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14. CASE 15282: (Continued from the April 2, 2015 Examiner Hearing.)

Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 27, Township 17 South, Range 28 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Halberd 27 State Com No. 1H Well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 26 to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles east of Artesia, New Mexico.

15. CASE 15283: (Continued from the April 2, 2015 Examiner Hearing.)

approximately 28 miles Southeast of Farmington, New Mexico.

Carlsbad, New Mexico.

Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Section 27, Township 17 South, Range 28 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Halberd 27 State Com No. 2H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 26 to a standard bottom hole location in the NW/4 SW/4 (Unit L) of Section 27. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles east of Artesia, New Mexico.

- 16. CASE 15263: (Continued from the March 19, 2015 Examiner Hearing.)

 Application of Overflow Energy, Inc. for approval of a salt water disposal well, Eddy County, New Mexico.

 Applicant seeks an order approving disposal of produced water into the Delaware formation at depths of 2614-5417 feet subsurface in the Helena 25 Fee Com. Well No. 1, located 1340 feet from the north line and 1040 feet from the west line of Section 25, Township 21 South, Range 27 East, NMPM. The well is located approximately 5 miles northeast of
- 17. <u>CASE 15280</u>: (Continued from the April 2, 2015 Examiner Hearing.)

 Application of Four Star Oil and Gas Company for compulsory pooling, San Juan County, New Mexico. Applicantin the above-styled cause seeks an order pooling all uncommitted mineral interests in all the formations from the surface to the base of the Fruitland formation underlying the W/2 of Section 14, Township 27 North, Range 9 West, N.M.P.M., San Juan County, New Mexico to form a standard 320-acre spacing unit and proration unit for all formations and/or pools developed on 320-acre spacing within this vertical extent, which includes but is not limited to the Basin Fruitland Coal Gas Pool (Code 71629). Said acreage is to be initially dedicated to applicant's Marshall Gentle 1, a vertical well that has been drilled 1650 feet from the South line, 1650 feet from the West line (Unit K) of Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual

operating costs and charges for supervision, and a 200% charge for risk involved in drilling said well. Said area is located

18. CASE 15262: (Continued from the April 2, 2015 Examiner Hearing.)
Application of Mesquite SWD, Inc. for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water into the Basal Yates and Upper Seven Rivers formations at depths of 3378-3388 feet subsurface in the proposed Johnny East SWD Well No. 1, to be located 300 feet from the south line and 2340 feet from the west line of Section 11, Township 25 South, Range 36 East, NMPM. The well is located approximately 3 miles northwest of Jal, New Mexico.