

the Potash Area at a surface location 1865 feet from the south line and 2276 feet from the east line (Unit J) of Section 32, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to an orthodox terminus in the NE/4 SW/4 (Unit K) of adjoining Section 33. The N/2 SE/4 of Section 32 and the N/2 SW/4 of Section 33 will be dedicated to the well. The unit is located approximately 17-1/2 miles south-southeast of Maljamar, New Mexico.

17. **CASE 15152:** (Continued from the July 10, 2014 Examiner Hearing.)  
***Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2E/2 of Section 21, Township 26 South, Range 33 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Thor 21 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. The completed interval for this well will commence in the SE/4 SE/4 (Unit P) of Section 21 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Ross Place, New Mexico.
18. **CASE 15161:** (Continued from the June 26, 2014 Examiner Hearing.)  
***Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 E/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Springs formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Super Cobra State Com 2H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 13. The completed interval for this well will remain within 200 feet of the center of the quarter-quarter sections as required by Rule 4 of the Special Pool Rules for the Scharb; Bone Spring Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Arkansas Junction, New Mexico.
19. **CASE 15162:** (Continued from the June 26, 2014 Examiner Hearing.)  
***Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Springs formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Super Cobra State Com 1H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 13. The completed interval for this well will remain within 200 feet of the center of the quarter-quarter sections as required by Rule 4 of the Special Pool Rules for the Scharb; Bone Spring Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Arkansas Junction, New Mexico.