied By	Rotary Tool	ls	Cable To	ols
4420′		4374'					L	iled Dy	44201		<u>i </u>	
19. Producing Interval(•		ne					20	. Was Dir		rvey Made
4116' - 4303			Andres						<u> </u>		Yes	
21. Type Electric and C	_							l	22. Was Well		_	
NGRS - AL M	icroCFL-C			CORD (Rep	ont o	II etnir	200 000	t in wo	ii\	<u></u>	<u>b</u>	
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					HOL	18				CORD		OUNTIOLLED
14	1 000	ductor	40	<u>'</u>		10	_		50 sx.			
8-5/8		24	15	76	12	2-1/4			850 sx.			
												
5-1/2	 	5.5	44	20		7-7/8			500 sx.			
24.			NER RECO			7.770		25.		NG RE	CORD	
SIZE	TOP		воттом	SACKS CEME	NT	SCRE	EN		SIZE	DEPTI		PACKER SET
									-7/8	40	47'	
											-	
26. Perforation reco	rd (interval.	size, and nu	mber)		<u> </u>	27. AC	CID. SI	HOT. F	RACTURE	. CEMI	ENT. SO	EEZE, ETC.
	. (,,	•		Į	DEPT	H INTER	VAL	AMOUN	IT AND K	IND MAT	ERIAL USED
4116' - 4303	, (a man	٦١			ŀ	4116	<u> </u>	03′	2600	gal. 1	5% HCL	
4116, - 4303	' (2 USPI	f)			-							
20		-	····	PRODUCT	CION	J			L			
28. Date First Production		Production M	ethod (Flowi	ng, gas lift, pump			pe pumi	n)		Well St	atus (Prod.	or Shut-in)
6/13/01				imping - ESP	_	-	P- P				Produc	-
Date of Test	Hours Te	sted	Choke Size	Prod'n For	·	il - Bbl.		Gas - MCF	Water	- Bbl		Oil Ratio
6/13/01	24	1	N/A	Test Period		30		34	13		11	
Flow Tubing Press.	Casing Pr		Calculated 24 Hour Rate	•		Gas - M	ICF	Water		•	vity - API -	(Corr.)
50		SS		30		34		138		35		
29. Disposition of Gas	(Sola, usea	ior iuei, vent	ea, etc.)						lest Wit	nessed By	,	
Sold 30. List Attachments												<u>,,,</u>
	(3 ea.)	Thelinati	on Renort	Directions	J 9	77.70F >						
31. I hereby certify the							to the h	est of my	knowledge on	d belief		
1				1 W				or my	onicuge All	a Denti		
Signature	Yank.	tephens		Printed Name	Mar	k Step	hens		, Pua l	nalsæt	(90) -	te 7/17/01
J. 5		· - ~ ~ ~ ·)						Ti	ic		<u></u>	(c

State of New Mexico

Submit 3 Copies Form C-103 Revised 1-1-89 to Appropriate Energy, Minerals and Natural Resources Department **District Office** OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-35541 DISTRICT II Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE [FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X GAS WELL 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs; Grayburg - San Andres 4. Well Location South 1902 SH Unit Letter 2326 East Line and Feet From The Feet From The Line 2264 South 2049 BH East 29 Township 18-S Range 38-E NMPM Section County .10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3646' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB | **PULL OR ALTER CASING** OTHER: Run 5-1/2" Casing OTHER: . 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/21/01-5/22/01: Rum 109 jts. 5-1/2", 15.5#, J-55, LT&C casing with 11 centralizers and set at 4420'. Cement first stage with 250 sx. Premium Plus, plug down, and circulate 0 sx. cement. External casing packer set prematurely when DV tool was opened. No second stage cement was pumped - will cement second stage at a later date. Rig down. Release drilling rig at 1:30 p.m., 5/22/01 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mark Stephen Business Analyst (SG) TITLE ____ 5/23/01 DATE TYPE OR PRINT NAME TELEPHONE NO. Mark Stephens 281/552-1158 (This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS MAY 3 0 2001 TITLE DISTRICT LISUPERVISOR APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies **L**Appropriate

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-103

DATE

Energy, Minerals and Natural Resources Department Revised 1-1-89 **District Office OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-35541 **DISTRICT II** Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X GAS WELL OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs; Grayburg - San Andres P.O. Box 4294, Houston, TX 77210-4294 4. Well Location South 1902 2326 East SH Feet From The Line and Feet From The Unit Letter Line 2049 East 2264 South BH Range NMPM 29 Township 18-S 38-E County Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PLUG AND ABANDON ALTERING CASING **PERFORM REMEDIAL WORK** REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Soud & Run Surface Casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/15/01: MI x RU. Spud 12-1/4" hole at 1:30 a.m. (NMOCD notified) 5/15/01 -5/17/01: Rum 43 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1576'. Cement with 600 sx. PBCZ followed by 250 sx. Premium Plus. Plug down and circulate 87 sm. to surface. WOC. Nipple up and test blind rams and pipe rams to 1000 psi and drill out. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Mark Stephers TITLE _____Business Analyst (SG) TYPE OR PRINT NAME Mark Stephens (This space for State Use) MAY 2 5 2001 ORIGINA GARY WINK

FIELD AMP. II

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Pee Lease - 5 copies DISTRICT 1		OTT.	CONC	NA VEGETA	TANI	TATÉ:	7 7 07 <i>6</i>		ELL API NO.			
P.O. Box 1980, Hobbs, NN	1 88240	OIL	CONS	SERVAT			1510		30-025-35376 5. Indicate Type Of Lease			
DISTRICT IL P.O. Drawer DD, Artesia, 1	STRICT II. 2040 Pacheco St. D. Drawer DD, Ariesia, NM 88210 Santa Fe, NM 87505					3.	Indicate Type		TE 🗌	FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410							6.	State Oil & G	as Lease N	0.		
WELL COM		B BEC	OMPLET	ION REPO	RT AN	ND I O	G					
la. Type of Well: OIL WELL				ION ITEL O	111 AI	ID LO	<u>u</u>	7.	Lease Name	or Unit Agr	eement Na	ime
OIL WELL X	GAS WEL	LL	DRY 🗌	OTHER					North	. Hobbs	G/SAU	uit
b. Type of Completion: NEW WORK OVER] _{DEEPEN} [] PLUG	: 🗆	DIFF O	ΓHER						-,	
2. Name of Operator	- DEEPEN -	BACE		KESYK — U	I DEK			8	Well No.			
Occidental Permi	an Limited	Partne	ership							6	43	
3. Address of Operator								9.	Pool name or	Wildcat		-
P.O. Box 4294, I	iouston, TX	7721	0-4294						Hobbs;	Graybur	g - Sar	Andres
4. Well Location												
Unit Letter	<u> 2374</u>	Feet	From The _	Sout	h	Line	and _	1213	Feet Fro	m The _	Eas	tLine
Section 29			nship	18-S	Range		-E	NMP		Lea		County
i • I	. Date T.D. Rea		12. Date C	Compl. (Ready t) [1	3. Eleva	•	RKB, RT, G	R, etc.)	14. Elev. (Casinghead
3/30/01	4/5/0		<u> </u>	4/26/0		lla	110	36487	ا Rotary Too		Cable Too	
15. Total Depth 4411'	16. Plug I	355'	,	Many Zone		now		ntervals Orilled By	4411	1	Cable 100)15
19. Producing Interval(s),			Bottom, Nar	ne						. Was Dire	ctional Su	rvey Made
4096' - 4274';	•	• •								N	•	•
21. Type Electric and Oth									22. Was Well	Cored		
SD-DSN-SGL, DL	Micro-SFL,								No.			
23.	I			CORD (R								
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8-5/8	24		<u> </u>	513		12-1/4			850 sx.		_	
8-378	24					LE _ 1./ T			030 84.			
5-1/2	15.		1	411		7-7/8	 !		900 sx.			
24.	1		ER REC			7-170	<u> </u>	25.		ING RE	CORD	
SIZE	ТОР		оттом	SACKS CE	MENT	SC	REEN		SIZE	DEPTH		PACKER SET
									2-7/8	400	6'	
								_				
26. Perforation record	(interval, size	, and nun	nber)	. –								EEZE, ETC.
								ERVAL				ERIAL USED
4096' - 4274' ((4 JSPF)					405	96′ -	42/4	2200 ga	1. 15%	HCL	
						<u> </u>						
28				PRODU	CTIO	N						
Date First Production 4/27/01	Prod	uction Me		ing, gas lift, pur umping, ES			l type pu	mp)		Well Sta	tus (Prod uc	or Shut-in)
Date of Test	Hours Tested	10	hoke Size	Prod'n Fo	г .	Oil - Bbl		Gas - MCI	Water	- Bbl.		Oil Ratio
4/27/01	24		N/A	Test Perio	d	154		77	22	35	5	00
Flow Tubing Press. 50	Casing Pressur 35	e C	Calculated 24 Iour Rate	- Oil - Bbl. 154			MCF 7	Water 22			ity - API - 35	(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold									C.	Whitle	Ŋ	
30. List Attachments	,											
31. I hereby certify that	ea.). Inc				true ar	1001	to 40.46 -	hast of	knowled	d half-r		
and the control of th	one mutimatior	i snown 01	ı ovui sides	or this form is	u ue ano	а сопіріє	it to the	ocsi oi my	nnowledge an	u venei		
Signature	ank Stei			Printed Name	Ma		ephens		_{tle} Bus. A		(00)	E /4 0 /01

Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-35376 DISTRICT II Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X GAS WELL OTHER 8. Well No. Name of Operator 643 Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs; Grayburg - San Andres 4. Well Location 2374 Feet From The South 1213 East Line and ___ __ Feet From The ___ Unit Letter Line 18-S Range 38-E NMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB L **PULL OR ALTER CASING** OTHER: _ OTHER: Run 5-1/2" Casing 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4/6/01 -4/7/01: Rum 109 jts. 5-1/2", 15.5#, J-55, LT&C casing with 12 centralizers and set at 4411'. Pump 250 sx. Premium Plus cement (first stage). Bump plug. Shut down, drop bomb, and open DV tool - circulate 114 sx. Pump second stage cement, 550 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 137 sx. to surface. Bump plug. Nipple down x set slips x rig down. Release drilling rig @ 12:00 p.m., 4/7/01. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Business Analyst (SG) TYPE OR PRINT NAME TELEPHONE NO. Orig. Signed by (This space for State Use DRIGINAL SIE) Paul Kautz GARYXINK Geologist FIELD REP. !!

TITLE

to Appropriate

State of New Mexico **Submit 3 Copies** Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 **District Office** OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-353376 DISTRICT II Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE | DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X GAS WELL OTHER 2. Name of Operator 8. Well No. Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs; Gravburg - San Andres 4. Well Location 1213 ____ Feet From The _ South 2374 Feet From The _ Line and ___ Line Township 18-S Range 38-E **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Soud & Run Surface Casing OTHER: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/30/01: MI x RU. Spud 12-1/4" hole at 8:30 a.m. (NMOCD notified)

3/31/01 -

CONDITIONS OF APPROVAL, IF ANY:

4/01/01: Rum 39 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1513'. Cement with 600 sx. PBCZ followed by 250 sx. Premium Plus. Plug down and circulate 171 sx. to surface. WOC. Nipple up and test blind rams and pipe rams to 1000 psi and drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Business Analyst (SG) 04/02/01 TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. (This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR APPROVED BY DATE

Form 3160-5 September 2001)

(See Instructions and spaces for additional data on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

	WELL	COMP	LETION O	R RECC	MPLET	ION REP	ORT	AND LO	G		13	Lease Se	121 NO. 12233 (A	v)	
la. Type o	f Well TY	Oil We	I Gas W	ell 🗍	Dry	Other	-				6			r Tribe Name	
b. Type o	f Completion:	X	New Well		_			Plug Back	. 🗆 r	oiff.Re	svr,. 7	. Unit or C	A Agreen	nent Name and No.	_
		Oth	er												_
2. Name of	ntal <u>Permi</u>	an lim	ited Part	nershi	n						8	Lease Na			01
3. Address	iicai i ei mi	GIL LIN		ilei siit			3a.	Phone No.	(include	area c	ode) g	NOPTI API Well	No.	G/SA Unit No	·- 81
P.O. B	ox 4294, I	loustor	i, TX 772	210-429	4) 552	1158			25-3552	27	
4. Location	n of Well (Repo	rt locatio	n clearly and	in accorda	ince with I	Federal req	uireme	nts)*			10	. Field and	Pool, or	Exploratory	_
At surfac	²⁶ 819'	FSL &	239' FWL								ļ.,			burg-San Andr	<u>es</u>
												Survey of	r Алеа	Block and	
At top pr	od. interval rep	orted belo	. ·								10	Sec.		18-S, R-38-E	
At total d	lepth 921	, ESI	& 1237' F	w							112	•	rransii	NM	
14. Date Sp	. 021		te T.D. Reach			16. Dat	e Com	pleted			12	<u>Lea</u> 7. Elevatio	ns (DF, F	RKB, RT, GL)*	_
14. Date of	20000	1.5. 50.					D&A	-	Read	y to Pr		210 1211	(- (- , -	,,,	
4/11	L/03	ļ .	4/19/03			_	5	/3/03				3642'	GL		
18. Total D	•			Plug Bac	k T.D.: N		45	67'	20.	Depth	Bridge Plu	_	MD		
	TVD		08.			VD			1				TVD		
21. Type E	lectric & Other	Mechani	cal Logs Run	(Submit co	py of each	1)			22. W			No ·		Submit analysis)	
1) (1)	'NGR/CCL	מטוג נכ	/CCI						1	as DST	run] al Survey?	√ √ √ √ √ √ √ √ √ √ √ √ √ √ √ √ √ √ √		Submit report les (Submit copy)	
	and Liner Reco			t in well)							our vey:		ΙΔ	уча (очолые сору)	_
Ť	Size/Grade		<u> </u>		n (MD)	Stage Ceme	enter	No.of S	ks. &	Sh	rry Vol.	Cement	Tore	Amount Pulled	_
Hole Size		Wt.(#ft.)		_		Depth		Type of C		 	BBL)	<u> </u>		Amount Pulled	
20	16	Cond.	Surfac	e 40	<u>'</u>			50	<u>'</u>	╂──		Surf	ace	L	
13-3/4	9-5/8,	32	Surfac	e 151	<u> </u>			. 90	<u> </u>	 	 274	Surf	200		_
13.3/4	H-40	32	Jul 1ac	E 133	.5			. 30	<u> </u>		2/4	Jul 1	ace	<u></u>	_
8-3/4	7,	23	Sunfac	e 461	0.			130	10	╁	459	Surf	300		—
0-3/4	J-55		Surfac	401	10	····		130	70	-	433	Jul 1	ace		_
24. Tubing			_L	l				<u> </u>		J		L			—
Size	Depth Set (1	MD) [p	acker Depth (M	ID)	Size	Depth Set	(MD)	Packer F	Depth (MI	»	Size	Denth S	et (MD)	Packer Depth (MD)	-
2-7/8	4170'	, ,	acker ischur (iv.			Эсраност	(1112)	1	opai (1		2011	<u> </u>	3	_
	ing Intervals					26. Perfor	ation R	Record							
	Formation		Тор	Во	ttom	Per	rforated	Interval		Size	. 1	No. Holes		Perf. Status	
A) Gray	burg-San 1	Andres	4245'	44	54'	424	5' -	4454'		2 JS	PF	214		0pen	
B)															
C)															
D)				<u> </u>							L_				
27. Acid, F	racture, Treatr	nent, Cem	ent Squeeze,	Etc.			·						·		_
	Depth Interval	_						Amount an	d Type of	Magen	CEPT	ED FO	RREC	CORD	_
424	<u>5' - 4454'</u>		ACD:	7400	gal. 15	X NEFE	HCL			↓		······································			_
											1				_
											JU	<u> </u>	2003	-	
		_								igspace		·			
	ion - Interval A	Υ		T ==	T	T	1		T -	4—		RY COL	PLEY		_
Date First Produced 5/19/03	Test Date 5/19/03	Hours Tested 24	Production	Oil BBL 99	Gas MCF 500	Water BBI 1776	Oil Gravi	^{ity} 35	Gas Gravity N	A	Production	Method	NGINE Pumping		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas:	Oil	Well Status						_
N/A	si 50	35	_ 	99	500	1776		5051	Ciacus		Shut-ir	1			
	tion-Interval B														
Date First Produced	Test Date	Hours. Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ty	Gas Gravity		Production	Method			-
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status			-			

Form 3160-5. (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

OPERATOR'S COPY

FORM APPROVED

100	41 VI	1 1/	O Y	LU
OMB	NO.	100	4-0	135
Expires	Janu	агу	31,	2004

BUREAU OF LAND MANAGEMENT	Expires January 31, 2004
DOLEMIC OF MIND MININGOLINE [4]	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	LC-032233(A)

SUNDRY NOTICES Do not use this form for abandoned well. Use Fort	LC-032233 (A) 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or CA/Agreement, Name and/or N
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator Occidental Permian Limited Partner	ship Attn: Mar	k Stephens, 338-B		8. Well Name and No. North Hobbs G/SA No. 814 Unit 9. API Well No.
3a. Address P.O. Box 4294, Houston, TX 77210- 4. Location of Well (Footage, Sec., T., R., M., or Survey L SHL: 819' FSL & 239' FWL, Sec. 29 BHL: 805' FSL & 1220' FWL, Sec. 29	Description) , Letter M, T-18		•	30-025-35527 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres 11. County or Parish, State Lea Co. NM
12. CHECK APPROPRIATE	BOX(ES) TO IND			ORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete	te X Other Run 7" ly Abandon Production Casing
 Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect 	lete horizontally, give su formed or provide the B f the operation results in Notices shall be filed onl	bsurface locations and mea sond No. on file with BLM a multiple completion or r	sured and true ver /BIA. Required secompletion in a re	rtical depths of all pertinent markers and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
4/20/03: Run 113 jts. 7", 23#, first stage with 600 s surface. Cement second Plus (tail). Plug down casing. and rig down.	x. Premium Plus. stage with 600	Land plug. Open sx. Interfill 'C'	DV tool and Neat (lead)	circulate 150 sx. to and 100 sx. Premium
Release drilling rig a	t 8:00 p.m., 4/2	20/03		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens		Title Re	egulatory Co	mpliance Analyst
Mark Stept	1		/22/03	
ACCEPTED FOR RECCEPTION	SPACE FOR FED	ERAL OR STATE OF		
1 8		Title		Data

Conditions of approval/if any, are attacked Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

OPERATOR'S COPY	FORM APPROVED OMB NO. 1004-013
O. = ·	Expires January 31, 200

1004-0135

ary 31, 2004 **BUREAU OF LAND MANAGEMENT**

Bolds to of				5. Lease Seri	al No.	
SUNDRY NOTICES	AND REPORTS ON	WELLS		LC-032233(A)		
Do not use this form for abandoned well. Use Fon					llottee or Tribe Name	
SUBMIT IN TRIPLICATE -	Other Instructions or	reverse side		7. If Unit or C	CA/Agreement, Name and/or No.	
I. Type of Well X Oil Well Gas Well Other 2. Name of Operator				8. Well Name North Hol		
Occidental Permian Limited Partner	chin Attn. Mark	Stephens, 338-B		Unit		
3a. Address		Phone No. (include are	ea code)	9. API Well N		
P.O. Box 4294, Houston, TX 77210-	l l	(281) 552-	*	30-025-39	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I					rayburg-San Andres	
SHL: 819' FSL & 239' FWL, Sec. 29	, Letter M, T-18-S	, R-38-E				
BHL: 805' FSL & 1220' FWL, Sec. 2	9, Letter M. T·18·	S, R-38-E		11. County o <u>Lea Co.</u>	r Parish, State NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	TE NATURE OF	NOTICE, REPO	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity	
X 300sequent report	Casing Repair	New Construction	Recomplete	;	X Other Spud & Run	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	y Abandon	Surface Casing	
	Convert to Injection	Plug Back	Water Disp	osal		
following completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspec	Notices shall be filed only at	ter all requirements, inc	luding reclamation	n, have been co	ompleted, and the operator has	
4/11/03: MI x RU. Spud 13-3/4"	hole at 10:30 a.m.	(BLM notified p	orior to spu	d)		
4/12/03 - 4/14/03: Run 35 jts. 9-5/8", 32 with 600 sx. PBCZ lead pit. Cut off casing x blind rams. PU Kelly x operations.	and 300 sx. Premi weld on wellhead x	um Plus tail. Pl jet pits. NU x	ug down x c test BOP st	irculate 1 ack x chok	.60 sx. to ce manifold x	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens Mark Stephens			gulatory Com	ıpliance A	nalyst	
ACCEPTED FOR DECK	SPACE FOR FEDER	AL OR STATE OF	FICE USE			
Approved by	111	Title		E	Date	
Conditions of approve, we are anather Approvation	I this notice does not warra	nt or Office		, L	·	
certify that the applicant holds the pal on equitable title to which would entitle the applicant to conduct operations the	those rights in the subject hereon.	ease				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico Submit to Appropriate District Office Form C-105 State Lease - 6 copies Ene Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-36011 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE | FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗌 OTHER . North Hobbs G/SA Unit b. Type of Completion: NEW WORK DEEPEN BACK 2. Name of Operator 8. Well No. Occidental Permian Limited Partnership 923 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294. Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location South 1568 : ______ Feet From The _____ SHL: Unit Letter_ _Line and __ __ Feet From The _ 1683 West North BHL: 29/32 Range **NMPM** Township 18-S 38-E County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 3645' GR 10/24/02 11/16/02 1/2/03 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 7037' MD: 4069' TVD 7037' (MD) 7037' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5161' - 7037'; Grayburg - San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored NGR; Micro CFL/GR; TD-LD CN/GR; VISION Resistivity-Blended (2 ea;) Mudlog No. CASING RECORD (Report all strings set in well) WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED **CASING SIZE** 40 20 16 Conductor 50 sx. 9-5/8 1560 32.3 13-3/4 950 sx. 8-3/4 7 23 5161 (MD) 1450 sx. 4049 (TVD) 24. 25. LINER RECORD TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8 \\\\5050' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A 5161' - 7037', Open Hole PRODUCTION 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/3/03 Pumping, ESP, Reda Producing Hours Tested Date of Test Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 1/6/03 24 N/A 47 6 1143 128 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 47 6 1143 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold C. Whitley 30. List Attachments Logs (6 ea.). Directional Survey (2 ea.). Inclination Report. Amended Form C-102 (3 ea.) 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed $_{Title}$ Reg. Comp. Analyst $_{Date}$ 7/22/03 Signature Mark Steplen Mark Stephens

Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-36011 DISTRICT II Santa Fe. NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294, Houston, TX 77210-4294 4. Well Location 1568 West South Feet From The Line and . Feet From The Line SHL: Unit Letter 2385 South 1549 BHL: West 29/32 18-S Township County Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB [PULL OR ALTER CASING OTHER: Run 7" Casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11/6/02 -11/9/02: Run 125 jts. 7", 23#, J-55, LT&C casing with 40 Spiralglide centralizers x 6 tandem rise bow centralizers and set at 4049' TVD (5161' MD). Pump first stage cement with 350 sx. Premium Plus. Plug down. Inflate ECP x open DV tool. Circulate 42 sx. cement off DV tool. Pump second stage cement with 1000 sx. Interfill 'C' x 100 sx. Premium Plus. Plug down x circulate_480 sx. to surface. ND BOP x set casing slips x cut off 7" casing. NU BOP and test blind rams, manifold, and casing to 1400 psi x 30 min. Run 6-1/8" bit x drill out DV tool. Test pipe rams x casing to 1400 psi x 30 min. Drill out cement x circulate hole clean. Commence control drilling (for horizontal hole) at 5000' TMD. 11/16/02 -11/18/02 - Log lateral section and tag TD at 7037' (MD). Release drilling rig @ 12:00 p.m., 11/18/02 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Business Analyst (SG) 11/21/02 ____ TITLE ____ DATE

(This space for State Use)ORIGINAL SIGNED BY

CHRIS WILLIAMS

Mark Stephens

OC DISTRICT SUPERVISOR/GENERAL ALAMAGED

DEC 03 2002

TELEPHONE NO.

DATE

TYPE OR PRINT NAME

APPROVED BY

State of New Mexico

Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. 2040 Pacheco St. P.O. Box 1980, Hobbs NM 88241-1980 30-025-36011 DISTRICT II Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X GAS WELL OTHER 2. Name of Operator 8. Well No. Occidental Permian Limited Partnership 3. Address of Operator 9. Pool name or Wildcat P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location 2114 South 1568 West SHL: Unit Letter Feet From The Line and Feet From The 2385 1549 BHL: South West 29/32 18-S 38-E **NMPM** Lea Range County Section Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: _ Spud & Run Surface Casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10/24/02: MI x RU. Spud 13-3/4" hole at 1:30 p.m. (NMOCD notified) 10/25/02 -10/27/02: Run 39 jts. 9-5/8". 32.3#. H-40, ST&C casing with 13 centralizers and set at Cement with 650 sx. PBCZ followed by 300 sx. Premium Plus. Plug down and circulate 72 sx. to surface. WOC. Cut off casing x weld on wellhead x NU BOP & manifold. Test blind rams and manifold to 1000 psi. Test BOP pipe rams to 1000 psi. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the be	est of my knowledge and belief.
SIGNATURE MAKStephen	TITLE Business Analyst (SG) DATE 10/28/02
TYPE OR PRINT NAME Mark Stephens	TELEPHONE NO. 281/552 - 1158
(This space for State Use)	CARY VA. WONK NOV '- 5 2002
A POP OVEN BY	OG HELD STERESENTATIVE HATAFE MANAGER

Submit to Appropriate District Office State of New Mexico Form C-105 State Leuse - 6 copies Minerals and Natural Resources Ene Revised March 25, 1999 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-35999 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco STATE | FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY [] OTHER _ North Hobbs G/SA Unit b. Type of Completion: NEW WORK DEEPEN DIFF. DOTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 944 9. Pool name or Wildcat 3. Address of Operator Hobbs; Grayburg - San Andres P.O. Box 4294. Houston, TX 77210-4294 4. Well Location · 1528 Feet From The __ 854 South East SHL: Unit Letter_ Line and . Feet From The Line 1505 BHL: North 917 East 29/32 **18-S** NMPM Section Township Range 38-E County 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 10. Date Spudded 3644' GR 9/21/02 10/18/02 10/31/02 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools Cable Tools Many Zones? 6382' (MD) 6449' MD: 4025' TVD 6449 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 4996' - 6382'; Grayburg - San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored VISION Resistivity (2 ea.); VISION Density Neutron; Mudlog No CASING RECORD (Report all strings set in well) CASING SIZE HOLE SIZE WEIGHT LB./FT. CEMENTING RECORD DEPTH SET AMOUNT PULLED 40 50 sx. 16 Conductor 20 J(J)? $/ \bigcirc$ 9-5/8 32 950 sx. 1589 13-3/4 7 23 4996 (MD) 8-3/4 1650 sx. 4039 (TVD) O_{CA} 24. LINER RECORD **TUBING RECORD** SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET : ET PACKER SET 2-7/8 4890' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL N/A 4996' - 6382', Open Hole 28. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10/31/02 Pumping, ESP, Reda Shut-in Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 11/4/02 24 N/A 0 1596 Flow Tubing Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press. 0 0 1596 N/A 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By N/A - Well shut-in C. Whitley 30. List Attachments Logs (4 ea.). Directional Survey (2 ea.). Inclination Report. Amended Form C-102 (3 ea.) 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Title Reg. Comp. Analyst Date Mark Stephen Mark Stephens 7/23/03 Signature

Submit 3 Copies to Appropriate District Office

Form C-103 Revised 1-1-89

State of New Mexico	
Energy, Minerals and Natural Resources	Danartment
mergy, willicials and readulal Resources	Department

DISTRICT I		OIL CON		ON DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs 1	NM 88241-1980		2040 Pacheco		_	5-35999	
P.O. Drawer DD, Artesi	. NIM 99310		Santa Fe, NM	87505	5. Indicate Type of Le		
	ia, INIVI 66210					STATE 🗌	FEE X
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 87410		•		6. State Oil & Gas Lea	ase No.	
S	UNDRY NOTIC	CES AND RE	PORTS ON WE	ELLS			
	FFERENT RESER		PLICATION FOR PE	N OR PLUG BACK TO A RMIT"	7. Lease Name or Uni	t Agreement Name	
1. Type of Well:		· · · ·			1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OIL X	GAS WELL		OTHER				
2. Name of Operator					8. Well No.		
Occidental Perm	nian Limited F	artnership_				944	
3. Address of Operator				,	9. Pool name or Wilde		
P.O. Box 4294.	<u>Houston. TX</u>	77210-4294			Hobbs: Gray	<u>yburg - San Ai</u>	ndres
4. Well Location	I : 1528		e South	Line and 85	34	e East	
SHL: Unit Letter BHL:	I 1581	Feet From Th	South			East	Line
Section	29/32	Township	40.0	Range 38-E	NMPM	Lea	County
				ner DF, RKB, RT, GR, etc.		ullillillillillillillillillillillillilli	
				3644' GL			
11.	Check App	propriate B	ox to Indicate	Nature of Notice,	Report, or Othe	er Data	
ГОИ	ICE OF INT	ENTION TO	0:	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL	WORK	DI LIC AND	ABANDON	REMEDIAL WORK		TERING CASING	
			Г—		ļ1		
TEMPORARILY ABAN	DON L	CHANGE F	LANS L	COMMENCE DRILLING	GOPNS. LL PL	UG AND ABANDO	DNMENT
PULL OR ALTER CASI	ING .			CASING TEST AND CI	EMENT JOB		
OTHER:				OTHER: Run 7" C	asing		X
12. Describe Proposed work) SEE RUL		tions (Clearly	state all pertinent de	tails, and give pertinent dat	es, including estimated	date of starting any	y proposed
	TVD (4996' ME x open DV too Halliburton I BOP x set cas Drill out DV	D). Pump firmol. Circulate (Interfill 'Cosing slips x tool x tage	st stage cemen e 84 sx. cemen ' x 100 sx. Pr cut off 7" ca cement @ 4859'	g with 31 Spiralgl t with 350 sx. Prent off DV tool. Pump emium Plus. Plug do sing. NU BOP x test . Test pipe rams & cclean. Drill to 5	nimum Plus. Plug p second stage c own x circulate t blind rams & c casing to 1500	down. Inflat ement with 12 501 sx7 to pi hoke to 1400 psi. Drill ou	e ECP 00 sx. t. ND psi. t
	drilling (for			ciedii. Driii to 5.	ov (MD) and co	illilence solitio	<u></u>
10/21/02 -	di i i i i i i i i i i i i i i i i i i	1101 12011041	110107.		· Cit	<u> </u>	100
	Log TD at 645	50'.			$I_{ij} = I_{ij}$	10/4	:/ :/
			2:00 p.m., 10/	22/02			7
					S. J. S. J. S. J. S. J. S.		
I hereby certify that the in	formation above is true	and complete to the	best of my knowledge	and belief.		中世紀的	
SIGNATURE	ark Stephe	<u> </u>	π	TLE Business Ar	nalyst (SG)	DATE10/2	23/02
TYPE OR PRINT NAME	Mark Stepher	ns			TEL	EPHONE NO. 281/	552-1158
(This space for State Use)						00+	
			ORIGINAL SIG	MED BY		ULI	3 0 2002
APPROVED BY			GARY WIN	NED DI THE RESENTATIVE 11/STAF	EMANAGER	DATE	
CONDITIONS OF APPROVA	AL, IF ANY:		OC FIELD REP	KEDEINIM			

Submit 3 Copies to Appropriate

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office

DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

OIL	CONSER	VATION	DIVISION
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WELL API NO. 2040 Pacheco St. 30-025-35999 Santa Fe, NM 87505 5 Indicate Type of Lease

P.O. Drawer DD, Artesia, NM 88210	STATE FEE X
DISTRICT III	
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU- DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	G BACK TO A 7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
1. Type of Well:	
OIL WELL OTHER	
2. Name of Operator	8. Well No.
Occidental Permian Limited Partnership	944
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294	Hobbs: Grayburg - San Andres
4. Well Location SHL: Unit Letter $\underline{\hspace{0.1cm} I \hspace{0.1cm} : \hspace{0.1cm} 1528 \hspace{0.1cm}}$ Feet From The $\underline{\hspace{0.1cm} \hspace{0.1cm} South \hspace{0.1cm}}$ Lir	ne and 854 Feet From The East Line
BHL: I 1581 South	1014 East
Section 29/32 Township 18-S Range	38-E NMPM Lea County
10. Elevation (Show whether DF, RK 3644	CB, RT, GR, etc.)
11. Check Appropriate Box to Indicate Nature	e of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REME	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	ENCE DRILLING OPNS. $\ \square$ PLUG AND ABANDONMENT $\ \square$
PULL OR ALTER CASING CASIN	G TEST AND CEMENT JOB
OTHER: OTHER	a: Spud & Run Surface Casing X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and g work) SEE RULE 1103.	ive pertinent dates, including estimated date of starting any proposed
9/21/02: MI x RU. Spud 13-3/4" hole at 8:00 a.m. (NMO	CD notified)
9/22/02 -	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \
9/23/02: Run 39 jts. 9-5/8", 32#, H-40, ST&C casing wi Cement with 650 sx. PBCZ followed by 300 sx.	

					•
9/21/02:	MI x RU. Spud 13-3/4" ho	le at 8:00 a.m. (Nh	MOCD notified)		en e
9/22/02 - 9/23/02:	Run 39 jts. 9·5/8", 32#, Cement with 650 sx. PBCZ 113 sx. to surface. WOC.	followed by 300 sx. Cut off casing x we	with 11 centralizers and se Premium Plus. Plug down a eld on wellhead x nipple up and resume drilling operat	nnd circulat o. Test blir	ce .
I hereby certify that the	information above is true and complete to the	best of my knowledge and belief			
SIGNATURE	Vark Stephens	TILE	Business Analyst (SG)	DATE	9/26/02
TYPE OR PRINT NAME	Mark Stephens			TELEPHONE NO.	281/552-1158
(This space for State Us	e)	ORIGINAL SIGN GARY W. WINK		ER OCT	1 1 0000
APPROVED BY CONDITIONS OF APPROV	VAL, IF ANY:	OC FIELD, REPRE	SENTATIVE II/STAFF MANAG	DATE UUI	1 1 2002

(August 19	99 <i>)</i>			UNII	ed State	Mexico	Oil C	erasca Vä	tion I)ivisi	on, Di	etrie	i k		
(seeBeer ss			DEP	ARTMEN	ED STATE T OF THE AND MAN	INTERIO	R ₁₅₂₅	N. Fret	ach D	rivo		_	FORM AT	PROVED 1004-0137 Ember 30, 2000	
, ·	WĖL	L COM	PLETIO	N OR RE	COMPLET	TON REF	okt	No Loc	g 252	40	-	Ex	pires: Nove Script No.	mber 30, 2000	A
		/									+-	<u> </u>	حبي	حدي	4
ia. Type o		Z Oil W	,		Dry Otto		□ №	a Back []	Diff b	eeve		. It line	nan, Allotte	e or Tribe Nam	¢
o. Type o	of Completi	Otti	Other	well 🗀 w	on over	Doepas	— Fix	g Decr.	Dit. R	,cavi,.	7	Unit	or CA Agre	oment Name as	id no.
2. Name	of Operator	70.		. 11)1		\overline{I}				7	لحبر	au	バンマじ	
3 444.			XV	na t	eno	lem	1-I	DOU?	<u>لم</u>	کوی	B	OWE	Name and	Feder	u4()
3. Addre	177 V	Mail	<u>1</u> #3	200 F	twoit	IX	SH	336.2	751	, , , , , , , , , , , , , , , , , , ,	_ ?	٦/١/	Well No. =	1.368	97
4. Locati	on of Well	(Report lo	cation clea	urly and in ac	cordant mit	~~~	nirement	. O 30	سر بر		1 40	114	and Pool,	or Explorators	140
At Sur	rface 24	40° F	'NL, S	NOF	WL Sec	.29, 1	411.7	JR-38	UFM		H.	ŊÄ	T. R. M.	of Block and	MEDN
At top	prod. inter	val reporte	d below	80	me				ч.	•	L	Surv	ty of Arta	2c29_T	18.5.R.3
At tot	al depth			11								10	nty or Parisi	N. W.	E
14. Date 9	Spudded	8. , ,	15. Dat	te T.D. Reach	ed	16	i. Date Co	empleted	Ready to	Prod.	17	7. Elc	vations (DF	, RKB, RT, GL)•
_10	7.7.6	14	1	10.31	.04		7.4						262	OGL	
18. Total	Depth: M	3 60	222	19. Ptc	ig Back T.D.	MD	60	50 20.	Depth	Bridge	Plug Set		10 VD		
21. Type	of Electric &	2. Other M	cchanical	Logs Run (Su	bmit copy of	cach)			Was v				Yar	iganit analysis)	
	3R.	CNL	$\cdot CC$						Direct	ional S	Ney?		X Yes	omit analysis) (Submit copy)	
23 Casin	g and Liner	Record (R	eport all st	rings set in w	ell)	T			1	70		4,	SM2	. 5\	
Hole Size	Size/Gra	de WL	(#/ft.)	Top (MD)	Bottom (MD)	Stage Co		No. of Sk Type of C	ement	SINU.	/ Vol. L)	16x	ne Your	Amount P	alled
12-74	8-7	5 2	1 8	int				2203k	Sch		4	400	W	<u>رين</u>	
	ļ -			1				200,	7		67.		-	37	
								MC	70	1		₹ण्ट6	1816		
13/8	5-Y	7 15.	2	aut	6054		\$	iee atto	chen	TA		\$4	WT_		
24. Tubis	<u> </u>	- •	· ·	<u> </u>					L					L	
7 1/0	Depth	Set (MD)	Packer I	Depth (MD)	Size	Depth S	et (MD)	Packer Dopt	th (MD)		Size	De	pth Set (MI	D) Packer De	pth (MD)
23. Produc	ing Interva	_مح	<u> </u>		· · · · · · · · · · · · · · · · · · ·	26. P	erforation	Danad				<u>.l</u>			
	Formation			Too	Bottom		rforated L		1 s	ize	No. I	loies	r	Perf. Status	
	REEN	7	57	52	5945	7	SP				6	2			
B)			_			+			 			······································			
<u>D)</u>											AC	CEP	ED FC	R RECOF	10 } -
27. Acid.	Procture_Tr Depth Inter	entment C	Cernent Soc	eze, Etc.			Ā	nount and T	vne of M	eterial		F			
575		40	12:	300 9	als l	570 N	EFE	÷ 12'	570		85	1	ver 31	2004	
		,	 _	0							+		,		
												1 (SARY GO	JURLEY	
28. Produ	ection - Inte	A lavr	Yest	100	775	0	T/ST/Z===		A	160			KO:-EOM	SHOWEER	
12/11/14	Tell Dun	Hours Tested	Test Production	BBL 40		Water BBL		0	Gravity	1	D. A	_			
Chaice	Tog. From	Con.	24 Hr. Rate	Oll BBL	4. Sign	Water	Ges : Oil Ratio	2.0	Well Statu		Rod	þω	11/2		
open	Flore Si 35	10	→	40	41	5		02	Pro	du	ein	α	•		
Date Fund	Test Date	rval B Hours Tested	Test Production	. S.L	Gas T	Water	Oil Gov	irv T			oduction	Δ			
Produced	Date	Tested	Production	BBL	Ges MCF	Wester BBL	Oil Gray Corr. AP	7	Gas Gravity	"		U		V	7
Choice Size	Tog. Press Flwg.	Cag. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas ; Oil Ratio		Well State	13		- - -		1	

Form 3160-4

I TED STATES W W.

(August 1!	999)			EPART:							F			FORM A OMB NO xpires: Nov	PPROVE . 1004-0	ID 137 13000
	WEI	T CO		ION OR RI				AND	LOG	;			5. Lea	se Serial No 32233-A		, 2000
la. Type	of Well of Complet			Gas Well C	Dry Oth			ug Back		Diff.	Resvi,		6. If li	odian, Allom	e or Trib	e Name
**, ;2F-			Other					.,				Branch Sand	7. Uni	t or CA Agn	ement N	lame and no.
	of Operator	4.5	Habbs	ые								-	8. Lea	se Name and	Well No).
3. Addr	** - * * * * * * * * * * * * * * * * *	virinit #	110000				3.a Phon	e No. (Ir	ıclude	area c	odej			rs A Fede	ral	42
_ ,		eet, Ste.	3200 F	Fort Worth, T	x 76102		(817	7)336-2	2751			1		Well No.		
4. Local	ion of Well	(Report l	ocation é	tlearly and in ac	cordance with	Federal	! requirement	x)*						5-35756 d and Pool,	ne Evalor	
A1.Si	rfore 1906	FCT &	170' F	WL Sec29 T	188 R 38E							,		s: Upper E	-	•
	p prod. inte			-	100 1000								1. Sec	., T., R., M., vey or Area		
Alto	al depth 12	90 FWI	& 170	0 FWL Sec 2	9:T18S R38	E						4	2. Cou Lea	inty or Paris	- 1	State ew Mexico
14. Date	Spudded		15.	Date T.D. Reac	hod		16. Date C			_			7. Ek	evations (DF	, RKB, R	(T, GL)*
	5/2002			09/20/2002			G D	& A i	XI. R	eady to	o Prod.		3644			
18. Total	Depth: M	in 6063 VD 6063		19. P	lug Back T.D.:	MD TVD	6063 6063		20.	Depti	h Bridg	e Plug Se		MD CVD		
21. Type	of Electric	& Other !	Vechanic	al Logs Run (Si	ibmit copy of e	ach)			22.					Yes (Se		
	CFL-CN										DST ru tional	in? X Survey?		Yes (Su		
23. Casir	g and Line	Record (Report al	l strings set in w	vell)			1								
Hole Size	Size/Gra	عطلت	. (#/ft.)	Top (MD)	Bottom (MD)	Depth	Туре	of Sks of Cer	nent		rry Vol. BBL)		ent Top*		ount Pulled
12 1/4	8 5/8	24		Surface	1523	152	3	800 I	***************************************				Surfa		Circ	
7 7/8	5 1/2	15.	5	Surface	6063			2275	LIC				Surf	ice	Circ	
	<u> </u>		-			+			K-10-1							
						+		-								
	1.		1													
	ig Record										,					
Size		n Set (MD		er Depth (MD)	Size	Dep	th Set (MD)	Packer	Depth	(MD)	<u> </u>	Size	De	pth Set (MIC) Paci	ker Depth (MD
2 3/8	5704 cing Interve	le	5704	4		+					<u> </u>				-	
25.41000		·		Top	Bottom	26.	Perforation Perforated		<u> </u>	т	Size	Na.	Holes	T	Perf. Su	
A)Bline	Formatio	π:	57		5900	574	18-5899	MINCLYMI		2SP		42	noies	Open	PCH. SU	etus
B)												1				
<u> </u>																
D)		· 							····	<u> </u>	140	· = -01		CR RE	COSI	7]
27. Acid.	Fracture, To Depth Inter		Cement S	igeeze. Etc.	·····		A	mount at	ad Tvr	e of N			<u> </u>	ORTIC		
5748-	3		A	cidized w/35	00 gal 15%	HCL	***************************************				1	+				
											 		2.5	9		
											1	a				
											1 1			SHEET EY		
28. Prodi	ection - Inte		Test	Loa	T6	<i>V</i> -1	1051 C	la.	Cia		· · · · · · · · ·	Toduction		M ENCIN	<u> </u>	
Produced	Date	Hours Tested	Produc	tion Oil BBL	Gas MCF	Water BBL	Gil Gray Corr. Af	i,	Ğ	BVITY	֓֟֟֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	TORRUSTED .	THEOLOG			
Choice Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BB1	Gas MCF E	Water BBL	Gas : Oi Rutio]	W	eli Statı	<u> </u>					
	action - Inte	rval B		······································	<u> </u>											
Date First Produced	Test Date	Hours Tested	Test Produc	nion Oil BBL	Gas MCF	Water 3BL	Oil Gray Cort. Al	ity	Ga Gr	s evity	1	roduction		. 4		. (
Choke Size	Tbg. Press	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oi	1	W	ell Stadi	. A	eque	sta	ℓ		XX

Form 3160-4 (August 1999)

	•				FLAND MAN				1	•	,		E	OMB NO	. 1004-0137 ember 30, 2000
	WEL	L COM	PLETIO	N OR R	ECOMPLE	rion i	REPORT	AND L	.00	•			5. Leas	e Serial No. 2233-A	
	of Well of Complet		ell 🗆 G	is Well	Dry Oth	er Injo	en 🗆 Pl	ug Back		Diff	Resvt,.				es or Tribe Name
			Other										7. Unit	or CA Agn	eement Name and no.
	of Operato		lobbs LL	C.									8. Leas	e Name and	i Weii No.
3. Addr							3.a Phon	e No. (In	ciude	area	code)			s A Feder	ral 43
777	Main Str	eet, Ste.	3200 Fort	Worth,	Tx. 76102		(817)336-2	751					Well No. 5-35852	
4. Loca	tion of Well	(Report lo	cation clear	ly and in a	ecordance with	Federa!	requirement	s)*							or Exploratory
At Si	urface 1243	FSL &	1015 FW	L Sec.29	T18S R38E									: Upper E	
At to	p prod. inter	val reporte	d below									1		T., R., M., ey or Area	on Block and
At 10	tal depth 12	43 FSL	& 1015 F	WL Sec.	29 T18S R38	E						3	2. Cou Lea	nty or Parisl	New Mexico
14. Date	Spudded		15. Date	T.D. Rea	ched		16. Date C						-	vations (DF	, RKB, RT, GL)*
09/20	0/2002		09/	30/2002	1		D	&A Q	g R	eady t	o Prod.		3644		
18. Total	Depth: M	D 6060		19.1	lug Back T.D.:	MD (20.	Dept	h Bridge	Plug Se		nD n/a VD n/a	
21. Type	of Electric NL-CCL	& Other M	echanical L	ogs Run (S	ubmit copy of e	ach)			22.			ed? 🗓		(ıbmit analysis)
											DST rur Vional S		No □		bmit analysis) (Submit copy)
23. Casir	g and Liner	Record /R	eport all str	ings set in	well)										
Hole Size	Size/Gra	de Wt.	(#/fL) T	op (MD)	Bottom (MD	Stag	e Cementer Depth	No. o: Type o				y Vol. BL)	Cerne	nt Top*	Amount Pulled
12.1/4	8 5/8	24		face	1530			800 L	***************************************				Surfa		Circ
7 7/8	5.1/2	17	Su	face	6060	+		1525	H&I				Surfa	ce	Circ
	+					 							552	1. 1. X	
											15	,			
24. Tubi	1			1	<u> </u>						(3) (9)	· · · · · · · · · · · · · · · · · · ·	300	<u> </u>	
Size		Set (MD)	Packer De	pth (MD)	Size	Dep	th Set (MD)	Packer D	epth		ر اسا	Size	Dá	pdl Set (MD) Packer Depth (MD)
2 3/8	5727		5727	• •		1						he	HC P.	1	
25. Produ	cing Interva	ls				26.	Perforation	Record					CCC		
A)Bline	Formation	a	5742)OD	Bottom 5900	574	Perforated 6-5899	interval		2 SI	Size	No. 1	Holes	0	Perf. Status
A) Dillie	ULY	<u> </u>	3/42		3900	.279	1043633			2 31	<u> </u>	30		Open	
Cì															
<u>D)</u>				l	:										
27. Acid.	Fracture, Tr Depth Inter		ement Sqee	ze, Etc.			A	mount an	d Tyr	oe of N	(aterial		***************************************	d	} -
5749-	5899		Acidi	ze w/350	00 gal 15% H	CL		•						-22-2	<u>t</u>
			· · · · · · · · · · · · · · · · · · ·												
	1-2-	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·						**************************************	*	-			
28. Produ	iction - Inte	rval A	<u>l</u> .												
Date First Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	Vater IBL	Oil Gray Corr. AP	ity I	Gr	is Bylty	Pr	oduction	Method		1/
Choice Size	Tbg. Press.	Cig Press.	24 Hr.	Cil BBL	Gas MCF	Water	Ges : Oi		W	ell Stæn	l :s				- H //
auze	Flwg.	PTESS.	Rato	BBL	MCF	BL	Ratio								1
	oction - Inte	rval B			L										
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Vales BEL	Oil Gray Corr. AF	iry I	G	s wity	Pr	oduction	Method	.4	and the second s
Choice Size	The Press	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Vater BBL	Gas ; Oil Rutio		.w	eli Stan	25				***************************************
	SI					0 5									

N.M. Oil Cons. Division

Form 3160 (August I)-4 999)			P T	TED STATI	ES	מסונ	1.V	.W.	OI LAL	מנות מנות	me, i		HON APP	noven
			D	EPARTN BUREAU OF	NT OF THE	IN LEI AGEM	ENT	11 111	oeo aht	M.	. i6	nan	Ur.	OMB NO.	1004-0137 1ber 30, 2000
	WE	L COI	IPLET	ION OR R	NT OF THE LAND MAN ECOMPLET	TION I	REPORT	AND	Log)S,	IAIAI	862	5. Leas LC-03	se Serial No. 2233-A	
	of Well	X Ouv	Vell	Gas Well	Dry Oth	er						•			or Tribe Name
b. lype	of Complet	ion	Other		WORK OVER C	Deep	بر بر الم	ng pack		DHE	K65VI,.	,	7. Uni	or CA Agree	ment Name and no.
* ** *.	of Operato	6.5	T 1 1 1 1 1 1				· · · · · · · · · · · · · · · · · · ·			70	**********		8. Len	se Name and \	Vell No.
3. Addr	and Petro)leum -	Hobos,	L.L.U			3.a Phon	e No. a	ciude	area c	code)	3		s "A" Fede	
		eet, Stc.	3200,	Fort Worth,	Tx. 76102		1	7)336-2				į.		Well No. 5-35914	
4. Loca	tion of Well	(Report	ocation c	clearly and in a	ccordance with	Federal	requirement.	sj *						d and Pool, or	Exploratory
At St	rface 719	FSL &	800 FW	/L Sec. 29 T	18S, R38E									: Upper Bl	
At to	p prod. inte	rval report	ed below	•								1		.T., R., M., or vey or Area	n Block and
Atto	tal depth											1	2. Cou Lea	nty or Parish	13. State Mexico
14. Date		·····	15.	Date T.D. Read	hed		16. Date C					1		vations (DF, I	RKB, RT, GL)*
06/0	6/2002			06/15/2002			□ D	& A [XI Re	tady (o Prod.		3642		
18. Total	Depth: M	D 6020)	19. P	lug Back T.D.:				20.	Dept	h Bridg	e Plug Sc		AD	
21. Type		VD 6020 & Other N		al Logs Run (S	ubmit copy of e	TVD sch)			22.	Was	well co	red? X		VD Yes (Sub	mit analysis)
GR-C	NL-CCL				1						DST nuxional	in? 🔯 Survey?	No [Yes (Subn	nit analysis) Submit copy)
23. Casir	ng and Lines	Record (Report al	l strings set in	rell)	1		1	34.						
Hole Size	Size/Gra	ide W	(#/ft.)	Top (MD)	Bottom (MD		e Cementer Depth		of Sks. of Cen			rry Vol. 3BL)	Cem	ent Top*	Amount Pulled
12 1/4	8 5/8	24		Surface	1529	1529		800 s					Surfa		
7 7/8	5 1/2	:3.	5	Surface	6020	3880		975 s	x.c				Surfa	ce	entratuurumaniiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
	1					_				•	······································		ļ		Marie Marie and American State of the State
	ng Record														
Size		Set (MD) Packe	r Depth (MD)	Size	Dep	th Set (MD)	Päcker	Depth	(MD)	1	Size	De	pth Set (MD)	Packer Depth (MD)
2 7/8 25. Produ	S736 cing Interva	ils				26.	Perforation	n Record			<u> </u>			<u> </u>	
	Formatio r Blinebr	a :	57	Top	Bottom 5978	574	Perforated	Interval	**	1SP	Size	Νο. 25	Holes	F	Perf. Status
A) CPPC	1 Dilloon				37.10	7,	7-2714			151		+			
<u>C)</u>															
D) 27 Acid	Fracture. To	eatment.	Cement 5	aeeze, Etc.	<u> </u>	1									TON RE
7 7 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth Inter	rval						mount a		e of N	laterial				The same of the sa
5749	- 5978		A	cidize w/SUL	00 gals of 15°	% HCI	282 40 bai	l seale	rs					· · · · · · · · · · · · · · · · · · ·	· 00.
					• • • • • • • • • • • • • • • • • • • •										
20 15-1			·i		·····		**************************************								Agriculture and Agriculture an
28. Prod Date First Produced	Test Date	Hours Tested	Test Produc	tion BBL	Gas MCF	Valer BL	Oil Gray Corr. Al	icy	Qa: Grs	vity	7	raduction	Method		
06/27/20	007/12/20	02		18	3 3	339	36.8		.7			Pumpin	ġ		
Choice Size	Tog. Press.	Csg. Press.	24 Hr. Rate	Oil BBL		Water BL	Gas : Oi Ratio	ı		II Stat					
Open Prod	SI 35 uction - Inte	35 rval B		18	3 3	339	167		Pu	mpi	ug	-		~~~	
Date First Produced	Test Dote	Hours Tested	Test Produc	tion Oil BBL	Gas MCF	Vater IBL	Oil Grav Corr. Al	rity 1	Gad	s avity	1	Production	Method		-Person includes the Address of the Control of the
Choice Size	The Press	Crig. Press.	24 Hr. Rate	Oil BBL	Gas V	Voter BBL	Gas : Of	1	We	II Stat	ats.	-			W KZ
	Si		123			13-T 1			4						YO /12

Office	and the second s
Office District Energy, Minerals and Natural Resources	Revised March 25, 1999
625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-35674
OIL CONSERVATION DIVISION istrict III 2040 South Pacheco	5. Indicate Type of Lease
000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. 27060
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well: Gas Well: OtherInjection	7. Lease Name or Unti Agreement Name State "A-29"
2. Name of Operator Texland Petroleum - Hobbs, L.L.C	8. Well No. 10
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102	9. Pool name or Wildcat Hobbs: Upper Blinebry
4. Well Location	Tables of post distance in the second of the
Unit Letter N · 110 feet from the South line	and 1490 feet from the West line
Section 29 Township 18S Range 38E	NMPM CountyLea
10. Elevation (Show whether DR, RKB, RT, G	· · · · · · · · · · · · · · · · · · ·
11. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TO PLUG AND ABANDON TO REMEDIA	SUBSEQUENT REPORT OF: ALTERING CASING [
TEMPORARILY ABANDON CHANGE PLANS COMME	NCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING CEMENT	TEST AND X
OTHER:	· · · · · · · · · · · · · · · · · · ·
12. Describe proposed or completed operations. (Clearly state all pertinent detail	
of starting and proposed work). SEE RULE 1103. For Multiple Completions or recompletion. SPUD: 14:30 11/4/01. Drilled to 1538. CSG, REPORT: TIH w/34 jts 8 5/8" 24:3rd joint. CMT. REPORT: Cmt w/550 sx. Howeo light Premium Plus w/3% salt Premium Plus w/2% CaCl & 1/4# flocele mixed at 14.8 ppg 1.35 yield. Displace circ. 81 sx.	ils, and give pertinent dates, including estimated date s: Attach diagram of proposed completion # 155 csg. set at 1538° CENTRALIZERS: 12 - every 1/4# flocele, mixed 12.6 ppg, 1.96 yield & 250 sx.
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or recompletion. SPUD: 14:30 11/4/01. Drilled to 1538. CSG, REPORT: TIH w/34 jts 8 5/8" 24:3rd joint. CMT. REPORT: Cmt w/550 sx. Howco light Premium Plus w/3% salt Premium Plus w/2% CaCl & 1/4# flocele mixed at 14.8 ppg 1.35 yield. Displace circ. 81 sx. cmt to pit. NMOCD notified but not present. I hereby certify that the information above is true and complete to the best of my	ils, and give pertinent dates, including estimated dates: Attach diagram of proposed completion # J55 csg. set at 1538' CENTRALIZERS: 12 - every 1/4# flocele, mixed 12.6 ppg, 1.96 yield & 250 sx. se w/95 BFW. PD at 4:45 am on 11/6/01. Float held,
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The state of the s

Submit to Appropriate District Office Stare Lease - 6 copies	Епет		ate of New Me and Natural Res	sources Departn	nent	3		Form C-105 Revised 1-1-89
State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, N	M 88240 OI		RVATIO P.O. Box 208	N DIVISIO		ELL API N 30-025-3		
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210		New Mexico			i. Indicate	Type of Leas	
DISTRICT III. 1000 Rio Brazos Rd., Azi						. State Oil 7060	& Gas Lease	
WELL CO	MPLETION OR R	ECOMPLETI	ON REPORT	AND LOG				
Ia. Type of Well: OIL WELL	GAS WELL		OTHER Injection					greement Name
b. Type of Completion: NEW WORK OVER	DEEPEN PLU		F SVR OTHER			tate "A-	29"	
2. Name of Operator	LILERS F F C				1(3. Well No	<u> </u>	3 4 1
Texland Petroleum - 3. Address of Operator	HODOS, L.L.C	, , i , 	AND THE PROPERTY OF THE PARTY O				ne or Wildcar	
777 Main Street, Ste	. 3200Fort Worth	Tx76102			Н	obbs: U	pper Blinel	ory
4. Well Location Unit Letter N	. 110 F	eet From The S	outh	Line and 14	90	fcc	t From The	West Line
Section 29	i da karanta da karant	ownship 18S	Rau	ngs 38E	NV	им Lea		County
	Date T.D. Reached 1/13/2001	11/29/200	pl. (Ready to Prod)1) 13. Elev 3640'	ations (DF &	RKB, RT,	GR, etc.)	14. Elev. Casinghead
15. Total Depth 6073	16. Plug Back T.D.		If Multiple Comp Many Zones?		Intervals Drilled By	Rotary T	ools	Cable Toois
19. Producing Interval(s), o 5764 - 5990' Hobbs		Bottom, Name					20. Was Di No	rectional Survey Made
21. Type Electric and Othe CNL-GR-CCL	r Logs Run					22. Was V No	Well Cored	Louis
23:	C	ASING RE	CORD (Rep	ort all string	s set in v	vell)		
CASING SIZE	WEIGHT LB/FT.			HOLE SIZE			RECORD	AMOUNT PULLED
8 5/8 5 1/2	24# 15.5#	1538' 6073'	12 1/ 7 7/8		1350sx		emium + mium+	
•				N		-		
						-		
24.	L	NER RECOR	D		25,	7	TUBING R	ECORD
SIZE	TOP	воттом	SACKS CEMEN	SCREEN	2.3/	SIZE	5743	H SET PACKER SET 5743
			,		123	<u> </u>	37.73	7,33
26. Perforation record 2 SPF; 5764, 88, 5 55, 63, 71, 74, 80, 27, 29, 31, 33, 56, Selection, total 62 I	814, 17, 19, 21, 2 82, 84, 94, 5904, 58, 62, 64, 86, 90	5, 32, 53, 13, 17, 19, 32		DEPTH INT 5764' - 599	ERVAL	AMO	UNT AND K	NT, SQUEEZE, ETC. IND MATERIAL USED & NEFE HCL
28. Date First Production	Duridi.		<u>RODUCTI</u>	ON iping - Size and typ		•	VET 11 6	Spirit.
Date First Frontedon	Injection	egon tatemor (1916	wing, gas thi, pui	ıpıng - sıze una typ	e prump)		Well	Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MC	F	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bibl.	Gas - MCF	Wa	ter - Bbl.	Oil G	avity - API - (Cone.)
29. Disposition of Gas (Sol	d, used for fuel, vented, c	etc.)				Tes	st Witnessed B	
30. List Attachments C-103, Pressure Te			>	:				
31. I hereby certify that Signature 1200	the information shows		of this form is tru rinted same Ann Bu	y Marin By			en See	vst Date 2 -// D/

JC

District Office State Lease - 6 copies Fee Lease - 5 copies			y, Mineral		1				ELL APT		7	evised 1-1-89	
P.O. Box 1980, Hobbs,	NM 88240	OIL	CONS		TION ox 2088	DIVIS	ION		0-025-				
DISTRICT II P.O. Drawer DD, Artesia	NM 88210		Santa Fe			504-2088		5	Indicat	e Type of Lea	STATE	X FEE	$\overline{\Box}$
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 8741(State 0 696	il & Gas Leas			Account.
WELLC	OMPLETION	OR RE	COMPLE	TION RE	PORT A	ND LOG							
In Type of Well:	GAS WI		DRY	OTHER _						lame or Unit	Agreemen	Name	
b. Type of Completion: NEW WORK WELL X OVER	DEEPEN	PLUG BACK		OIFF RESVR	OTHER			S	tate "I-	29"		·	
2 Name of Operator							·#• · · · · · · · · · · · · · · · · · ·	9	Well N	0.			-
Textand Petroleum Address of Operator	ı - Hobbs, L	L.C	<u> 1804, 18.</u>					1	. Pool na	me or Wildca	E .		-
777 Main Street, S	te. 3200For	t WorthT	x76102					Н	obbs: L	Jpper Bline	bry		
4. Well Location Unit Letter	P 108	O Fee	g From The	South		Line and	1300		Pc	et From The	East		Line
Section 29		Tov	enship 185	Ś	Range	38E		NM	PM Le	3		Cou	anty
10. Date Spudded	1. Date T.D. Re 09/05/2002	ached		ompl (Read)	to Prod.)	13. E		(DF &	RKB, RT	GR etc.)	14. Ele	v. Casinghead	
15. Total Depth 6070	5	Back T.D.		17. If Mulde Many Zo			18. Inter-	als d By	Rotary	Tools	Cable	Tools	
19. Producing Interval(s 5893 - 5954 Blin		ion · Top, B	ottom, Name							20. Was I	Directions	Survey Made	
21. Type Electric and Ot RG-CCL	her Logs Run					· · · · · · · · · · · · · · · · · · ·			22. Was	Well Cored		**************************************	
23.		CA	SING R	FCOR) (Reno	rt all stri	nøs se	t in v		American processor and the second	·· .		
CASING SIZE	WEIGHT			TH SET		LE SIZE				G RECORD	TA	MOUNT PU	LLEI
8 5/8	24		1512		12 1/4	, , , , , , , , , , , , , , , , , , , ,			lowco l		1	25	
5 1/2	15.5		6067		7 7/8		15:	5 SX	Super	H&C	- ²	50	***************************************
4								r	·				
SIZE	TOP		<u>VER RECC</u> OTTOM		CEMENT	SCREE	1	25.	SIZE	TUBING I			0.000
SILLE			OTION	JAKKS 1	CEMENT	JUNEE	. PV	2 3/		5865	TH SET	5865	K SE I
				1		Ta a ser and							
26. Perforation reco 2 SPF @ 5893, 5	rd (interval, s 896, 5898	ize, and n 5902 590	umber) 14 5911			27						QUEEZE, E	
5913, 5915, 5919						DEPTH 5893-59	54	AL	Acidi	ze w/3500	gal 15°	TERIAL USE 6 HCL	3
5937, 5939, 5942	, 5945, 595	4.		·.									
Total 36 holes				DDADI	CTIO	L.		· · · · · · · · · · · · · · · · · · ·	1/6				
28. Date First Production	J.		ion Method w set Pkr				type psoi	φ)	1			rod or Shut-in)
Date of Test	Hours Teste		Choke Size	Prod'n I		Оіі - Вы.	G	as - MC		Water Bb		Gas - Oil I	Ratio
Flow Tubing Press:	Casing Pres	surc	Calculated 2 Hour Rate			Gas - MC	F		Bbi.	KOH!	Gravity - A	API - (Corr.)	-
29. Disposition of Gas (Sold, used for fu	il, vented, etc	(2			·			T	est Witnessed	Ву		
30. List Attachments	<u> </u>		1					*					6
Log, Inclination Ry 31. I hereby certify the		ion shown	an hath eld	es of this fa	rm is town	and comple	10 10 160	hore	franchis	wladas sa J	haliar	<i>\</i>	~
si, i moretry curryy in		sieuwa	un uven sidi		i3 if UU (man complet	e iu ine	eress O	i iny KNO	mieuge and i	nerrej		
Signature	12	NA	2	Printed	un Burd	ette	,	Tial	Regu	ilatory Ans	alvst	11/01/2	วกกว

Submit 3 Copies To Appropriate District Office	Energy, Minerals	and Maunai Reminices		Revised March 25, 19
District J 1625 N. French Dr., Hobbs, NM 87240	FrierRA' taimetsus		WELL API NO.	30-025-3567
District II 81 South First, Artesia, NM 87210	OIL CONSERV	ATION DIVISION	5. Indicate Type of	
District III	2040 So	uth Pacheco		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	, NM 87505	STATE L 6. State Oil & C	
2040 South Pacheco, Santa Fe, NM 87505			25697	as cense 110.
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	CATION FOR PERMIT" (FOR	EPEN OR PLUG BACK TO A	7. Lease Name or W.D. Grimes (N	Unti Agreement Na CT-A)
Oil Well Gas Well 2. Name of Operator Texland Pe	OtherInjection		8. Well-No. 25	
3. Address of Operator 777 Mair		Vorth Tx 76102	9. Pool name or \	1.13
			Hobbs: Upper B	linebry
4. Well Location				
Unit Letter C	140 feet from the	North line and	2550feet fro	m the West
Section 32	Township l		NMPM	County Lea
	10. Elevation (Show	whether DR, RKB, RT, GR, etc.	∤	
11. Check	Appropriate Box to In	ndicate Nature of Notic	e. Report or Other	Data
PERFORM REMEDIAL WORK TEMPORARILY ABANDON TO PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPLETION	COMMENCE CASING TEST		PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or comple	MULTIPLE COMPLETION	CASING TEST CEMENT JOB OTHER:	T AND d give pertinent dates,	ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	MULTIPLE COMPLETION Ited operations. (Clearly to the completion of the completion o	CASING TEST CEMENT JOB OTHER: state all pertinent details, and Multiple Completions: Atta 30pm 9/25/01, (Bit#1 12 1/4 T: Cmt w/550 sx Howco Little Plug dn 2:15 9/27/01. Ci	d give pertinent dates, ach diagram of propose Veral) 1511! Red bed to Cl. C w/3% salt 0.25 re 42 bbl of emt to pit.	ABANDONMENT including estimated of completion sand. CSG REPOR # Flocele X 250 sx 9/28/01 - 10/02/01
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or comple of starting and proposed work or recompletion. NMOCD NOTIFIED PRIOR TO 9/27/01 ran 34jts 8j 5/8 24# J55 St&C csg set Class C w/2% CaCl 0.25# FloCele. Displ drilled. 10/3/01 plug at 3917 w/200 sx Pri	MULTIPLE COMPLETION Ited operations. (Clearly the completion of the completion of the complete comple	CASING TEST CEMENT JOB OTHER: state all pertinent details, and Multiple Completions: Atta 30pm 9/25/01, (Bit#1 12 1/4 T: Cmt w/550 sx Howco Little Plug dn 2:15 9/27/01. Ci	d give pertinent dates, ach diagram of propose Veral) 1511! Red bed to Cl. C w/3% salt 0.25 re 42 bbl of emt to pit.	ABANDONMENT including estimated of completion sand. CSG REPOR # Flocele X 250 sx 9/28/01 - 10/02/01
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Submit to Appropriate

State of New Mexico

A Car

Form C-105

District Office State Lease - 6 copies		Energ	y, Mineral	is and Natu	rai Reso	urces Departr	nent			Revis	ed 1-1-89
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs	OIL CONSERVATION DIVISION								NO. 35670		Shark the same the same to the same the same to the sa
P.O. Drawer DD, Artes	ia, NM 88210	÷.,	Santa F			7504-2088		5. Indicat	c Type of Leas	TATE	FEE X
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 87410							6. State 0 25697	il & Gas Losso		
WELL	OMPLETION	OR RE	COMPLE	TION REF	PORT A	ND LOG	**********				· · · · · · · · · · · · · · · · · · ·
la. Type of Well OIL WELL	GAS WEI		DRY	OTHER I			· · · · · · · · · · · · · · · · · · ·	7. Lease 1	lame or Unit A	greement Na	me
2 Share	-	 []	DK .	, O1144C	· 	**************************************	**************	W.D. Gr	imes (NCT	-A)	
b. Type of Completion NEW WORL WELL X OVER	,	PLUG BACK		DIFF RESVR	OTHER						
2. Name of Operator Textand Petroleur		c						8. Well N 25			
3. Address of Operator 777 Main Street.		WorthTx	c76102					1	me or Wildcat Ipper Bline		
4. Well Location Unit Letter	C 140	Foet	From The	North		Line and 25	50	Fe	et From The	West	Line
Section 32		Ţóņ	nship 185	S	Rang	e 38E		ммрм Lea	1		County
10. Date Spudded 09/25/2001	11. Date T.D. Res 10/06/2001	ched	12. Date C	ompl. (Ready)	to Prod)	13. Elev 3640'	exions/L	OF & RKB. RT	GR. etc.)	14. Elev. C	asinghead
13. Total Depth 6067	16. Plug B 6067	ack T.D.		17. If Multipl Many Zor	e Compl. es?		interval: Drilled i		Tools	Cable Too	
19. Producing Interval		on - Top, Bo	ottom, Name						20. Was D	irectional Sur	vey Made
21. Type Electric and O GR-CCL-CNL	ther Logs Run					ti di Maria di Maria di Maria di Maria di Ambarda di Maria di Maria di Maria di Maria di Maria di Maria di Mari		22. Was	Well Cored		
23.		CA	SING R	ECORD	Reno	nt all string	e cet i	n well)			
CASING SIZE	WEIGHT			TH SET		LE SIZE		EMENTING	PECOPIN	AMC	OUNT PULLED
8 5/8	24		1511		12 1/4			X CI. C	RECORD	ANIC	MILL TOULCE
5 1/2	15.5		6067		7 7/8		1380	sx Cl. H &	C		
			<u> </u>			· · · · · · · · · · · · · · · · · · ·					
											VI
24.	-	LIN	ER RECO	ORD		V	2	5.	TUBING R	ECORD	
SIZE	TOP	BC	MOTTO	SACKS C	EMENT	SCREEN		SIZE		H SET	PACKER SET
	 	 	i .	-			2	3/8	5726		5726
26. Perforation reco	من المسلمان الم	d and no	- liadam		1	1 22 ACID	SHOT	PD ACTU	DE CEME	AIT COLI	CCOC CTC
2 SPS, 54 holes;	5763, 5770, S	5803, 58	05, 5813			DEPTH INT			DUNT AND K		EEZE, ETC.
5815, 5817, 582						5763 - 599	3		0 gals. 15		
5863, 5869, 591; 5945, 5947, 5950						1					
,5 993				PRODU							
Date First Production M 11/26/2001		Production JECTION	on Method (V	Flowing, gas	lift, pumpi	ing - Size and typ	e pump)			Status (Prod.	or Shut-in)
Date of Test	Hours Tested		hoke Size	Prod'n Fo		Oil - Bbl.	Gas -	MCF	Water - Bbf.	mec.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressu		alculated 24 four Rate	4- Oil - Blbl		Gas - MCF	į	Water - Bbl.	Oil G	ravity - API -	(Corr.)
29. Disposition of Gas /	Sold, used for fuel.	vented, etc.	<i>j</i>					Te	st Witnessed E	ly ·	And the second s
30. List Attachments				···········	······································			<u></u>		W	A - Billion also on an analytic description (vyacomin
31. I hereby certify th	at the informatio	n shown o	n both side	s of this form	n is true i	and complete to	the be	st of my lono	vledge and be	elief	1/20
Signature <i>Q</i>	un Bu	1.73	D	Printed Name An	ın Burd	ette	e)	Title Regu	latory Anal	yst Date	12-13-01

Submit To Appropriate State Louis - 6 copies	District Office			State of New M		* · · ·	T	Form C-105				
Foe Lease - 5 copies District I	En	agy, I	Minerals and Nat	urai Re	sources	ŀ	Revised June 10, 2003 WELL API NO.					
1625 N. Prench Dr., He District II	Consomistion	L	30-025-35915									
1301 W. Grand Avenu District III	o, Axtosia, NM 88	210	Oil Conservation Division 1220 South St. Francis Dr.						ype of Le			
1000 Rio Brazos Rd.,	Azzec, NM 87410		Santa Fe, NM 87505						STATE S FEE State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr.	, Santa Fc, NM 8	505						NO.				
	MPLETIC	N OR RECC	MPL	ETION REPOR	_		A COMPANY OF STREET PARTY OF STREET					
la. Type of Well:	GAS V	VELL [7] DRÝ	ਕ/	OTHER Brine	ne Water			7. Lease Name	_		me	
b. Type of Comple					_	Hobbs State						
NEW D W	ORK DI	EPEN D PLU		DIFF. RESVR. 🔲 OTHE	R			•	•			
2. Name of Operator	RC 1	īne.						8. Well No.				
3. Address of Opera		<u> </u>					\dashv	9. Pool name or				
Poi	Box 51	02 Hoh	bs.	nm 882	146		l	BSW	Sala	do		
4. Well Location	<u> </u>		,,				!					
I lack I asses	F	29 Fore Free	on The a	2565 Nort	h rim	A	3:	30 5~	t From The	الماط	s.t Line	
ļ											_	
Section 10. Date Spudded	<u> </u>	Townshi	p (C	D Ran mpl. (Rendy to Prod.)		8 E . Elevations (MPM BKB, RT, GR,	etc.)	<u> </u>	£0 County	
65 02	6/11/0	_ ~	1/311	02	3	L 55.	3_	GR		365	57.3	
15. Total Depth		Back T.D. 100		Multiple Compl. How nes?	Many	18. Interval Drilled By		Rotary Tools		Cable To	oois	
19. Producing Interv		mpletion - Top, Bo		2400		<u> </u>		20	Nas Direc	tional Sur	rvey Made	
21. Type Electric an	d Other Logs R	XXX	<u> </u>	400		****		22. Was Well	Cored			
		VONE							\mathcal{N}_{i}	0		
23.			CA	SING RECOR			trin					
CASING SIZE		IGHT LB/FT.	 	DEPTH SET		LE SIZE		CEMENTING		AM	MOUNT PULLED	
77.8)3#-	-	700 8518				1505 K"C" 305 K"C"			5245	
3.5		bins	tor-2000			6/2		NONE !		234567		
										(3)	الأبراق	
				TE DECOM			25	77	BING RE	COSD	87. 78.00	
SIZE	TOP	Воттом	<u> LIN</u>	ER RECORD SACKS CEMENT	SCREE	4	25. 872		DEPTHE	T A	PACINERSET	
								27/8	၁၉၀		HONE	
	2.2		i	<u> </u>	l		<u> </u>		\방		(d)	
26. Perforation re		ize, and trumber)				ID, SHOT INTERVAL		ACTURE, CEL				
No	NE				2.2.2.				-1-1	< 55.5		
										ومسمر	M toss vers	
									····			
28 D-4 D-4 D-4		· / D. A 34	A. 24 F. 1779	PR(owing, gas lift, pumpin	DUC			197.9.0	A 1 2			
Date First Production	n. 72	1	1	- · <u>-</u>	g - Size an	a type pump	•	Well Status		rt-tre)		
Date of Test	Hours Tested	Choke Size		Triplex Produ For	Oil - Bb		<u> </u>	Prod	Water - Bi		Gas - Oil Ratio	
	TIONS TURNS	, Chow Qua		Test Period	1			- ac	WELET - DO	A.	CAS - Ou Rago	
Flow Tubing Press.	Casing Pressu	re Calculated Hour Rate	24-	Oil - Bbl	Gas	- MCF	, 1	Water - Bbl.	Oil G	revity - Al	PI - (Corr.)	
Films.		7300 2300										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
30. List Attachment					····							
31 I hereby certif	y that the info	rmation shown o	o both 1	ides of this form as	true and	complete to	the	best of my law	wiedye and	belief		
1. /2	JI GAA	. L	. 1	Printed	CL.	k		D +	-		م. ا <u>لن</u>	
Signature (%)	ZNI TUCK			Printed Name Gary In		Dir Tit	łe	rresiden'	•		Date Ulilo3	
E-mail Address	1											

Ke gat



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

July 8, 2004

Textand Petroleum LP ATT: Regulator 777 Main Street, Suite 2300 Fort Worth, TX 76102

RE:

CANCELLATION OF INTENT TO DRILL

Apache State #1

F-29-18s-38e

API # 30-025-36215

Gentlemen:

Twelve months or more have elapsed since Division Form C-101, Notice of Intention to drill, for the subject well was approved. To date no progress reports, form C-103, have not been received. Therefore, approval of your permit to drill this well has now expired and no drilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this location will be considered as an abandoned location.

If drilling has been done, please file subsequent reports of this work immediately to bring this file into current status.

Truly yours,

OIL CONSERVATION DIVISION Williams by dm

Chris Williams District I. Supervisor

CW:dm

CC:

OCD Santa Fe **OCD Hobbs**

BLM

State Land Office

Void 12/01/04 30.025.36315

5053930720

Sep-30-2005 05:09 PM

State of New Mexico Energy, Minerals & Natural Resources

Form C-101 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Divsiion 1220 S. St. Francis Dr.

Submit to appropriate District Office

1220 S. St. Franci	5 Dr., Santa F	e, NM 8	1505		Santa Fe, I	NM 8750)5		Mail V	ENDED REPORT	
APPLIC	ATION	FOR :	PERMIT T	O DRI	LL, RE-EN	VTER, D	EEPEN,	PLUGBA	CK, OR AD	D A ZONE	
		.10	perator Name and	Address				1	² OGRID Num	ber	
Occidental	Permian	Limite	i Partnershi	p					157984 3 API Numbe	i	
		ton, T	77210-429	4 AT	N: Mark Ste		.013	30- 025-	37409		
⁴ Proper 195	ty Code		,_	No	⁵ Property orth Hobbs G	Name 6Well No.					
192	20	9 Propos	ed Pool 1	NC	ם בעמטה ווזיונ	I SA UNIT		10 Propose	od Pagi 2	ے 635	
	Hobbs: G		g - San Andr	'es							
					⁷ Surface I	Location					
UL at lot no.	Section	Townshi	p Range	Lot. Id:			h/South Line	Feet from th	e East/West line	County	
<u> </u>				1665	5	South		East	Lea		
		8	Proposed P	ottom	Hole Locati	ion If Dif	ferent Fr	om Surface			
UL or lot to.	Section	Townshi		Lot. Ide			th/South Line	Feet from th		County	
·····				A	dditional W	ell Locat	ion	<u></u>			
11 Work Typ	c Code		12 Well Type Cod	c	13 Csble/R	-	14 Le			Level Elevation	
16 Multi	n la		17 Proposed Depti		R II Forms				20	3646 ' Spud Dato	
No.	•	-	4600'	١ ١	San Ar			<u>j</u>		10/15/05	
Depth to ground		8 < 1	00.	Distance f	rom nearest fresh	water well			nearest surface water		
Pit: Liner: Syn	thetic X			-	Pit Volume _50	000 554	Drilling Mc	L			
	_		ES UTAK CIES	لــا′						}	
Closed-Lo	op System L		21	·		Fresh Water [sel/Oil-based	Gas/Air 🔲	
	****			ropose	d Casing an	d Cemen	t Prograi	m		·	
Hole S	že		Casing Size	Casin	g weight/foot	Setting	Depth	Sacks of C	ement3 (A EU (A)	Estimated TOC	
26		16	Conductor		` 4	0	100		Surface		
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12-1/4 8			8-5/8		24	15	75	900	<u> </u>	17.	
								10	246	, a	
7-7/	8		5-1/2		15.5	46	00	1000	A	Sunface	
	roposed prog	gram. If t	his application is t	to DEEPE	N or PLUG BAC					d new productive zone.	
I					See Attacl	hment					
										·	
²³ I hereby certify my knowledge and	j delict, [far	ther certi	ly that <u>the</u> drillin	nd comple g pit will	to to the best of		OIL (CONSERVA	ATION DIVI	SION	
constructed according (attached) alternative (attached)	crustive OCI	Q-approv	ed plan .	eneral pe	rmit 🔲 , or	Approved	W:		**************************************		
Signature: Mark Stephens						TE LEUM ENGINEER					
Title:			mpliance Ana	lyst		Title:	FB: 0 0	2005	Eminut - 73-		
E-mail Address:			oxy.com			Tabbioge	22	2005	Expiration Date:		
Date:			Phone:			Conditions of Approval:					
9/20/05			(713) 366-5158			Attached					

_8_S NORTH HOBBS UNIT (OCCIDENTAL PERMIAN, LTD.) ÷ė. E. 77. ,221 gf 321 GAS -21 -34 325 125 23 <u>1</u> 743 7.5 ŧ. Ę. 422 4.4.3. 1.4.3. ± 4₹ ź. ¥ \$4 242 241 341 241 ,342 1160 1120 == ñ. 21 R-38-E 232 (g) <u>@</u> - 1 9 :: 0 ₹. ₹. ź. 211 - 311 12.5 7,3 ₹. **19**(2) ÷. 8 ē, ū, ā, 7,3 9

Exhibit 2.0 - Showing the location of Well No. 626 in the Phase 1 Gas Injection Area

North Hobbs (Grayburg/San Andres) Unit Well No. 626 API No. 30-025-37250 Letter K, Section 29, T-18-S, R-38-E Lea County, NM

NOTICE LIST

The parties shown below are being furnished with a copy of this filing:

Occidental Permian Limited Partnership (as surface owner) P.O. Box 4294 Houston, TX 77210-4294

Oil Conservation Division Hobbs District Office 1625 N. French Dr. Hobbs, NM 88240

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, NM 87504-1148

NOTE:

Offset operators were previously noticed as a part of Occidental Permian Limited Partnership's August, 2001 application to amend Division Order R-6199 concerning the expansion of the North Hobbs Grayburg/San Andres Unit Pressure Maintenance Project



Exhibit "A" Division Order No. R-6199-B North Hobbs Grayburg San Andres Unit Tertiary Recovery Project Approved Injection Wells (New Wells To Be Drilled)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit J or P, Section 18, T-18S, R-38E	4,000'-4,500'	3.900'
NHGBSAU No. 118	N/A	Footage Undetermined, Unit L or N, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit M or N, Section 18, T-18S, R-38E	4,000'-4,500'	3.900'
NHGBSAU No. 112 **	N/A	Footage Undetermined, Unit D. Section 19, T-185, R-38E	4,000'-4,500'	3,900*
NHGBSAU No. 142 **	N/A	Footage Undetermined, Unit N, Section 19, T-18S, R-38E	4.000'-4,500'	3,900,
NHGBSAU No. 120	N/A	Footage Undetermined, Unit D or F, Section 20, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 312 **	N/A	Footage Undetermined, Unit B, Section 24, T-18S, R-38B	4,000'-4,500'	3.900,
NHOBSAU No. 331 **	N/A	Pootage Undetermined, Unit J. Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 124 **	NA	Footage Undetermined, Unit G, Section 24, T-185, R-3815	4,000'-4,500'	3,900'
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit F, Section 24, T-18S, R-38B	4,000'-4,500'	3,900`
NHGBSAU No. 125	N/A	Footage Undetermined, Unit A or B, Section 25, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit G, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHOBSAU No. 342	NA	Footage Undetermined, Unit O, Section 29, T-185, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	ΝA	Faotage Undetermined, Unit P, Section 29, T-18S, R-38E	4.000'-4,500'	3,900'
NHGBSAU No. 129	NΛ	Footage Undetermined, Unit E, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 222	N/A	Footage Undetermined, Unit F, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 422	N/A	Footage Undetermined, Unit H, Section 30, T-18S, R-38E	4,000'-4,500'	3,900°
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P. Section 30, T-18S, R-38B	4,000'-4,500'	3.900
NHOBSAU No. 312	N/A	Footage Undetermined, Unit B, Section 31, T-18S, R-38E	4,000'-4,500'	3,900
NHGBSAU No. 222	N/A	Footage Undetermined, Unit F, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit G, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 331	N/A	2310' FSL & 2310' FEL, Unit J, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 431	N/A	Pootage Undetermined, Unit I, Section 20, T-18S, R-38B	4,000'-4,500'	3,900,
NHGBSAU No. 342	N/A	Footage Undetermined, Unit O. Section 30, T-18S, R-38B	4,000'-4,500'	3,900'

^{**} Denotes wells that are authorized to inject CO₂, water, and produced gas. All other wells are authorized to inject CO₂ and water only.