

8. **CASE 15219: Application of BOPCO, L.P. for revocation of the injection authority granted under Administrative Order SWD-1073, Eddy County, New Mexico.** Applicant seeks an order revoking the injection authority granted under Administrative Order SWD-1073 to Chevron USA, Inc. to dispose of produced water into the **Lotos 11 Federal Well No. 2** (API 30-015-2881), which is located 1,780 feet from the North line and 660 feet from the East line, Unit Letter K of Section 11, Township 24 South, Range 31 East in Eddy County. Applicant intends to present evidence that Chevron's produced water injection operations are adversely impacting producing wells in Applicant's Poker Lake Unit, thereby impairing Applicant's correlative rights and causing waste. Applicant's Poker Lake Unit producing wells are located approximately 26 miles southeast of Carlsbad, New Mexico.
  
9. **CASE 15220: Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico;** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the E/2 W/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 2 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 2 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.
  
10. **CASE 15221: Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico;** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the W/2 E/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 3 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 3 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.
  
11. **CASE 15222: Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico;** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the E/2 E/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 4 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 4 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.
  
12. **CASE 15223: Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Strawn formation (Burton Flat-Strawn Gas Pool) underlying Lots 1, 2, NE/4, and E/2 NW/4 (the N/2) of Section 7, Township 21 South, Range 27 East, NMPM, to form a standard 314.160-acre gas spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Colton 7 Fed. Well No. 1, which is being re-completed in the Strawn formation with a top perforation of 10,014 feet subsurface, at a location 1250 feet from the north line and 1943 feet from the west line of Section 7. Also to be considered will be the cost of re-entering and re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles north of Carlsbad, New Mexico.