Examiner Hearing - August 7, 2014 Docket No. 24-14 Page 5 of 5

of Section 8, a terminus in the SE/4 NW/4 of Section 5, and a non-standard completed interval. This matter is set for hearing upon the objection of Yates Brothers, Inland Title, LLC, and Sugarberry Oil & Gas Corporation, individually, and as Agent on behalf of Katy Pipeline and Production Corporation (collectively SOG) to the request for two non-standard project areas. These units are located approximately 19 miles southwest of Jal, New Mexico. Upon application of Yates Brothers, Yates Holdings LLC, Sugarberry Oil and Gas Corporation and Katy Pipeline and Production Corporation, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23.

11. CASE 15044: (Remanded from the July 17, 2014 Commission Meeting.)

Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 5, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Gunner 5 Fee Com 1H well, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 5. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southwest of Jal, New Mexico. Upon application of Yates Brothers, Yates Holdings LLC, Sugarberry Oil and Gas Corporation and Katy Pipeline and Production Corporation, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23.