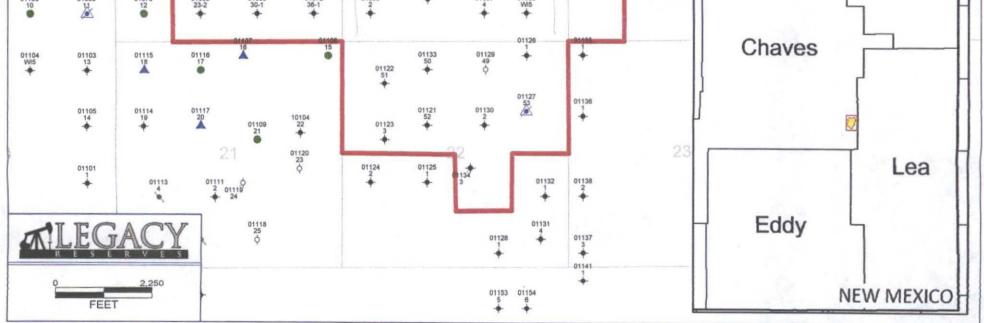
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Oil Conservation Division Case No. <u>15255</u> Exhibit No. <u>1-A</u>