CERTIFIED MAIL

July 9, 2014

RE:

Working Interest Owner

Well Proposal- Perla Verde 31 State 1H

W/2 W/2 Section 31, T 19S, R 35E SHL: 170' FSL & 330' FWL BHL: 200' FNL & 330' FWL

Lea County, New Mexico

Gentlemen:

XTO Energy Inc. (XTO), as Operator, proposes the drilling of the Perla Verde 31 State 3H as a horizontal well on the above referenced location, or at a legal location as approved by the governing regulatory agency to a TVD of approximately 10,960' and a MD of 15,800' to test the Third Bone Spring Formation ("Operation"). The total cost of the Operation is estimated to be \$7,000,000.00. Details of the cost are set out in the enclosed Authority for Expenditure ("AFE").

XTO is proposing to drill this well under the terms of the modified A.A.P.L Form 610-1989 (Horz.) form Operating Agreement which was provided with the well proposal for the Perla Verde 31 State 3H. It is the same form JOA as is governing the W/2 of the section. The Operating Agreement covers the E/2 of Section 31- T19S, R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,500/\$700 Drilling and Producing Rates
- XTO Energy Inc. is named as Operator

Your interest is shown on the Working Interest Owners exhibit attached. If you do not wish to participate in the Operation, XTO would be agreeable to a mutually agreeable purchase or farmin of your leasehold.

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and Memorandum of Joint Operating Agreement together with a copy of your geologic well requirements.

Perla Verde 31 State 1H Lea County, New Mexico July 9, 2014 Page 2 If you have any questions, please contact me at 817-885-2905 or keith_sawyer@xtoenergy.com. Sincerely, Keith R. Sawyer Division Landman-Permian Basin Enclosure(s) AFE I/We hereby elect to participate in the Perla Verde 31 State 1H I/We hereby elect *not* to participate in the Perla Verde 31 State 1H Company or Individual Name: By:_____ Name: Title:

Well Proposal

Date:



XTO ENERGY INC. **AUTHORITY FOR EXPENDITURE**

AFE NO.:

1403784

AFE DESC: D&C - HORZ IN 3RD BONE SPRING

DATE:

04/19/2014

AFE TYPE: DEVELOPMENT DRILLING OPERATOR: 81 - XTO ENERGY INC.

SECTION/TOWNSHIP/RANGE: 31/19S/35E

DISTRICT:

PERMIAN BASIN

FIELD: OPERATED

ACCOUNTING ID: 21764

WELL NAME: STATE/COUNTY:

PERLA VERDE 31 STATE 01H New Mexico / Lea

XTO WI DECIMAL: 0.375000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	SUPPLEMENT	TOTAL
FRAC FLUID/SW DISPOSAL	0.00	40,000.00	0.00	40,000.00
COMPL WATER TRANSFER SERVICE	0.00	40,000.00	0.00	40,000.00
TOTAL:	•	80,000.00	*	80,000.00
Drilling/Rig Move	1,048,000.00	0.00	0.00	1,048,000.00
Completion Unit	0.00	25,000.00	0.00	25,000.00
Surf/Int Csg Crew/Laydown Service	25,000.00	0.00	0,00	25,000.00
Directional Tools/Services	182,000.00	0.00	0.00	182,000.00
Roads & Location	218,000.00	0.00	0.00	218,000.00
Mud/Chemicals	190,000.00	0.00	0.00	190,000.00
Well Logging: Open Hole	68,000.00	0.00	0.00	68,000.00
Surf/Int Cement & Related Services	122,000.00	0.00	0.00	122,000.00
BITS, MILLS, REAMERS	107,333.00	0.00	0.00	107,333,00
DRLG RENTALS: SUB-SURFACE	30,000.00	0,00	0.00	30,000.00
DRLG RENTALS: SURFACE	166,000.00	0,00	0.00	166,000,00
RIG FUEL, POWER & WATER	181,000.00	0,00	0.00	181,000,0
CASED HOLE LOGGING/PERF	0.00	15,000,00	0.00	15,000.0
STIMULATION & PUMPING SERVICES	0.00	1,650,000.00	0.00	1,650,000.0
DRILLING SUPERVISION	134,250.00	0,00	0.00	134,250.0
MISC SUPPLIES	9,000.00	0.00	0.00	9,000.0
COMMISSION/LEGAL	18,000.00	0.00	0.00	18,000.00
DRILLING OVERHEAD	11,000.00	0.00	0.00	11,000.0
DRLG TRUCKING & HOT SHOT	31,000.00	0.00	0.00	31,000.0
FLUID HAUL/SOLID CONTROL	268,000.00	15,000.00	0.00	283,000.00
FLOWBACK	0.00	300,000.00	0.00	300,000.00
FRAC TANKS/FLUID HAULING	0.00	125,000.00	0.00	125,000.00
PROD CSG CEMENT & RELATED SERVICE	0.00	214,000.00	0.00	214,000.0
DISTRICT TOOL - SUBSURFACE	0.00	40,000.00	0.00	40,000.0
PROD CSG CREW/LAYDOWN SERVICE	0,00	29,000,00	0.00	29,000.0
CMPL RENTALS: SUB-SURFACE	0.00	10,000.00	0.00	10,000.0
Cmpl Rentals: Surface	0,00	45,000.00	0.00	45,000.0
Cmpl Engr/Supervision	0.00	15,000.00	0.00	15,000.0
Intang. Cmpl Contingencies	0.00	15,000.00	0.00	15,000.00
Cmpl Misc Labor	0.00	6,800,00	0.00	6,800.00
Misc Labor/Welding	44,000.00	0,00	0,00	44,000.0
Cmpl Fluid/Chem/Transp	-0.00	125,000.00	0.00	125,000.00
Completion Bits, Scrapers, and Mills	0.00	40,000.00	0.00	40,000.0
Frac Pit	0,00	50,000.00	0.00	50,000.00
WIP-INTAN. DEVLPMT COSTS TOTAL:	2,852,583.00	2,719,800.00	•	5,572,383.00
Conductor Pipe / Caisson	20,000.00	0.00	0.00	20,000.00
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XTO ENERGY INC. AUTHORITY FOR EXPENDITURE

AFE NO.:

1403784

AFE DESC: D&C - HORZ IN 3RD BONE SPRING

DATE: 0

04/19/2014

AFE TYPE:

DEVELOPMENT DRILLING

WIP-Lease & Well Equip. TOTAL:

OPERATOR: 81 - XTO ENERGY INC. SECTION/TOWNSHIP/RANGE: 31/19S/35E

DISTRICT:

PERMIAN BASIN

FIELD:

OPERATED IG ID: 21764

ACCOUNTING ID:

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WELL NAME: STATE/COUNTY: PERLA VERDE 31 STATE 01H New Mexico / Lea

XTO WI DECIMAL: 0.375000000

1.123,617.00

DETAIL OF EXPENDITURES SUPPLEMENT TOTAL DRYHOLE COMPLETION Tubing 0.00 96,000.00 96,000.00 Wellhead Equipment 28,000.00 15,000.00 0.00 43,000.00 Pumping & Lifting Equipment 0.00 7,817.00 0.00 7,817.00 Tank Batteries 0.00 100,000.00 0.00 100,000.00 4,000.00 Lease & Flow Lines 0.00 4,000.00 0.00 Sep, Dehy, Treaters, Heat Exch, and Scrubbers. 0.00 100,000.00 0.00 100,000.00 Packer & Sub-surface Equip 0.00 420,000.00 0.00 420,000.00 Sub-surface Pump, Rods, & Acces 0.00 120,000.00 0.00 120,000.00 73,000.00 Surface Casing 73,000.00 0.00 0.00 Intermediate Casing 103,000.00 0.00 0.00 103,000.00 0,00 260,800.00 Production / Liner Casing 0.00 260,800.00

TOTAL THIS AFE: 3,076,583.00 3,923,417.00 7,000,000.00

224,000.00

*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS:

TO DRILL AND COMPLETE A NEW HORIZONTAL WELL IN THE 3RD BONE SPRING FORMATION AND SET 5-1/2" CASING WITH SLIDING SLEEVES FOR PRODUCTION. LATERAL LENGTH IS +/- 4350'. TVD IS ESTIMATED AT 10960' WITH A MD OF 15800'. THE WELL WILL BE DRILLED ON A DAYWORK CONTRACT.

		Non Operator Approval		
Prepared By:	STEPHANIE RABADUE	DATE	· · ·	
		COMPANY		
Approved By:	TERRY PERKINS	BY		
Signature:		TITLE		

1,347,617.00