

Section 19: All

**TOWNSHIP 23 NORTH, RANGE 7 WEST, N.M.P.M.**

Section 1: Lots 5-20

Section 11: Lots 1-2, S/2NW/4, NE/4, S/2

Section 12: Lots 1-3, NW/4SW/4, SE/4, N/2

Section 13: All

Section 14: All

Section 15: E/2, SW/4

Section 24: All

The vertical limits of this pool consists of the Mancos formation, defined as from the top of the Mancos Formation (base of Mesaverde Group) at a depth of 4,542 feet down to the stratigraphic equivalent of the top of the Greenhorn Formation at a depth of 6,289 feet as encountered in the Rincon No. 20 well in Section 11, Township 23 North, Range 7 West, NMPM (API No. 30-039-26768).

All other information can be found in OCD Case No. 15102, OCD Order No. R-13817, and OCD Application for Nomenclature Hearing, OCD Case No. 15172.

2. **CASE 15163:** *(Continued from the June 26, 2014 Examiner Hearing.)*  
***Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Brushy Canyon formation, comprised of the E/2 W/2 of Section 17, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Brushy Canyon formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Goldfinger Fed Com No. 2H Well**, to be horizontally drilled from standard surface and bottom-terminus locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.8 miles west of Cotton Place, New Mexico.
3. **CASE 15164:** *(Continued from the June 26, 2014 Examiner Hearing.)*  
***Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Brushy Canyon formation, comprised of the W/2 E/2 of Section 17, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Brushy Canyon formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Goldfinger Fed Com No. 3H Well**, to be horizontally drilled from standard surface and bottom-terminus locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.8 miles west of Cotton Place, New Mexico.
4. **CASE 15165:** *(Continued from the June 26, 2014 Examiner Hearing.)*  
***Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Brushy Canyon formation, comprised of the E/2 E/2 of Section 17, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Brushy Canyon formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Goldfinger Fed Com No. 4H Well**, to be horizontally drilled from standard surface and bottom-terminus locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will