

5. **CASE 15272: Application of Devon Energy Production Company, L.P. for special pool rules, Eddy County, New Mexico.** Applicant seeks an order instituting special rules and regulations for the Livingston Ridge-Bone Spring Pool, including a special depth bracket allowable of 1280 barrels of oil per day for a standard 40 acre oil spacing and proration unit. The Livingston Ridge-Bone Spring Pool currently includes the SW/4 of Section 36, Township 22 South, Range 31 East, NMPM. Applicant further requests that the special rules and regulations be made effective retroactive to the date of first production from the **Ark 36 State Well No. 1H** (API No. 30-015-42082), located in the W/2 W/2 of Section 36, Township 22 South, Range 31 East, NMPM. The Livingston Ridge-Bone Spring Pool is centered approximately 17-1/2 miles northeast of Harroun, New Mexico.
6. **CASE 15273: Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 10, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Hadar 10 Fed. Com. Well No. 3H**, a horizontal well with a surface location 2155 feet from the south line and 5 feet from the west line, and a terminus 1980 feet from the south line and 340 feet from the east line, of Section 10. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles southeast of Loco Hills, New Mexico.
7. **CASE 15255: (Continued from the March 5, 2015 Examiner Hearing.)**  
**Application of Legacy Reserves Operating LP to institute a tertiary recovery project for the Drickey Queen Sand Unit, and to qualify the project for the recovered oil tax rate, Chaves County, New Mexico.** Applicant seeks approval to institute a tertiary recovery project for the Drickey Queen Sand Unit by the injection of water and carbon dioxide into the Queen formation into 31 water injection wells and 20 WAG (water-alternating-gas) injection wells located on 7002.52 acres of federal, state, and fee lands covering all or parts of 33-35, Township 13 South, Range 31 East, N.M.P.M., and Sections 1-4, 9-11, 14-16, and 22, Township 14 South, Range 31 East, N.M.P.M. Applicant further seeks to qualify the tertiary recovery project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1-5). The unit area is centered approximately 19-1/2 miles south-southwest of Caprock, New Mexico.
8. **CASE 15274: Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 319.21 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Yardbirds 3 W2DM Fee Well No. 1H**, a horizontal well with a surface location 175 feet from the north line and 1070 feet from the west line, and a terminus 330 feet from the south line and 530 feet from the west line, of Section 3. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north-northwest of Malaga, New Mexico.
9. **CASE 15275: Application of WPX Energy Production, LLC for compulsory pooling and approval of an unorthodox well location, San Juan County, New Mexico.** Applicant seeks an order (1) pooling all mineral interests in the Mancos formation underlying the S/2 of Section 33, Township 24 North, Range 8 West, NMPM, San Juan County; and (2) approving an unorthodox well location for the proposed **Chaco 2408-33M 121H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a non-standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 33. The completed interval will commence 428 feet from the West line, 1087 feet from the South line (Unit M) to a location 230 feet from the East line, 380 feet from the South line (Unit P). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles East of Nageezi, New Mexico.
10. **CASE 15251: (Continued from the January 22, 2015 Examiner Hearing.)**  
**(Amended) Application Of WPX Energy Production, LLC For Approval Of The North Escavada Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, Sandoval County, New Mexico.** Applicant seeks approval of its North Escavada Unit consisting of approximately 4,480 acres of Federal and Allotted Indian lands situated in all or parts of the S/2 of Section 3, the S/2 of Section 4, the SE/4 of Section 5, the NE/4 of Section 8, all of Sections 9, 10, 11, and 12, the N/2 of

Section 13, the N/2 of Section 14, and the N/2 of Section 15, Township 22 North, Range 7 West, Sandoval County, New Mexico. The unitized interval includes the Mancos formation at a depth of 3,715' down to the stratigraphic equivalent of the top of the Grancros formation at a depth of 5,575' as encountered in the **Sandoval 22-7 No. 1-23** well in Section 23, Township 22 North, Range 7 West, N.M.P.M. (API No. 30-043-05150). In addition, Applicant seeks an order creating a new pool within the unitized interval for horizontal well development that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 4.5 miles South of Lybrook, New Mexico.

11. **CASE 15276:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 16, Township 18 South, Range 30 East, NMPM, Eddy County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cookie Tossler State Com No. 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 9 to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Loco Hills, NM.
12. **CASE 15245:** *(Continued from the February 19, 2015 Examiner Hearing.)*  
**Application of MRC Permian Company for compulsory pooling and approval of an unorthodox gas well location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Tom Walters 12-23S-27E RB Well No. 203H**, a horizontal well with a surface location 2280 feet from the south line and 250 feet from the west line of Section 12. The producing interval will be unorthodox, with the penetration point 2280 feet from the south line and 330 feet from the west line, and the last perforation 2280 feet from the south line and 330 feet from the east line, of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles northwest of Loving, New Mexico.
13. **CASE 15262:** *(Continued from the March 5, 2015 Examiner Hearing.)*  
**Application of Mesquite SWD, Inc. for approval of a salt water disposal well, Lea County, New Mexico.** Applicant seeks an order approving disposal of produced water into the Basal Yates and Upper Seven Rivers formations at depths of 3378-3388 feet subsurface in the proposed **Johnny East SWD Well No. 1**, to be located 300 feet from the south line and 2340 feet from the west line of Section 11, Township 25 South, Range 36 East, NMPM. The well is located approximately 3 miles northwest of Jal, New Mexico.
14. **CASE 15269:** *(Continued from the March 5, 2015 Examiner Hearing.)*  
**Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 21, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **White City 21 25 27 Fed Com No. 5H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in NW/4 NW/4 (Unit D) of Section 21. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southwest of Malaga, New Mexico.
15. **CASE 15270:** *(Continued from the March 5, 2015 Examiner Hearing.)*  
**Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 21, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **White City 21 25 27 Fed Com No. 6H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in NE/4 NW/4 (Unit C) of Section 21. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual