

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC, TO RE-OPEN CASE NO. 15205 TO POOL THE INTERESTS OF ADDITIONAL MINERAL OWNERS UNDER THE TERMS OF COMPULSORY POOLING ORDER R-13915, LEA COUNTY, NEW MEXICO.

CASE NO. 15205 (re-opened)

APPLICATION

COG OPERATING LLC, ("COG") through its undersigned attorneys, hereby makes application to the Oil Conservation Division to pool the interests of additional mineral owners under the terms of compulsory pooling Order R-13915, which created and pooled the mineral interests in the Bone Spring formation (South Corbin-Bone Spring Pool (pool code 13160)), underlying the W/2W/2 of Section 23, Township 18 South, Range 33 East, NMPM in Lea County, New Mexico. In support of its application, COG states:

1. Under Division Order R-13915 entered October 16, 2014, the Division created a 160-acre non-standard spacing and proration unit in the Bone Spring formation (South Corbin-Bone Spring Pool (pool code 13160)) consisting of the W/2W/2 of Section 23, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico and pooled certain uncommitted mineral interest owners in this spacing and proration unit ("the Unit").

2. Under Order R-13915, the Unit is to be initially dedicated to COG's proposed **Scooter Fed Com Well No. 1H** (API No. 30-025-41737), which is proposed to be drilled as a horizontal well at a surface location 190 feet from the North line and 460 feet from the West line (Unit D) to a standard terminus 330 feet from the South line and 380 feet from the West line (Unit M) of Section 23.

RECEIVED OGD
2014 NOV - 4 PM 5:39

3. Since the entry of Order R-13915, COG has been unable to enter into a voluntary agreement with a mineral interest owner that COG had previously anticipated signing a voluntary agreement.

4. The pooling of this additional mineral interest under the terms of Division Order R-15205 will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to obtain COG's just and fair share of the oil and gas underlying the Unit, all remaining uncommitted mineral interests in the Unit should be pooled pursuant to the terms of Division Order R-13915.

WHEREFORE, COG Operating LLC requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 4, 2014, and, after notice and hearing as required by law, the Division pool all remaining uncommitted mineral interest owners in the Unit pursuant to the terms of existing Order R-13915.

Respectfully submitted,

HOLLAND & HART, LLP

By:  

Michael H. Feldewert

Jordan L. Kessler

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

mfeldewert@hollandhart.com

jlkessler@hollandhart.com

ATTORNEYS FOR COG OPERATING LLC

CASE 15205 (re-opened): **Application of COG Operating LLC To Re-Open Case No. 15205 To Pool The Interests Of Additional Mineral Owners Under The Terms Of Compulsory Pooling Order R-13915, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Division Order R-13915 to include the pooling of additional mineral interests in the Bone Spring formation (South Corbin-Bone Spring Pool (pool code 13160)) underlying the 160-acre oil spacing and proration unit created by Order R-13915 consisting of the W/2W/2 of Section 23, Township 18 South, Range 33 East, Lea County, New Mexico NMPM. Said unit is dedicated to the applicant's proposed Scooter Fed Com Well No. 41H and is located approximately 8 miles Southwest of Buckeye, New Mexico.