

**DOCKET: EXAMINER HEARING - THURSDAY – APRIL 30, 2015**

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 14-15 and 15-15 are tentatively set for May 14, 2015 and May 28, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

***Locator Key for Cases******Case 15185 - No. 8******Case 15264 - No. 2******Case 15265 - No. 13******Case 15274 - No. 4******Case 15276 - No. 7******Case 15278 - No. 14******Case 15285 - No. 3******Case 15286 - No. 1******Case 15288 - No. 11******Case 15289 - No. 12******Case 15291 - No. 5******Case 15292 - No. 6******Case 15293 - No. 9******Case 15294 - No. 10******1. Case No. 15286: (Continued from the April 16, 2015 Examiner Hearing.)***

***Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 S/2 of Section 10, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Hadar 10 Fed. Com. Well No. 4H**, a horizontal well with a surface location 544 feet from the south line and 95 feet from the west line, and a terminus 660 feet from the south line and 340 feet from the east line, of Section 10. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles southeast of Loco Hills, New Mexico.

***2. CASE 15264: (Continued from the April 2, 2015 Examiner Hearing.)***

***Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 22, Township 22 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 N/2 of Section 22 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Grandi 22 Well No. 2H**, a horizontal well with a surface location 1360 feet from the north line and 255 feet from the west line, and a terminus 2265 feet from the north line and 330 feet from the west line, of Section 22. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 2 miles north-northwest of Otis, New Mexico.

***3. Case No. 15285: (Continued from the April 16, 2015 Examiner Hearing.)***

***Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160.07-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of Lot 2, SW/4 NE/4, and

W/2 SE/4 (the W/2 E/2) of Section 3, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Delaware formation underlying the W/2 E/2 of Section 3 to form a non-standard 160.07 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Yardbirds 3 D3BO Fee Well No. 1H**, a horizontal well with a surface location 185 feet from the north line and 2050 feet from the east line, and a terminus 330 feet from the south line and 2050 feet from the east line, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north of Malaga, New Mexico.

4. **CASE 15274:** (Continued from the April 16, 2015 Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation - underlying Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 319.21 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Yardbirds 3 W2DM Fee Well No. 1H**, a horizontal well with a surface location 175 feet from the north line and 1070 feet from the west line, and a terminus 330 feet from the south line and 530 feet from the west line, of Section 3. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north-northwest of Malaga, New Mexico.

5. **Case No. 15291:** **Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order (i) creating a 240-acre non-standard oil spacing and proration unit (project area) comprised of the W/2 NE/4 of Section 33, Township 26 South, Range 28 East and the W/2 E/2 of Section 28, Township 26 South, Range 28 East, NMPM, in Eddy County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's **Graham Nash State Com #6H well** (API # 30-015-42464), which has been horizontally drilled from a surface location in the SW/4 NE/4 (Lot 3) of Section 33, Township 26 South, Range 28 East to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28, Township 26 South, Range 28 East. The completed interval for the well is within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located 15 miles south of Malaga, New Mexico.

6. **Case No. 15292:** **Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order (i) creating a 240-acre non-standard oil spacing and proration unit (project area) comprised of the E/2 NW/4 of Section 33, Township 26 South, Range 28 East and the E/2 W/2 of Section 28, Township 26 South, Range 28 East, NMPM, in Eddy County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's **Graham Nash Fed Com #7H well**, which will be horizontally drilled from a surface location in the SE/4 NW/4 (Lot 2) of Section 33, Township 26 South, Range 28 East to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 26 South, Range 28 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located 15 miles south of Malaga, New Mexico.

7. **Case No. 15276 (re-advertised):** (Continued from the April 16, 2015 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 16, Township 18 South, Range 30 East, NMPM, Eddy County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cookie Tosser State Com No. 1H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 16 to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Loco Hills, NM.