

9. **CASE 15259:** *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 22 and the W/2 E/2 of Section 27, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Owl Draw 22/27 B2BO Fed. Com. Well No. 2H**, a horizontal well with a surface location 330 feet from the north line and 1585 feet from the east line of Section 22, and a terminus 330 feet from the south line and 1980 feet from the east line of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles south-southeast of Black River Village, New Mexico.

10. **CASE 15244:** *(Continued from the December 18, 2014 Examiner Hearing.)*
Application of MRC Permian Company for approval of a non-standard spacing and proration unit, an unorthodox well location, and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 E/2 of Section 1, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 or 320 acre spacing within that vertical extent. The unit is to be dedicated to the **Dr. Scrivner 1-24S-28E RB Well No. 224H**, a horizontal well with a surface location 250 feet from the south line and 350 feet from the east line of Section 1. The producing interval will be unorthodox, with the penetration point 330 feet from the south line and 350 feet from the east line, and the last perforation 330 feet from the north line and 350 feet from the east line, of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile west of Harroun, New Mexico.

11. **CASE 15245:** *(Continued from the December 18, 2014 Examiner Hearing.)*
Application of MRC Permian Company for compulsory pooling and approval of an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Tom Walters 12-23S-27E RB Well No. 203H**, a horizontal well with a surface location 2280 feet from the south line and 250 feet from the west line of Section 12. The producing interval will be unorthodox, with the penetration point 2280 feet from the south line and 330 feet from the west line, and the last perforation 2280 feet from the south line and 330 feet from the east line, of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles northwest of Loving, New Mexico.

12. **CASE 15220:** *(Continued from the October 16, 2014 Examiner Hearing.)*
Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the E/2 W/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 2 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 2 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.

13. **CASE 15221:** *(Continued from the October 16, 2014 Examiner Hearing.)*
Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No.

96660), comprised of the W/2 E/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 3 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 3 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.

14. **CASE 15222:** (Continued from the October 16, 2014 Examiner Hearing.)

Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the E/2 E/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 4 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 4 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.

15. **CASE 15191:** (Continued from the December 4, 2014 Examiner Hearing.)

Application To Amend Order No. R-12984 To Remove Certain Acreage From The Basin-Mancos Gas Pool (97232); To Create A Mancos Oil Pool With Special Pool Rules; To Exempt Horizontal Wells From Pre-Existing Pools In The Subject Area And Restrict Those Pools To Current Boundaries; To Abolish Oil Allowables In The Subject Area; To Retain For The New Oil Pool The Authority To Downhole Commingle Production From The Mancos, Mesaverde And Dakota Formations Provided By Order No. R-12984-B; And To Amend The Special Rules For The Counselors Gallup-Dakota Pool (13379); San Juan, Rio Arriba, Sandoval And Mckinley Counties, New Mexico. Applicants, ConocoPhillips Company, Encana Oil & Gas (USA) Inc., Logos Resources, LLC, and WPX Energy Production, LLC seek to amend Division Order No. R-12984 to remove the subject area, as applicable, from the Basin-Mancos Gas Pool (97232) and to place the subject area within a new oil pool ("Mancos Oil Pool") for horizontal and vertical well development in the Mancos formation. Applicants propose special rules for this new oil pool allowing, among other things, 320-acre spacing units for all horizontal wells in the subject area and standard 330 foot setbacks. The subject area includes the following acreage in McKinley, Rio Arriba, San Juan and Sandoval Counties, New Mexico:

TOWNSHIPS 17-32 NORTH, RANGES 14-19 WEST:

All Sections

TOWNSHIPS 17-29 NORTH, RANGES 10-13 WEST:

All Sections

TOWNSHIP 30 NORTH, RANGE 13 WEST:

Sections 5-8 and 13-36

TOWNSHIP 31 NORTH, RANGE 13 WEST:

Sections 1-24 and 29-32

TOWNSHIP 32 NORTH, RANGE 13 WEST:

All Sections

TOWNSHIPS 17-28 NORTH, RANGE 9 WEST:

All Sections

TOWNSHIPS 17-27 NORTH, RANGE 8 WEST:

All Sections

TOWNSHIPS 17-25 NORTH, RANGES 3-7 WEST:

All Sections

TOWNSHIPS 17-26 NORTH, RANGE 2 WEST:

All Sections

TOWNSHIPS 24-32 NORTH, RANGE 1 WEST:

All Sections

TOWNSHIP 26 NORTH, RANGES 4 -7 WEST:

Sections 25-36

TOWNSHIP 26 NORTH, RANGE 3 WEST:

Sections 1-4, 9-16 and 21-36