

8. **Case No. 15185 (re-opened): Application of COG Operating LLC To Re-Open Case No. 15185 To Change The Well Surface Location and Well Name Under The Terms Of Compulsory Pooling Order R-13913, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Division Order R-13913 to reflect the revised surface location and well name for the initial well to be dedicated to the 160-acre oil spacing and proration unit created by Order R-13913. The spacing unit consists of the W/2 W/2 of Section 15, Township 17 South, Range 32 East, Lea County, New Mexico, NMPM. Said unit will now be dedicated to the applicant's proposed **Ivar the Boneless Federal No. 11H Well** to be drilled from a surface location 75 feet from the North line and 330 feet from the West line (Unit D) of Section 22 to a standard terminus 330 feet from the North line and 330 feet from the West line (Unit D) of Section 15. The completed interval will commence in Section 15 and remain within the standard setback required by the Division's rules. The subject area is located approximately 1 mile south of Maljamar, New Mexico.
9. **Case No. 15293: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 11, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Van Gogh Fee No. 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.5 miles north of Ochoa, NM.
10. **Case No. 15294: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 11, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Van Gogh Fee No. 2H Well**, which will be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.5 miles north of Ochoa, NM.
11. **Case No. 15288: (Continued from the April 16, 2015 Examiner Hearing.)**  
**Application of EOG Resources, Inc. for a non-standard spacing and proration unit, compulsory pooling, and approval of an unorthodox well location, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage; and (3) approving an unorthodox well location for the proposed well. Said non-standard unit is to be dedicated to applicant's proposed **Osprey 10 No. 701H Well** which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10. The completed interval for this well will commence 330 feet from the North line, 1140 feet from the West line (Unit D) to a location 330 feet from the South line, 1140 feet from the West line (Unit M). The proposed well therefore encroaches on the spacing and proration units to the Northeast, East, and Southeast of Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.
12. **Case No. 15289: (Continued from the April 16, 2015 Examiner Hearing.)**  
**Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Osprey 10 No. 702H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a bottom hole location in SE/4 SW/4 (Unit N) of Section 10. The completed interval for this well will commence and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.