

OIL CON. COMMISSION
P. O. BOX 1080
HOBES, NEW MEXICO 88240

Form 9-331
Dec. 12/80
APR 10 1987

Form Approved
Budget Bureau No. 42-101

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ Injection Well

2. NAME OF OPERATOR

C.E. LaRue and B.N. Muncy, Jr.

3. ADDRESS OF OPERATOR

PO Box 470 Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310" FSL & 1650' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☒

☐

5. LEASE

LC062486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Trigg

9. WELL NO.

14

10. FIELD OR WILDCAT NAME

Caprock Queen

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA

Sec. 4 T14S R31E

12. COUNTY OR PARISH

Chaves

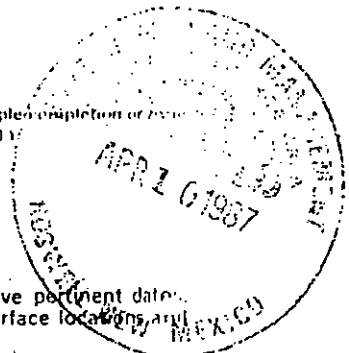
13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW OF, KDB, AND WD, 4191' GL

(NOTE: Report results of multiple completion or change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Casing Parted at 1025'.

Rig up. Pumped down 5 1/2" casing 100 sacks Class C w/3% CC 1/4# per sack FC.

Rig up. Pumped down 8 5/8" casing 200 sacks Class c w/3% CC 1/4# per sack FC.

Shut in. Put Dry Hole Marker on well. Plugged and Abandoned 1-27-86.

AS PER STATE RECOMMENDATIONS. Oil Conservation Division

Case No. 15255

Exhibit No. 14

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

C.E. LaRue

TITLE Operator

DATE

4-9-87

(This space for Federal or State office use)

APPROVED BY

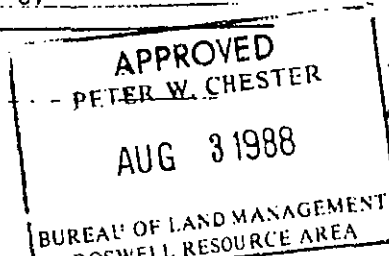
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side



Sending 9-6-02

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: #14
STATE: New Mexico

Location: 2310' FSL & 1650' FEL, Sec 4J, T14S, R31E

SPUD: 06/01/58 COMP: 06/58

CURRENT STATUS: P&A (1-86)

Original Well Name: Federal Trigg #7-4

KB = 4195'

GL = 4191'

API = 30-005-00983

11" Pumped 200 sx cmt down 5-1/2" x 8-5/8" casing annulus
8-5/8" 24# J-55 @ 102' w/50 sx; calc'd TOC at surface

From DGSU #813(1340'-south)

T-Anhy @ 1125'

T-Salt @ 1243'

B-Salt @ 1881'

T-Yates @ 2033'

Casing parted @ 1025'. Pumped 100 sx cmt down 5-1/2" casing.
(860' +/- cmt plug)

7 7/8"

Calc'd TOC @ 2353' w/enlargement = 15%; yld = 1.26 ft³/sk

5-1/2" 14# J-55 @ 2796' w/100 sx

Top of Queen @ 2803'

Queen Open Hole: 2803' - 2813' (06-58)

PBTD - 2813'
TD - 2813'

DQSU 35 F WELL FILE

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00921

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Weldon S. Guest & I. J. Wolfson		5. State Oil & Gas Lease No. E-5988
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M.		7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 E NMPM.		8. Farm or Lease Name Drickey Queen Sand Unit Tr 37 9. Well No. 1 10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4410		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

☐ PERFORM REMEDIAL WORK
☐ TEMPORARILY ABANDON
☐ PULL OR ALTER CASING
☐ OTHER

☐ PLUG AND ABANDON
☐ CHANGE PLANS

SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK
☐ COMMENCE DRILLING OPNS.
☐ CASING TEST AND CEMENT JOBS
☐ OTHER
☒ ALTERING CASING
☒ PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 11/6/73 as follows:

Set cast iron bridge plug @ 2623 & capped with 5 sacks cement.
 Shot & pulled 5 1/2" casing from 1185.
 Spotted plug from 1185 to 1285 with 25 sacks.
 Spotted plug from 200 to 300 with 25 sacks.
 Set 10 sack plug at surface with regulation marker.
 10.1# mud (visc. 32) between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *William Kellie* TITLE Agent DATE 11/16/73

APPROVED BY *Nathan E. Clegg* TITLE CW DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 35F
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 35F, T13S, R31E

SPUD: 3/55 COMP: 3/55

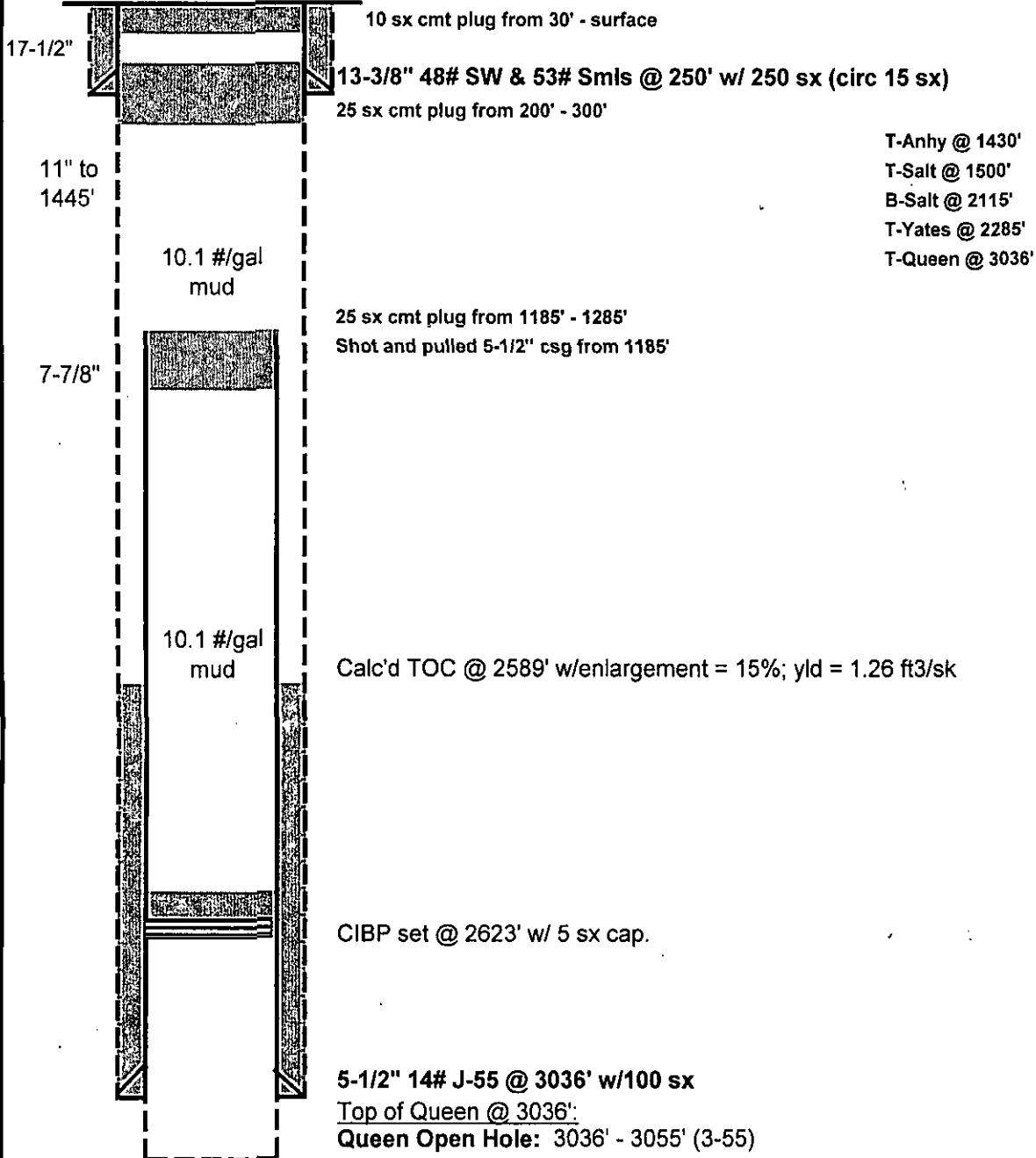
CURRENT STATUS: P&A Injector (11-73)

Original Well Name: Texas Pacific Coal & Oil Co. N.M. State "I" a/c 1 #1

KB = 4410'

GL = 4400'

API = 30-005-00921



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NEW MEXICO OIL CONSERVATION COMMISSION

DQSY 35I WELL FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8822	
7. Unit Agreement Name	
8. Farm or Lease Name Dricokey Queen Sand Unit Tr 15	
9. Well No. 3	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator Weldon S. Guest & I. J. Wolfson		
2. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240		
4. Location of Well UNIT LETTER I 1906 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 4413		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 10/23/73 as follows:

Set cast iron bridge plug @ 2900 & capped with 5 sacks cement
Shot & Pulled 5 1/2" casing from 2015
Spotted plug from 2050 to 1950 with 30 sacks
Spotted plug from 1500 to 1400 with 30 sacks
Spotted plug from 300 to 200 with 30 sacks
Set 10 sack plug at surface with regulation marker.
10.1# mud (viso. 32) between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>W. S. Guest & I. J. Wolfson</i></u>	TITLE <u>Agent</u>	DATE <u>10/24/73</u>
APPROVED BY <u><i>John W. Remyan</i></u>	TITLE <u></u>	DATE <u>10/24/73</u>
CONDITIONS OF APPROVAL, IF ANY:		

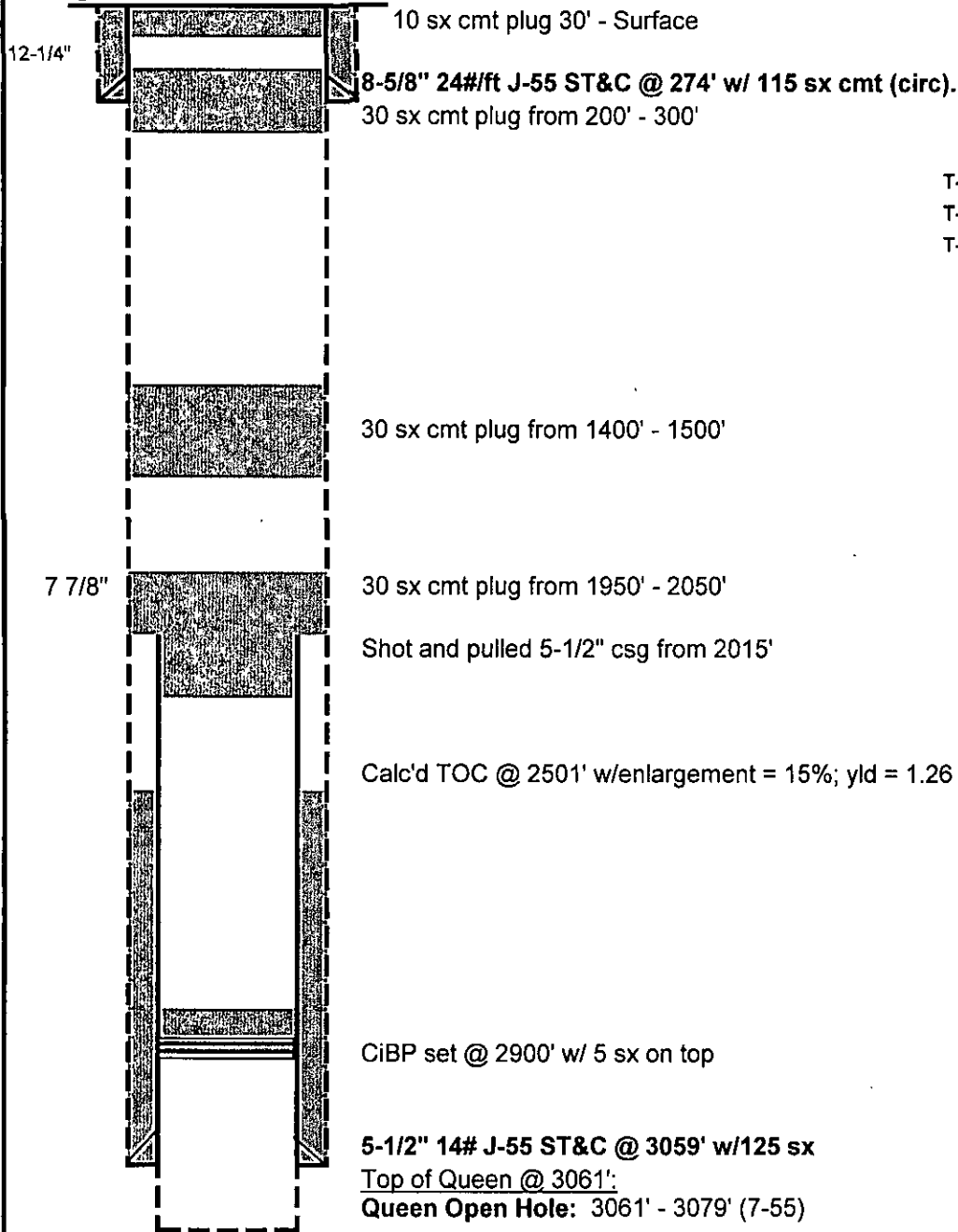
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 35I
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 35I, T13S, R31E
SPUD: 6/55 COMP: 6/55
CURRENT STATUS: P&A Producer (10-73)
Original Well Name: Ada Oil Co. Levick State #3

KB = 4402' Tbghd
GL = 4401'
API = 30-005-00916



T-Rustler @ 1425'
T-Yates @ 2308'
T-Queen @ 3061'

PBTD - 3079'
TD - 3079'

DQSY 35 J WELL FILE

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00918

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6401
7. Unit Agreement Name
8. Farm or Lease Name Drickey Queen Sand Unit Tr 38A
9. Well No. 6
10. Field and Pool, or Wildcat Caprock Queen
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well
2. Name of Operator Weldon S. Guest & I. J. Wolfson
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M.
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4411 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 11/7/73 as follows:

Set cast iron bridge plug @ 2875 & capped with 5 sacks cement.
Cut & pulled 5 1/2" casing from 1215.
Spotted plug from 1215 to 1315 with 25 sacks.
Spotted plug from 275 to 375 with 25 sacks.
Set 10 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>W. S. Guest</i></u>	TITLE <u>Agent</u>	DATE <u>11/16/73</u>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

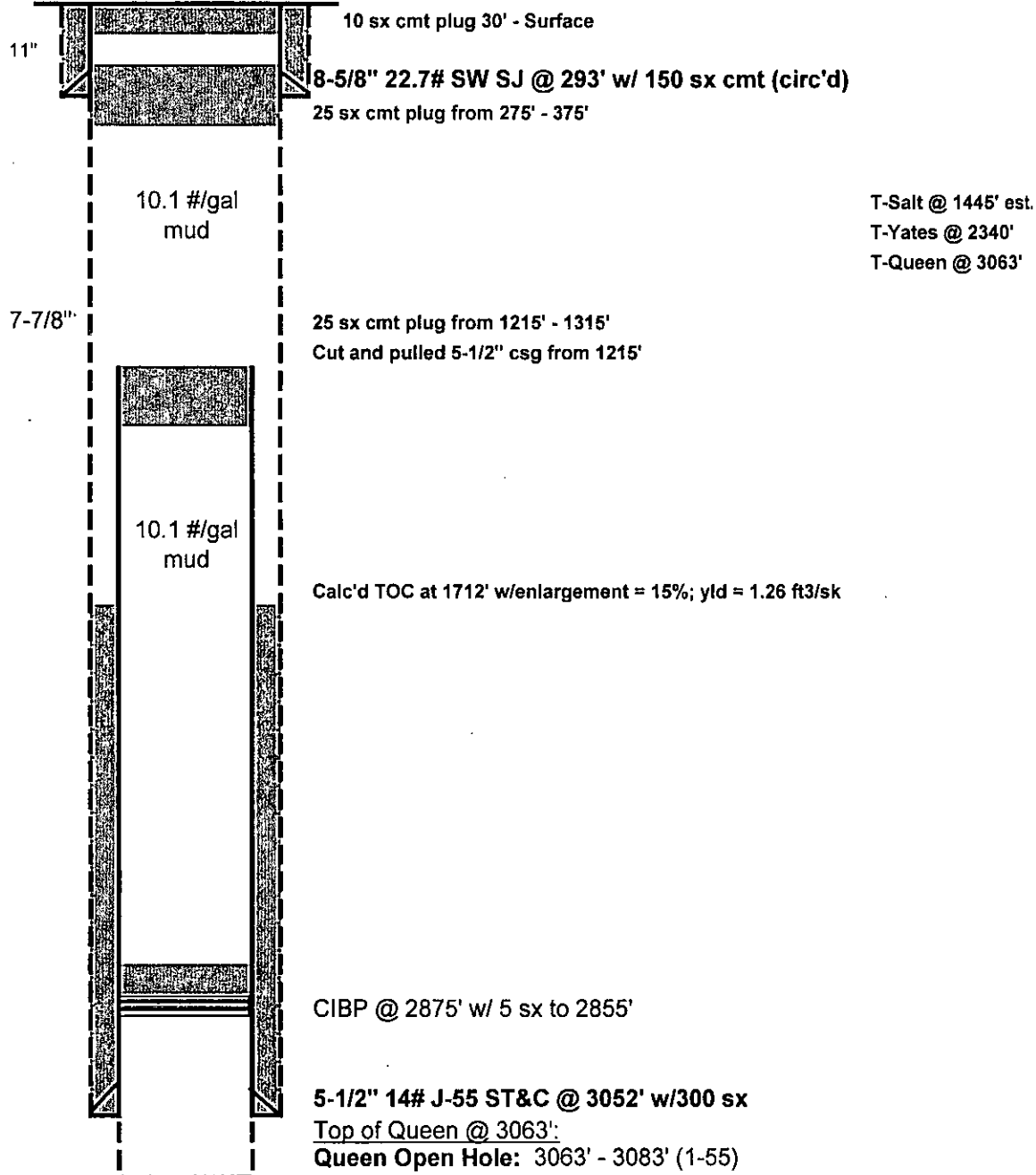
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 35J
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 35J, T13S, R31E
SPUD: 12/54 COMP: 1/55
CURRENT STATUS: P&A Producer (11-73)
Original Well Name: Cities Service Oil Co. State "AN" #6

KB = 4411' DF
GL = 4400'
API = 30-005-00918



PBTD - 3083'
TD - 3083'

0254 35L WELL FILE

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00920

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Weldon S. Guest & I. J. Wolfson		5. State Oil & Gas Lease No. B-8822-4
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 13S RANGE 31E NMPM.		8. Farm or Lease Name Drickey Queen Sand Unit Tr 16
		9. Well No. 1
		10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4414 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cast iron bridge plug at 2976 & capped with 5 sacks cement.
Cut & Pulled 7" casing from 638'
Spotted 60 sack plug at 638'
Spotted 80 sack plug from 200 to 300'
Set 10 sacks at surface with regulation marker
Mud between all plugs
Work complete 11/15/73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nathan E. Clegg TITLE Agent DATE 12/19/73

APPROVED Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE 12/19/73

CONDITIONS OF APPROVAL, IF ANY:

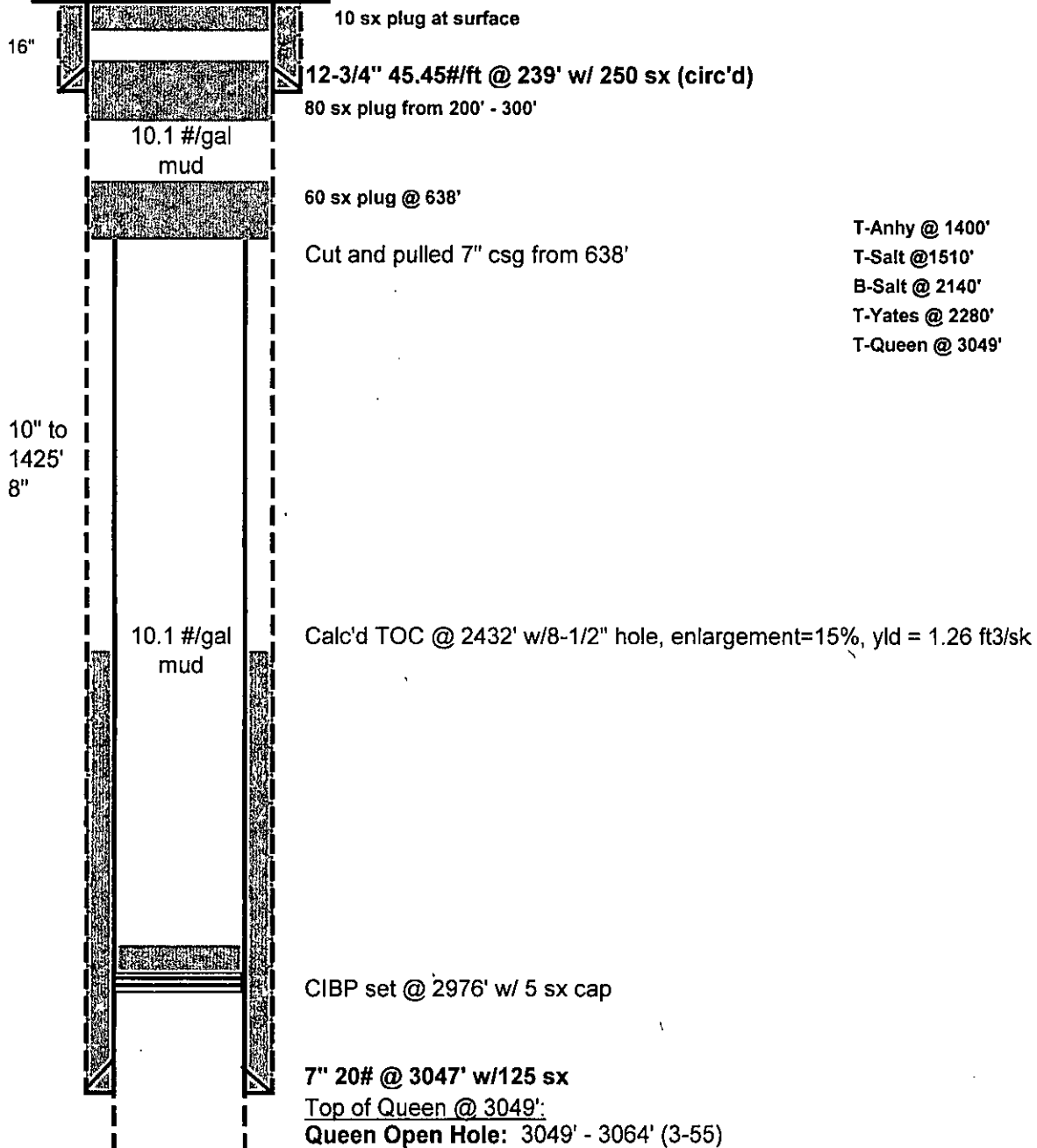
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 35L
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 35L, T13S, R31E
SPUD: 2/55 COMP: 3/55
CURRENT STATUS: P&A Injector (11-73)
Original Well Name: N. G. Penrose, Inc. Levick #1

KB =
GL = 4414'
API = 30-005-00920



PBTD - 3064'
TD - 3064'

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NEW MEXICO OIL CONSERVATION COMMISSION

DRSU 35-P

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00915

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Weldon S. Guest & I. J. Wolfson		5. State Oil & Gas Lease No. B-8822
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 E NMFM.		9. Farm or Lease Name Drickey Queen Sand Unit Tr 15
15. Elevation (Show whether DF, RT, GR, etc.) 4408		9. Well No. 2
		10. Field and Pool, or Wildcat Caprock Queen
		11. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 10/15/73 as follows:

Set cast iron bridge plug @ 3000 & cap with 3 sacks cement.
Shot & pulled 5 1/2" casing from 2013.
Spotted cement plug 2040 to 1940 with 25 sacks.
Hole collapsed back to 1450, unable to circulate bridge out.
Spotted plug 1329 to 1450 with 35 sacks.
Due to error in tubing count spotted 40 sack plug 360 to 498.
Spotted plug 213 to 313 with 35 sacks.
5 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nathan E. Clegg TITLE Agent DATE 10/16/73

APPROVED BY Nathan E. Clegg TITLE OIL & GAS DATE 10/16/73

CONDITIONS OF APPROVAL, IF ANY:

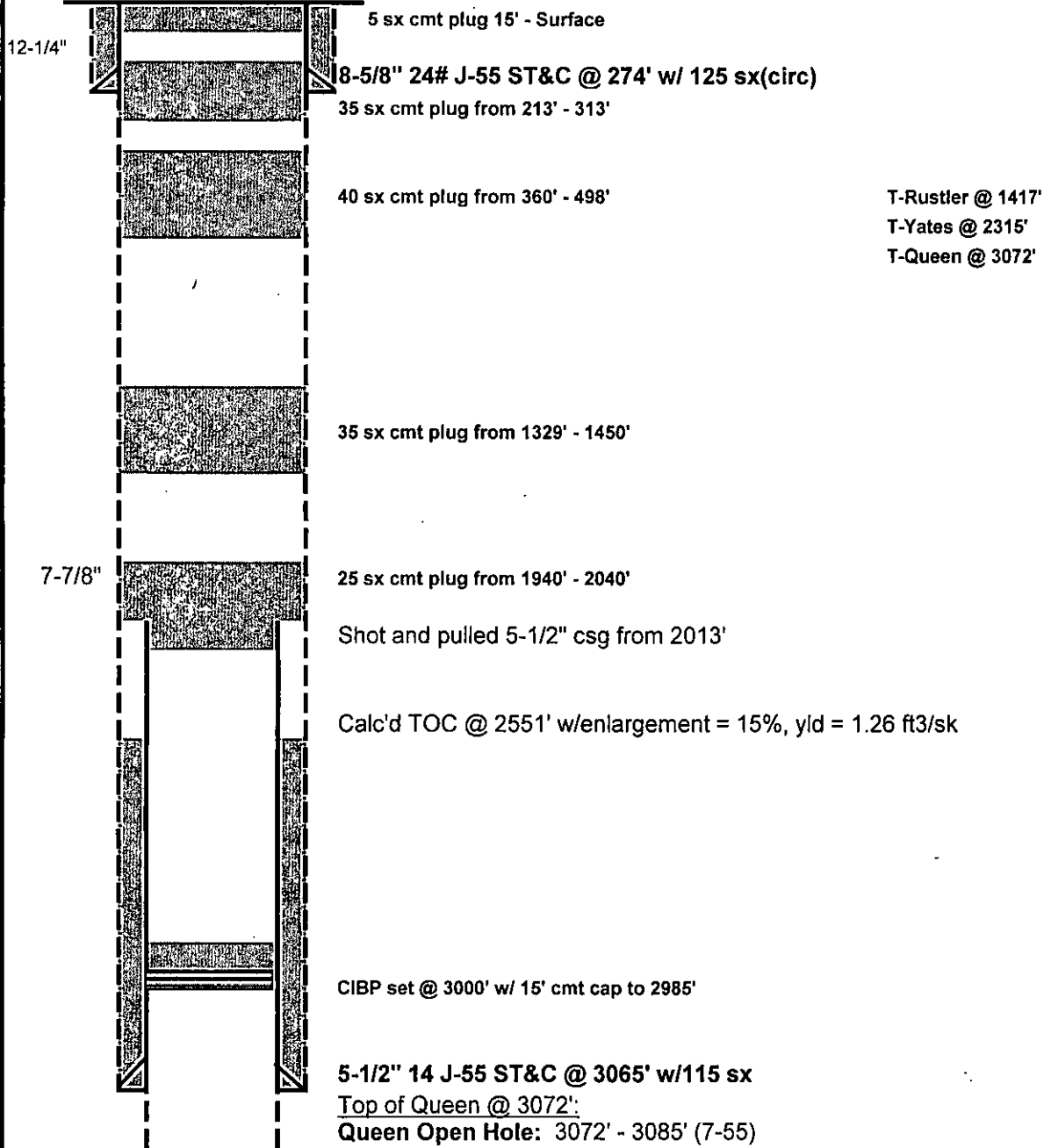
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 35P
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 35P, T13S, R31E
SPUD: 7/55 COMP: 7/55
CURRENT STATUS: P&A Injector (10-73)
Original Well Name: Ada oil Co. Levick State #2

KB = 4415'
GL = 4406'
API = 30-005-00915



PBTD - 3085'
TD - 3085'

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NEW MEXICO OIL CONSERVATION COMMISSION

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Supersedes Old
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Effective 1-1-65

DQSU 35K-N WELL FILE

30-005-00917

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-6401

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Weldon S. Cuert & I. J. Wolfson	8. Farm or Lease Name Drickoy Queen Sand Unit Tr 38A
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4412 GL	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 11/14/73 as follows:

**Set cast iron bridge plug @ 2933 & capped with 5 sacks cement.
Shot & pulled 5 1/2" casing from 1215.
Spotted plug from 1215 to 1315 with 25 sacks.
Spotted plug from 250 to 350 with 25 sacks.
Set 10 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between all plugs.**

(x)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Heather H. Williams* TITLE **Agent** DATE **11/20/73**

APPROVED BY *Nathan E. Begg* TITLE **Agent** DATE **11/20/73**
CONDITIONS OF APPROVAL, IF ANY:

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 35KN
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 35K, T13S, R31E

SPUD: 12/54 COMP: 12/54

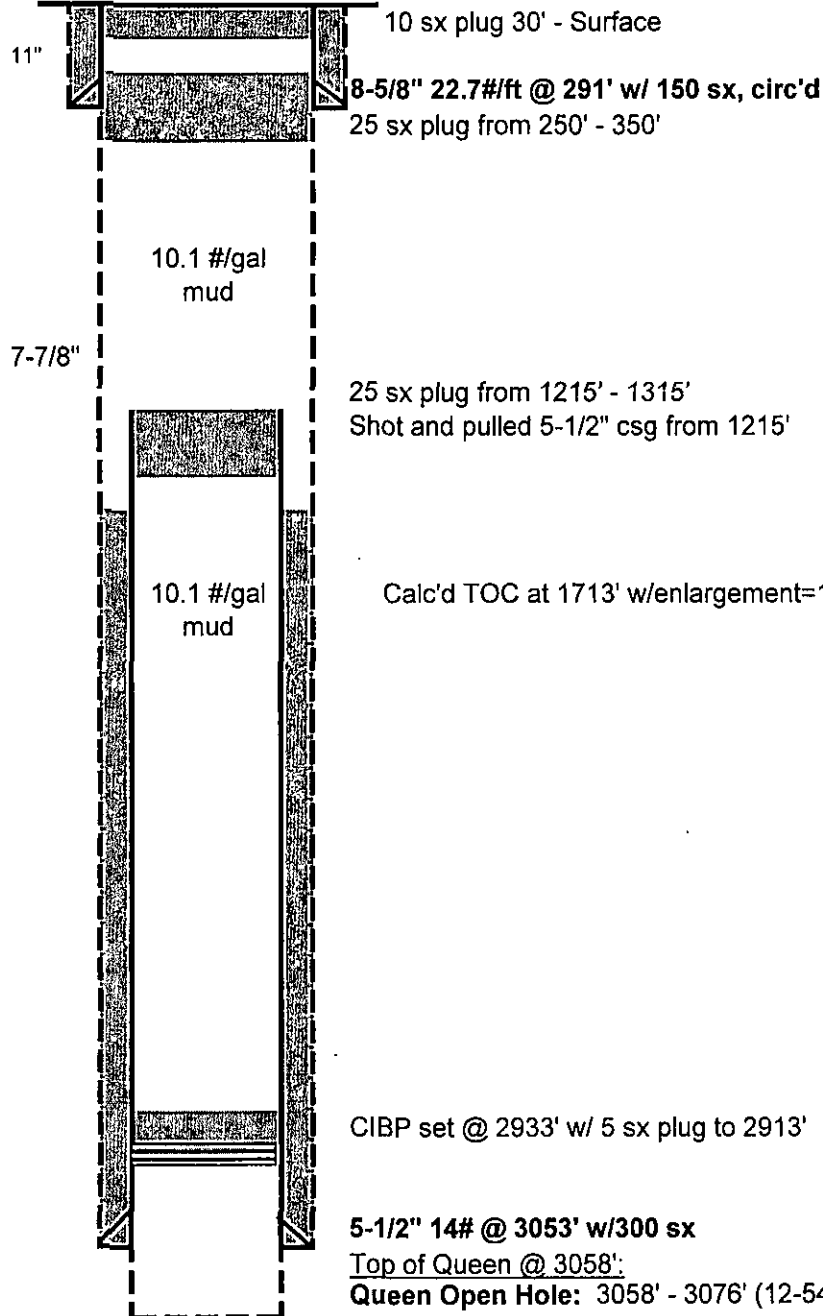
CURRENT STATUS: P&A Producer (11-73)

Original Well Name: State "AN" #5

KB = 4417'

GL = 4410'

API = 30-005-00917



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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Q254 35-M WELL FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00919

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Weldon S. Guest & I. J. Wolfson		5. State Oil & Gas Lease No. B-2635
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 NMPM.		8. Farm or Lease Name Drickey Queen Sand Unit Tr 31
		9. Well No. 1
		10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4420 DF		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-entered & salvaged casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Re-entered and shot off 5 1/2" casing at 1202.
Spotted 100' plug 1202-1302 with 30 sacks.
Spotted 100' plug 260 to 360 with 30 sacks.
Set 10 sack plug at surface with regulation marker.
10.1" mud (visco. 32) between all plugs.
Work complete 10/31/73.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>W. S. Guest</i></u>	TITLE <u>Agent</u>	DATE <u>12/5/73</u>
APPROVED BY <u><i>John W. Runyon</i></u>	TITLE <u>Geologist</u>	DATE <u>12/5/73</u>
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

DQSY 35-M

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00919

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name D.Q.S.U.
8. Farm or Lease Name Tract 31
9. Well No. 1
10. Field and Pool, or Wildcat Caprock Queen
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 69 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>13S</u> RANGE <u>31E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) -

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned in the following manner:

1. Set a CI Bridge Plug @ 3002. (5½" set @ 3049 w/100 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 3002-2802.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
C. D. ROBERTSON

SIGNED _____ TITLE District Admin. Supervisor DATE 11/17/70

APPROVED BY John W. Runyan TITLE Geologist DATE DEC 30 1970

CONDITION OF APPROVAL, IF ANY:

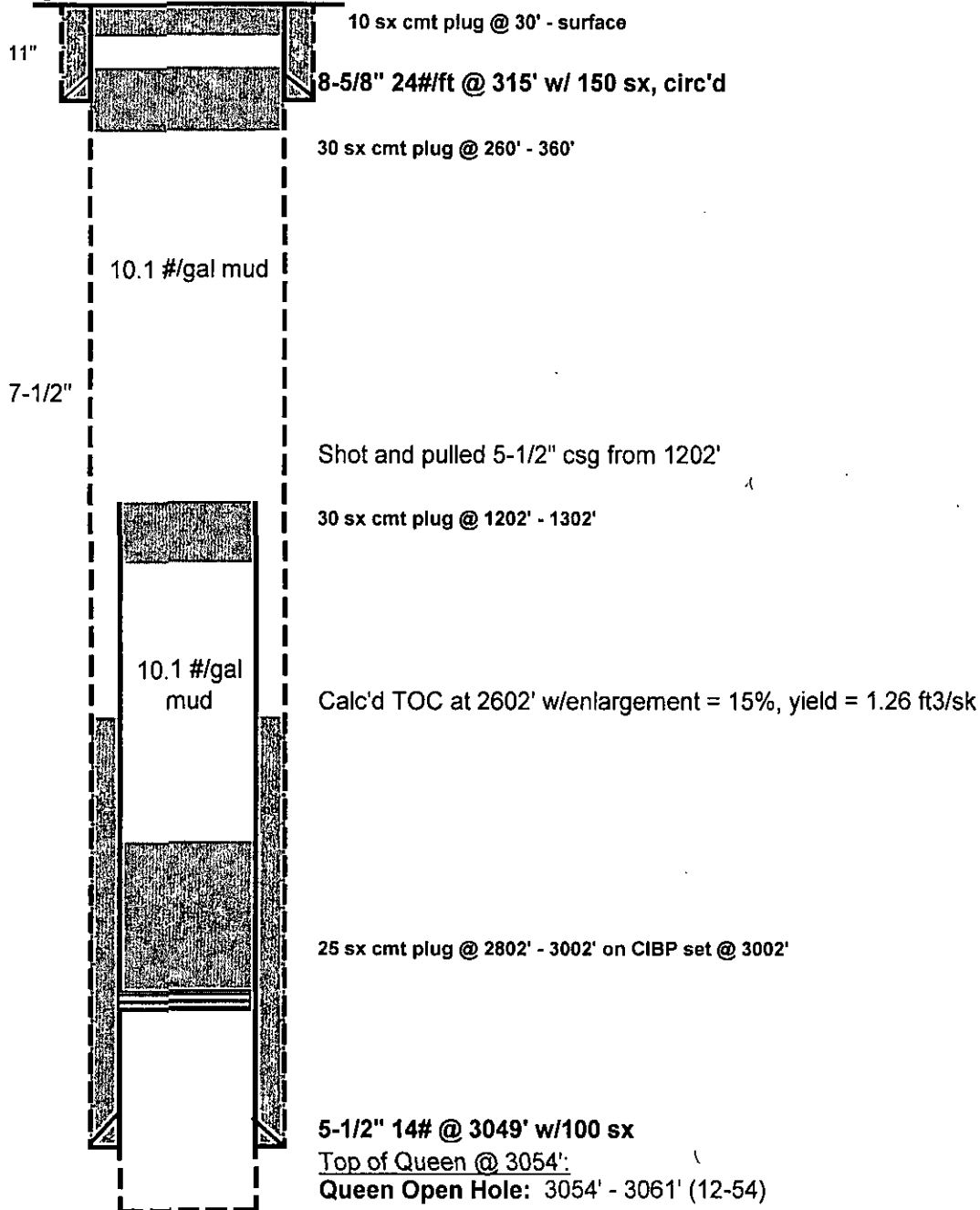
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 35M
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 35M, T13S, R31E
SPUD: 12/54 COMP: 12/54
CURRENT STATUS: P&A Producer (11-70)
Original Well Name: State #1

KB = 4424'
GL = 4415'
API = 30-005-00919



PBTD - 3061'
TD - 3061'

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

DQSY 35-N WELL FILE

30-005-00927

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-521

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Weldon S. Guest & I. J. Wolfson	8. Farm or Lease Name Drickey Queen Sand Unit Tr 28
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M.	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 E N.M.P.M.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4413	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 11/10/73 as follows:

Set cast iron bridge plug @ 2910 & capped with 5 sacks cement.
Shot & pulled 5 1/2" casing from 586.
Spotted plug from 586 to 686 with 25 sacks.
Spotted plug from 300 to 400 with 25 sacks.
Set 10 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between all plugs.

(k)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John W. Remy</u>	TITLE Agent	DATE 11/20/73
APPROVED BY <u>John W. Remy</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

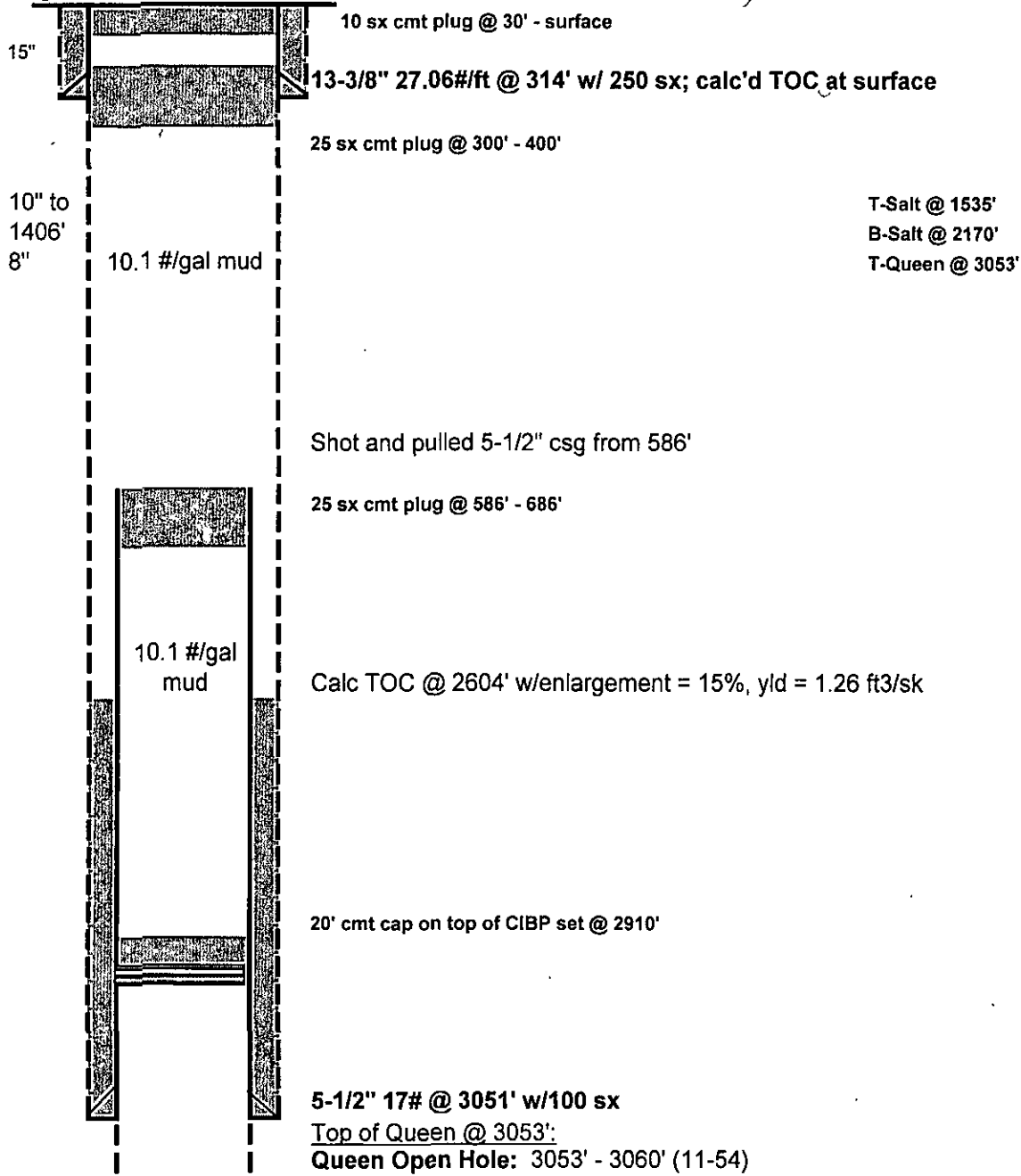
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 35N
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 35N, T13S, R31E
SPUD: 11/54 COMP: 11/54
CURRENT STATUS: P&A Injector (11-73)
Original Well Name: Tract 28 #1

KB = 4413'
GL =
API = 30-005-00927



PBTD - 3060'
TD - 3060'

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

DQSU 35-0 WELL FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00914
00914

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-8622

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator: Weldon S. Guest & I. J. Wolfson	8. Farm or Lease Name Tr. 15 Drikey Queen Sd Unit/
3. Address of Operator: c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico	9. Well No. 1
4. Location of Well: UNIT LETTER 0 660 FEET FROM THE South LINE AND 1900 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 13 S. RANGE 31 E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4413	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 10/12/73 as follows:

Set cast iron bridge plug @ 3000 & capped with 3 sacks cement
Shot & pulled 5 1/2" casing from 2022
Spotted plug from 2040 to 1940 with 25 sacks
Spotted plug from 1550 to 1450 with 25 sacks
Spotted plug from 350 to 250 with 25 sacks
Set 10 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. S. Guest TITLE Agent DATE 10/16/73

APPROVED BY John W. Ramsey TITLE Commissioner DATE 10/16/73
CONDITIONS OF APPROVAL, IF ANY:

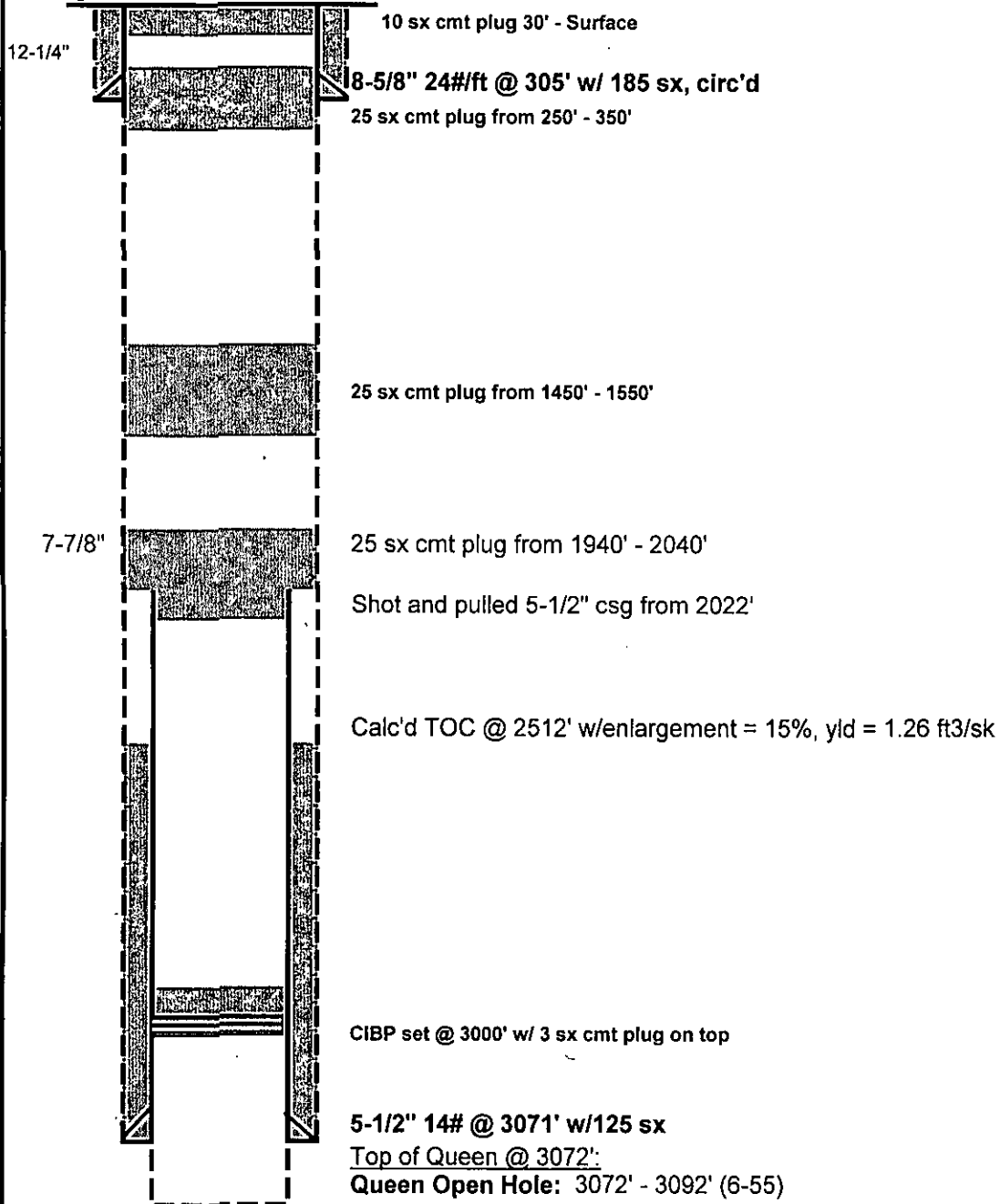
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 350
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 35O, T13S, R31E
SPUD: 6/55 COMP: 6/55
CURRENT STATUS: P&A Producer (10-73)
Original Well Name: Levick State #1

KB = 4420'
GL = 4411'
API = 30-005-00914



PBTD - 3092'
TD - 3092'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM120355

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Drickey Queen Sand Unit #904

2. Name of Operator

Celero Energy II, LP

9. API Well No.

30-005-00913

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

10. Field and Pool or Exploratory Area

Caprock, Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 (1); T13S; R31E

1980' FSL & 660' FEL

11. Country or Parish, State

Chaves

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/30 - 2/3/12

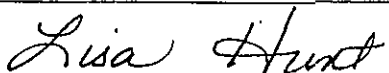
POOH w/ rods. Latch onto 2 7/8" prod tbg & PU on pipe & WH & 5' section of 5 1/2" csg came w/ it. Load hole w/ 26 bbls PW. Tag TD @ 3028' (tally). Loggers TD @ 3028'. Circ 136 BPW. Pump 20 BFW ahead, pump 25 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 15.5 bbls. Well started circ after 34 bbls in. Pulled up 1000'. Pumped 12 BPW & clear tbg. Tag plug @ 2983'. Had 45' plug. Pump 5 BFW spacer. Circ w/ 1 bbl gone, pump 25 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 15 bbls. TOH 32 jts, circ & clear tbg. WOC 4 hrs. Mix 65 bbls 10.1# 35 VIS mud. TIH & tag plug @ 2741'. LD 1 jt. RIH w/ 2 7/8" gauge ring & tag @ 2680'. POOH. Cut off mud anchor (2675'). Circ 9.8# 33 VIS mud to 2200'. TOH w/ tbg to 2100'. RIH w/ strip shot & shoot 4 SPF @ 2150'. Lwr tbg to 2200'. Lead w/ 5 BFW. Pump 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 15 bbls. Pull 992' tbg. Pump & clear tbg. Tag @ 2045'. Mix mud & circ 9.8# 33 vis mud to 1600'. TOH to 1400'. RIH w/ strip gun, btm tbg @ 1446'. Shoot 4 SPF @ 1545'. TIH w/ tbg to 1600'. Pump 3 BFW, establish circ, cmt w/ 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 8 bbls. WOC 4 hrs. Tag @ 1455'. LD 3 jts tbg plugged. Unsuccessful attempt to pump plug out. RIH w/ jet cutter & C/O @ 1365'. LD 11 jts & TIH w/ jts to 1362'. Circ brine mud to surf. TOH to 175'. Shoot 4 SPF @ 260'. TIH to 299'. Pump 130 sx Class "C" cmt w/ 2% CaCl2 to surf. RD. Set P&A marker & reclaim location. Well is now P&A'd.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

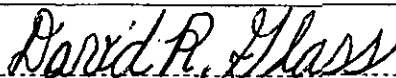
Signature



Date 02/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title PETROLEUM ENGINEER

Date MAR 06 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 6 MONTH PERIOD

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION

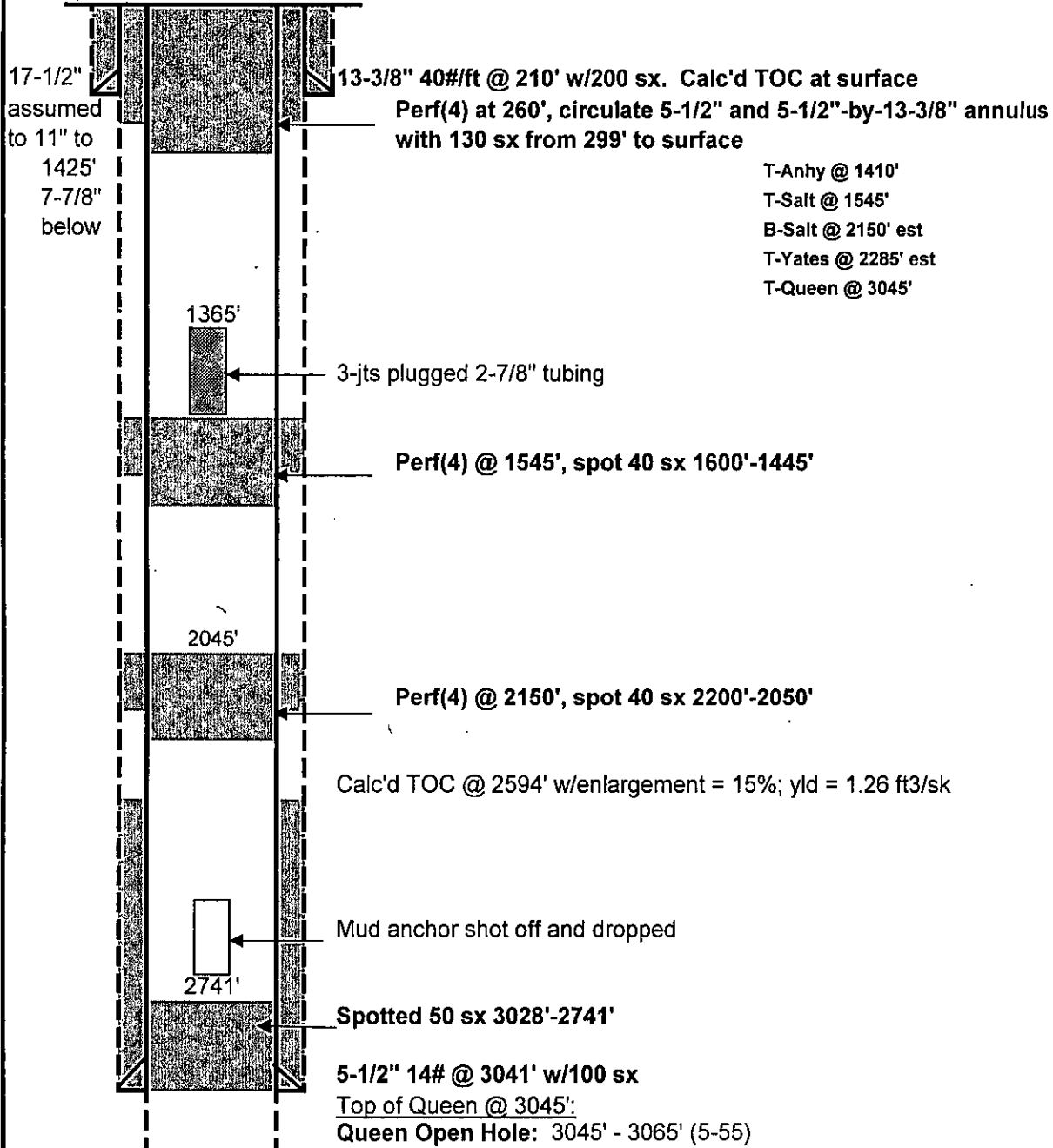
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 904
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 34I, T13S, R31E
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: P&A
Original Well Name: Federal "V" #4

KB = 4423'
GL = 4419'
API = 30-005-00913



PBTD - 3065'
TD - 3065'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-120355
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Celero Energy II, LP		8. Well Name and No. Drickey Queen Sand Unit #903
3a. Address 400 W. Illinois, Ste. 1601 Midland TX 79701		9. API Well No. 30-005-00912
3b. Phone No. (include area code) (432)686-1883		10. Field and Pool or Exploratory Area Caprock; Queen
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL Sec 34, T13S, R31E (J)		11. Country or Parish, State Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation; Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/15 - 2/22/12

TIH. Tag @ 2850'. Pump 40 BPW. Pump 40 sx Class "C" cmt w/ 2% CaCl₂ 15.2#. Displace w/ 8.5 bbls. TOH w/ 20 stands 1260' to 1575'. TIH, no plug. TOH w/ perf sub, perf sub plugged w/ BS. TIH w/ scraper, tag @ 2772'. TOH w/ scraper. RIH w/ CIBP to 2735' & set. Tag plug. TIH, tag CIBP @ 2735'. Pump 50 BPW, no returns. Pump 40 sx Class "C" cmt w/ 2% CaCl₂. TIH & tag @ 2562'. Circ mud to 2000'. TOH w/ tbg. RIH w/ strip gun to 2150'. TIH w/ 5 1/2" AD1 pkr. Load hole & set @ 1820'. Could not pump into perfs. TIH to 2202'. Load hole w/ 5 bbls. Pump 30 sx Class "C" cmt w/ 2% CaCl₂. TIH w/ perf sub & bull plug. Tag @ 1870'. Circ 50 bbls mud. TOH. RIH to 1420'. Shoot 4 SPF. PU 5 1/2" AD1 pkr. TIH to 1005'. Load hole, set pkr, could not pump in perfs. Unset pkr, TIH to 1508'. Pump 40 sx Class "C" cmt 14.8# w/ 2% CaCl₂. Displace w/ 4 bbls mud. TOH & WOC. PU PS & BP. TIH & tag @ 1193'. PU & circ mud. TOH. RIH to 250'. Shoot 6 SPF. POH w/ WL. TIH w/ AD1 pkr & 1 jt. Set @ 31'. Pump 13.2 bbls mud & circ 5 1/2" x 13 3/8" annulus. TIH w/ 10 jts & LD same. PU AD1 pkr & set @ 31'. Mix & pump 173 sx Class "C" cmt w/ 2% CaCl₂ & fill 5 1/2" x 13 3/8" annulus & 5 1/2" csg. NDBOP. Cut off WH's. Set marker & reclaim location. Well is now P&A'd.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lisa Hunt		Title Regulatory Analyst
Signature <i>Lisa Hunt</i>		Date 02/29/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>David R. Glass</i>	PETROLEUM ENGINEER	Date MAR 08 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR **6 MONTH PERIOD**

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION

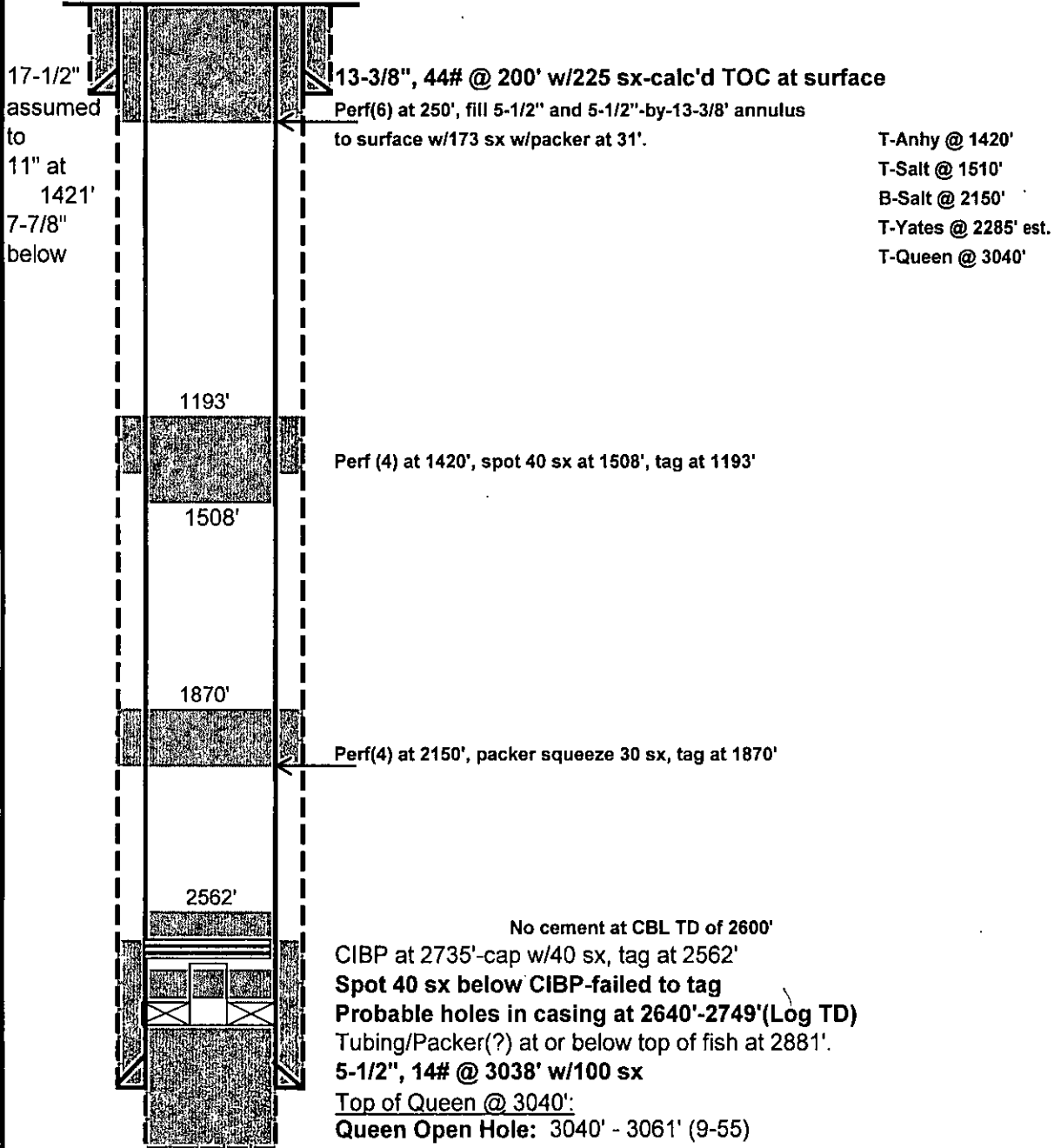
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Dickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 903
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 34J, T13S, R31E
SPUD: 9/55 COMP: 9/55
CURRENT STATUS: P&A
Original Well Name: Federal "V" #3

KB = 4428'
GL = 4420'
API = 30-005-00912



PBTD -
TD - 3061'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL
UL: P, Sec 33, T13S, R31E

7. If Unit of CA/Agreement, Name and/or No.

Drickey Queen Sand Unit

8. Well Name and No.

Drickey Queen Sand Unit #15

9. API Well No.

30-005-00896

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/19/12 - TIH OE TO 2753'. PUMP 50 SX CLASS "C" CMT. DISPLACE W/ 9 BBLS. WOC.

6/20/12 - TIH & TAG @ 2785'. PUMP 50 SX CL "C". WOC. TIH W/ PS & BP & TAG @ SAME SPOT. PUMP 20 BBLS 25# PER BBL LCM PILL. TOH 10 STDS & WOP. PUMP 50 SX CL "C". DISP W/ 6 BBLS. WOC.

6/21/12 - TIH & TAG @ 2760'. TIH TO 2688', LEAD W/ 10 BBLS MUD & CMT W/ 50 SX CL "C". DISP W/ 6 BBLS. WOC. TIH & TAG @ 2740'. PUMP 50 SX CL "C". DISP W/ 6 BBLS.

6/22/12 - TIH & TAG @ 2592'. PUMP 40 SX CL "C". DISP W/ 8 BBLS. TOH & WOC.

6/25/12 - TIH & TAG @ 2368'. CIRC MUD TO 1965' & TOH. SHOOT 6 SPF @ 1965'. P/U 5 1/2" PKR & TIH TO 1706'. LOAD HOLE & PRESSURE UP TO 2000#, COULD NOT PUMP INTO PERFS. LWR TBG TO 2021'. PUMP 40 SX CL "C". DISP W/ 6 BBLS. TOH & WOC. TIH & TAG @ 1691'. CIRC MUD TO 1315' & TOH. SHOOT 6 SPF @ 1315'.

APPROVED FOR 6 MONTH PERIOD
ENDING DEC 29 2012APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

* Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Date 07/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

David R. Glass

PETROLEUM ENGINEER

Date

JUL 10 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRICKEY QUEEN SAND UNIT #15 -- SUNDRY CONTINUED

6/26/12 - P/U 5 1/2" AD-1 PKR. TIH TO 1009', LOAD HOLE, SET PKR & ESTB INJ RATE OF 1.5 BPM @ 450#. SQZ 40 SX CL "C", DISP W/ 6 BBLS MUD. WOC. TOH W/ PKR & TIH W/ PS & BP, TAG @ 1136'. CIRC MUD TO SURF.

6/27/12 - SHOOT 6 SPF @ 216'. TIH W/ OE TBG TO 281', STARTED TO CIRC 8 5/8" X 5 1/2" BUT LOST CIRC. TOH. SET PKR, SQZ 40 SX CL "C". DISP W/ 2 BBLS. WOC. TIH W/ TBG & TAG @ 155'.

6/28/12 - SHOOT 4 SPF @ 90'. TIH W/ TBG TO 123' & ESTB CIRC ON 8 5/8" X 5 1/2". PUMP 85 SX CL "C". FILL 8 5/8" X 5 1/2" & 5 1/2" CSG TO SURF. LD TBG. NDBOP & TOP OFF 5 1/2" CSG.

6/29/12 - SET MARKER & RECLAIM LOCATION. WELL NOW P&A'D.

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 15
STATE: New Mexico

Location: 660' FSL & 660' FEL, S_{ec} 33P, T13S, R31ECM

SPUD: 3/55 COMP: 3/55

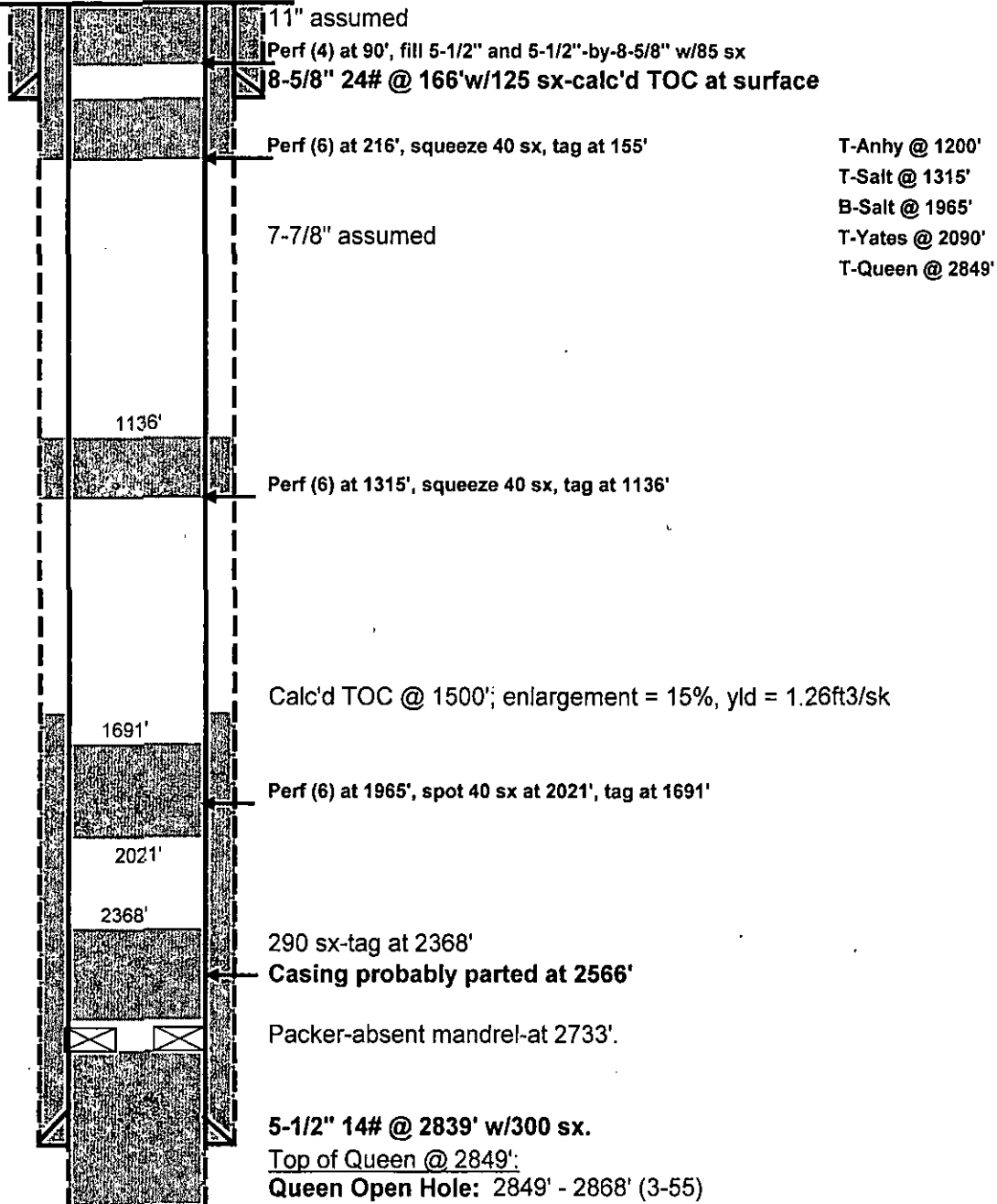
CURRENT STATUS: Injector

Original Well Name: Government C #7

KB = 4239'

GL =

API = 30-005-00896



PBTD - 2868'
TD - 2868'

Well and Notice Remarks

Doc. Number 65AIR0537A Doc. Type WELL Case Number MNM70335X Type 316220 Name DRICKEY QUEEN SAND UNIT
API 300050091100S1 Well Name DRICKEY QUEEN SAND UNIT Number 602 Operator CELERO ENERGY II LP

Doc. Number	Date	Author	Subject	Category
11RJS02349	03/18/2011	RUBEN SANCHEZ	OTHER	APPROVAL
10DGD1235	07/15/2010	DAVID GLASS	UPD	APPROVAL
RV	05/25/2010	LINDA JIMENEZ	INSP	GENERAL
PI	02/11/2010	GEORGE "EDDIE" FITZPATRICK	INSP	GENERAL
03LAD0245	10/01/2008	Isakmg	SUCCESS	APPROVAL
09DGD3335	03/07/2009	DAVID GLASS	UPD	APPROVAL
09DGD3335	02/08/2009	DAVID GLASS	SUCCESS	APPROVAL
65AIR0537A	05/25/2004	STAN MAYO	WELL	MAINT
09DGD3335	04/29/2004	STAN MAYO	INC	FOLLOWUP
09DGD3335	04/29/2004	STAN MAYO	INC	GENERAL
04AL00109	01/08/2004	ARMANDO LOPEZ	ABD	ENGINEER
PI	12/15/2003	STAN MAYO	INSP	GENERAL
06004SM010	12/04/2003	STAN MAYO	INC	FOLLOWUP
06004SM010	12/04/2003	STAN MAYO	INC	GENERAL
PI	10/15/1999	Stan Mayo	INSP	INSP
06699SM003	10/08/1999	Stan Mayo	INSP	GENERAL
PI	04/19/1999	Stan Mayo	INSP	INSP
06699SM023	03/10/1999	Isakmg notes	INC	GENERAL
06699SM111	11/05/1997	Stan Mayo	INC	GENERAL
PH	05/28/1996	S MAYO	INSP	INSP
PH	05/28/1995	S MAYO	INSP	INSP
PH	05/28/1993	S MAYO	INSP	INSP
PA	11/23/1995	S MAYO	INSP	INSP
PH	02/17/1995	S MAYO	INSP	INSP
PH	02/17/1995	S MAYO	INSP	INSP
PH	02/17/1995	S MAYO	INSP	INSP
PA	05/27/1992	L STOUT	INSP	INSP
PA	03/18/1992	J HOGWOOD	INSP	INSP
95LND01019	03/02/1993	Isakmg notes	DISPOSE	APPROVAL
65AIR0537A		AIRS Well Conversion	WELL	GENERAL

Category MAINT

Date 05/25/2004

FOUND AT THE TOP OF HOLE 4 1/2 Cg INSTEAD OF 5 1/2 SO ALL WATER, MUD, & CEMENT FIGURED ON 4 1/2 Cg (INSTEAD OF 5 1/2) WITH 2 3/8 TUBING AS WORK STRING. RECORDS SHOW OPEN HOLE COMPLETION 3040 TO 3059 (19 FT). GO IN HOLE WITH Tbg TO TAG BOTTOM - TAG BOTTOM AT 3048 FL. SET Tbg AT 3025 FL TO SET 1st PLUG. BATCH MIXED 20 SK PLUG. PUMPED AND DISPLACED WITH 11.4 Bbls. PULL UP HOLE AND WAIT AND TAG IN THE AM

5-18-04 TRIP IN HOLE WITH THE Tbg DID NOT TAG PLUG. THE PLUGGING OPERATOR WANTED TO SHUT THE PLUGGING DOWN UNTIL HE COULD PULL RODS AND TUBING FROM 3 WELLS AND SET CIBP

IN EACH OF THE WELLS TO PLUG IN A SERIES. I CALLED ALEXIS SWOBODA, Eng.

ASKED HER IF

SHE HAD A PROBLEM (IN THESE SHALLOW WELLS) TO DROP SAND IN THE WELL AND TAG THE SAND AT LEAST 50 FT ABOVE THE TOP PERF OR 50 FT ABOVE THE TOP OF THE OPEN HOLE AND

THEN SPOTTING AT LEAST 100 FL CEMENT PLUG ON TOP OF THE SAND. SHE HAD NO PROBLEM WITH THE IDEA. SHUT DOWN UNTIL THE COMPANY COULD GET THE SAND ON LOCATION.

5-19-04 WHEN ON LOCATION CREW WAS POURING SAND DOWN THE CASING. USED 15 SKs. TAGGED THE TOP OF SAND @ 2935 FL. (CIBP @ 2935 FL CEMENT WAS TO BE AT 2990 FL). TAG WIRELINE

5-20-04 CREW RUNNING Tbg. TAG TOP OF SAND WITH TUBING. LAY DOWN JOINT TAGGED WITH AND A FULL JOINT TALLEY SHOWS END OF Tbg @ 2905 FL. START MIXING MUD TO CIRCULATE THE HOLE

CLEAN (SHOULD LOAD 48 Bbls). PUMPED MUD FLUID AT TOP OF HOLE. SHUT DOWN TO WAIT ON FRESH WATER. BATCH MIX 10 SK PLUG AND SPOT. PULL OUT OF CEMENT AND WAIT TILL THE AM TAG. HAD TO WAIT UNTIL MONDAY 5-24-04 TO START IN THE HOLE. GROUND WAS TO WET TO GET

INTO THE WELL.
5-24-04 TAG TOP TO PLUG 2748 FL. (FROM 2905 TO 2748 = 159 FL OF FILL. ONLY 4 MORE PLUGS TO GO)

WHEN THE TUBING IS LAID DOWN TODAY THE PULLING UNIT OPERATOR IS GOING INTO THE HOSPITAL. WHEN HE RETURNS THE PLUGGING WILL START UP AGAIN ON THIS WELL.
6-14-04 Benny Grayson (pumper) CALLED WANTED TO KNOW IF BILLY MORRIS GOT FAR ENOUGH ALONG WITH

THE WORK IF MR MORRIS COULD SHOOT THE 4 1/2 WITHOUT BLM BEING ON LOCATION. I TOLD MR GRAYSON IF BILLY MORRIS WAS OUT OF THE HOSPITAL TO GO AHEAD AND SHOOT THE CASING AND GET

THE TUBING SET TO RUN THE NEXT PLUG.

6-15-04 .0558 LEFT OFFICE.
0909 BILLY MORRIS SAID THAT HE SHOT THE 4 1/2 @ 2084'. LOCATED A COLLAR. HE SHOT ON 6-14-04

0948 START IN HOLE W/TBG
1120 Tbg @ 2109 (68 1/2 X 31=2109). SET Tbg TO PLACE PLUG. 10 SKS OUT LEAVE 10 SKS IN 4 1/2

1130 RIG UP TO TRY AND BREAK CIRCULATION.

1140 LOAD HOLE AND BREAK CIRCULATION

1250 CLOSE BOP & BACKSIDE VALVE TO SQUEEZE CEMENT OUT THE 4 1/2.

1300 PUMP 3 Bbls MUD INTO SHOT HOLE NO PRESSURE SHOWN ON GAUGE

1315 BATCH MIXING 20 SK PLUG. TO SQUEEZE AND SPOT PLUG FROM 2109 - 2309

1407 PLUG PUMPED 20 SK 8.18bbls DISPLACEMENT

1411 START OUT OF HOLE WITH TUBING. TAG IN THE A.M. OF 6-17-04

6-17-04
0939 START IN HOLE TO TAG PLUG THAT WAS SET 6-15-04

0915 TAG AT 1987 FL. 1139 CEMENT LEFT IN THE 4 1/2

0923 START OUT OF HOLE WITH Tbg TO SHOOT AT 1325 FL

1020 OUT OF HOLE W/Tbg GETTING EQUIP. READ TO SHOOT

1161 FOUND COLLAR AT 1339 FL INSTEAD OF 1325 FL.

1152 CONSIDER FIRED. START OUT OF HOLE

1330 START IN HOLE TO 1389 FL. 5.4 Bbls OF DISPLACEMENT 21 SKS 8.3 X 21 = 132.3 = 3.15 Bbls MIX WATER

1340 START IN HOLE WITH Tbg FOR 3rd PLUG

1343 BATCH MIXING 20 SK PLUG

1404 START IN HOLE

1405 HOLE LOADED

1405 CLOSED BACKSIDE VALVE. START SQUEEZING SHOT HOLE @ 1339 FL

1410 CEMENT PUMPED. START DISPLACEMENT

1412 CEMENT ON SPOT 11 SKS IN 10 SKS OUT

1421 START OUT OF HOLE WITH Tbg WILL TAG IN THE AM

6-18-04

0955 TAG TOP OF CEMENT AT 1259 FL 125 FL CEMENT INSIDE OF THE 4 1/2

BILLY MORRIS CALLED SHOT THE 4 1/2 AT 265 FL. PUMPED 40 Bbls FRESH WATER

OUTSIDE THE 4 1/2

DIDNT BREAK CIRCULATION. WILL MIX 80 SACKS CEMENT. WILL TAG THE TOP OF CEMENT IN THE

ADA.

8-18-04.

0330 TUBING WAS AT 310 FL WHEN SQUEEZED THE SHOT HOLE AT 265 FL.

1028 TAG TOP OF CEMENT 142 FL INSIDE 4 1/2. 168 FL CEMENT INSIDE 4 1/2. WILL SHOOT PLUS MINUS

90 FL AND CIRCULATE CEMENT TO SURFACE ON BOTH SIDES OF 4 1/2

1523 Mr. MORRIS CALLED GOT CEMENT TO SURFACE ON BOTH SIDES THE 13 3/8 IN AND THE 4 1/2 IN

LEFT BOTH SIDES FULL.

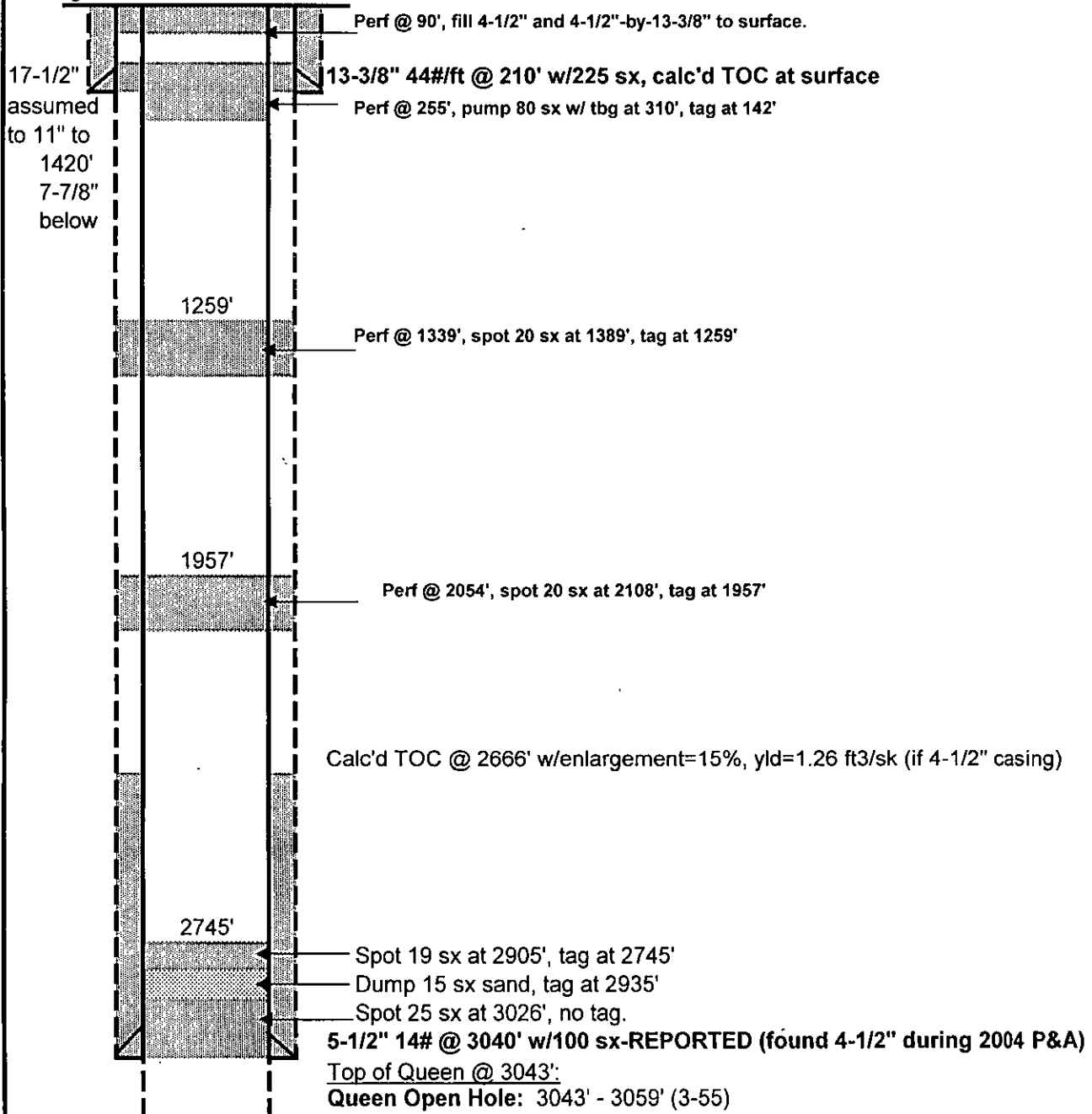
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Federal 'V'
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: #2
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 34O, T13S, R31E
SPUD: 2/55 COMP: 3/55
CURRENT STATUS: P&A Producer
Original Well Name: Federal "V" #2

KB = 4426'
GL =
API = 30-005-00911



PBTD - 3059'
TD - 3059'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL
Sec 34, T13S, R31E (P)

5. Lease Serial No.

NM-120355

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Drickey Queen Sand Unit

8. Well Name and No.

Drickey Queen Sand Unit #901

9. API Well No.

30-005-00910

10. Field and Pool or Exploratory Area

Caprock, Queen

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/6/12 - NDWH & NUBOP. PU 78 jts 2 3/8" WS & tag @ 2464'. Pumped 50 BPW, hole did not load. Pump 70 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 6.5 bbls. Pull 40 jts up to 1204'.

2/7/12 - TIH to tag cmt, did not tag. Pump 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 5 bbls. TOH to 1206' & WOC 6 hrs. RIH w/ WL to tag plug, tag @ 2550'. Pump 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 4 bbls. TOH 20 stds to 1206'.

2/8/12 - RIH w/ WL & tag @ 2108'. TIH w/ tbg, did not tag plug. Pumped 40 BPW, hole did not load. TOH w/ tbg & PU 4 1/2" scraper. TIH to 2464' w/ no problems. TOH w/ scraper & PU 5 1/2" CIBP. TIH w/ same. Set CIBP @ 2460'. Get off CIBP & circ well. Well circ @ 30 bbls. Pump 25 sx 15# Class "C" cmt w/ 2% CaCl2. Displace w/ 8 bbls. Plug down @ 12:15 pm. TOH w/ tbg & WOC for 4 hrs. TIH & tag plug @ 2240'. Circ 9.9# mud to 2200'. TOH w/ tbg.

2/9/12 - RIH w/ WL to 2050' & shoot 4 SPF in 5 1/2" csg. POH w/ WL & PU 5 1/2" pkr. TIH to 1707', load hole w/ 1 bbl. Set pkr & attempt to establish inj rate. Pumped into it @ 1 BPM, but formation held 800#. Lower tbg to 2116'. Pump 25 sx 14.8# Class "C" cmt w/ 2% CaCl2. Displace w/ 6.5 bbls mud. Plug down @ 1030'. TOH w/ pkr & WOC 4 hrs. TIH to tag plug. Hit cmt @ 1870', but was still soft. Pulled up 10 stands & rev tbg clear. *Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Date 02/29/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

David R. Glass

PETROLEUM ENGINEER

Title

Date

MAR 08 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 6 MONTH PERIOD

ENDING

AUG 15 2012

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION

Drickey Queen Sand Unit #901 – Sundry continued

2/10/12 - TIH & tag plug @ 1736'. Pump 20 bbls mud. TOH w/ tbg. RIH w/ strip gun to 1420' & shoot 4 SPF. PU 5 1/2" AD1 pkr. TIH to 1072', could not pump into perms. TIH 13 jts to 1487'. Pump 25 sx Class "C" w/ 2% CaCl2. Displace w/ 4 bbls, TOH. WOC 4 hrs. Cmt too soft, could not tag.

2/13/12 - TIH w/ perf sub & bull plug. Tag @ 1262'. TOH. RIH w/ WL, shoot 4 SPF @ 300'. Tried to circ 5 1/2" x 13 3/8" annulus, would not circ. TOH. PU 5 1/2" pkr. TIH to 60', set pkr. Pump 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 4 bbls mud.

2/14/12 - Unset pkr & LD same. TIH w/ perf sub & bull plug. Tag @ 158'. RU WL & shoot 4 SPF @ 60'. POH w/ WL. PU pkr & set @ 20'. Pump down tbg w/ 40 bbls, no returns on 5 1/2" x 13 3/8" annulus. Pump 30 bbls down 13 3/8", got circ on outside & fill cellar. Pump 20 bbls down tbg w/ no returns in cellar. Unset pkr, pull & LD same. Hook up to 13 3/8" & pump 35 sx Class "C" cmt w/ 3% CaCl2. Fill cellar w/ 2' cmt. SD & WOC 3 hrs. Pressured up on 13 3/8" to 100#. Shut blinds & pumped into perms @ 60' w/ 200# @ 1.5 BPM. RIH w/ 4 jts, tag @ 126'. Pump 35 sx Class "C" cmt w/ 2% CaCl2, filled 5 1/2" csg. LD 3 jts, hook up & top off csg. LD 1 jt, NDBOP, hole full w/ cmt. Pumped total of 5 bbls, 3 bbls in pipe, 2 bbls in perms.

2/15/12 - Dig out cellar & cut off WH's. Set marker & reclaim location. Well is now P&A'd..

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 901
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 34P, T13S, R31E

SPUD: 2/55 COMP: 2/55

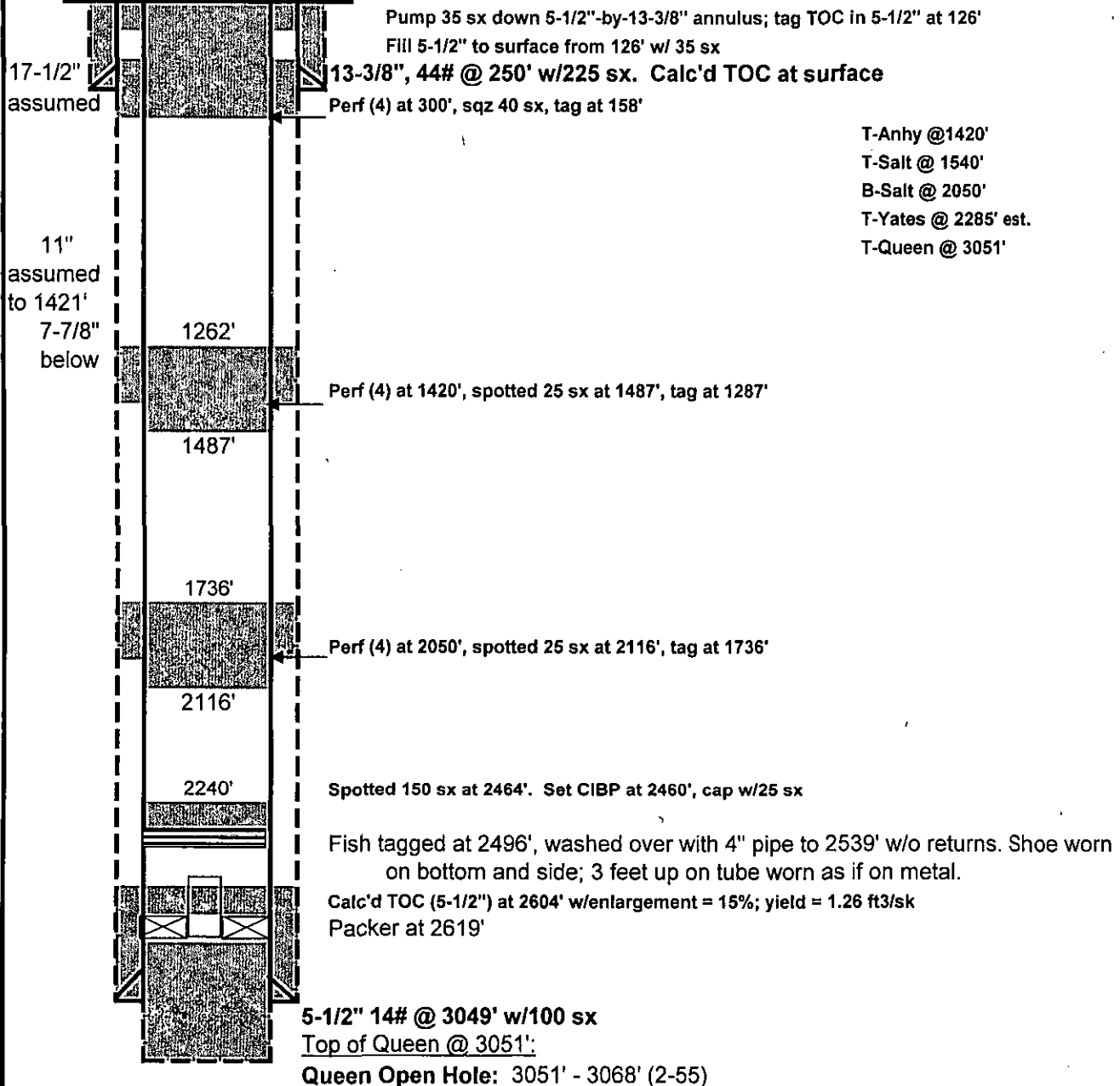
CURRENT STATUS: P&A

Original Well Name: Federal "V" #1

KB = 4423'

GL =

API = 30-005-00910



PBTD - 3068'
TD - 3068'

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. O. C. G. COPY
SUBMIT IN TRIPLIC/
(Other instructions on
verse side)

DQ543A

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 06874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

D. O. S. B.

8. FARM OR LEASE NAME

Tract 5

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Caprock Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3-T14S-R31E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

Box 69, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

665' FHL and 660' FEL of Section

3-T14S-R31E Chaves County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4425 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)*

We propose to plug and abandon the above well in the following manner:

1. Set CI bridge plug in casing just above open hole. (5 1/2" set @ 3045 w/300 lbs)
2. Set 25 sack cement plug on top of bridge plug.
3. Load hole with mud laden fluid.
4. Set 10 sack cement surface plug with a 4" dry hole marker.
5. Clean location of all debris and equipment.

RECEIVED
MAY 5 - 1970
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN I YAM

TITLE District Admin. Supervisor

DATE 5/4/70

(This space for Federal or State approval, if any.)

APPROVED

R. L. BECKMA

TITLE

DATE

*See Instructions on Reverse Side

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 3A
STATE: New Mexico

Location: 665' FNL & 660' FEL, Sec 3A, T14S, R31E
SPUD: 11/54 COMP: 12/54
CURRENT STATUS: P&A Producer (6-70)
Original Well Name: Cities Services, Government B #22

KB = 4425'
GL =
API = 30-005-00975

Cmt plug @ 30' - surface
11" assumed
8-5/8" 22.7#/ft @ 291' w/ 150 sx cmt-circ'd

7-7/8" assumed

T-Anhy @ 1337'-est
T-Salt @ 1500'-est
B-Salt @
T-Yates @ 2260'
T-Queen @ 3059'

Calc'd TOC at 1745' w/enlargement = 15%, yld = 1.26 ft3/sk

25 sx cmt plug @ 2705' - 2925' on top CIBP set @ 2925'

5-1/2" 14# 8R @ 3045' w/300 sx
Top of Queen @ 3060':
Queen: 3060' - 3074' (12-54)

PBTD - 3074'
TD - 3074'

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
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30-005-00F58

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Weldon S. Guest & I. J. Wolfson	5. State Oil & Gas Lease No. E-6401
3. Address of Operator c/o Oil Reports & G. S. Service, Inc., Box 763, Hobbs, New Mexico	7. Unit Agreement Name
4. Location of Well UNIT LETTER D 664.75 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14 S RANGE 31 E NMPM.	8. Farm or Lease Name Drickey Queen Sand Unit Tr 38
	9. Well No. 4
	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4417 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Re-enter & Salvage casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered and shot off 5 1/2" casing at 908.
Spotted 100' plug 908 to 1008 with 30 sacks.
Spotted 100' plug 250 to 350 with 30 sacks.
Set 10 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between all plugs.
Work complete 10/31/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Donna Kelt* TITLE Agent DATE 11/5/73
APPROVED BY *John W. Ryan* TITLE _____ DATE JAN 1 1974
CONDITIONS OF APPROVAL, IF ANY:

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6401	
7. Unit Agreement Name D.O.S.U.	
8. Farm or Lease Name Tract 38	
9. Well No. 4	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 69 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER D , 664.75 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4417 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned on 6/6/70 in the following manner:

1. Set a CI bridge plug @ 2997 (5½" set @ 3060 w/300 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 2997 - 2777.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Admin. Supervisor** DATE **1/20/71**

APPROVED BY **John W. Runyan**
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Geologist**

DATE **FEB 24 1971**

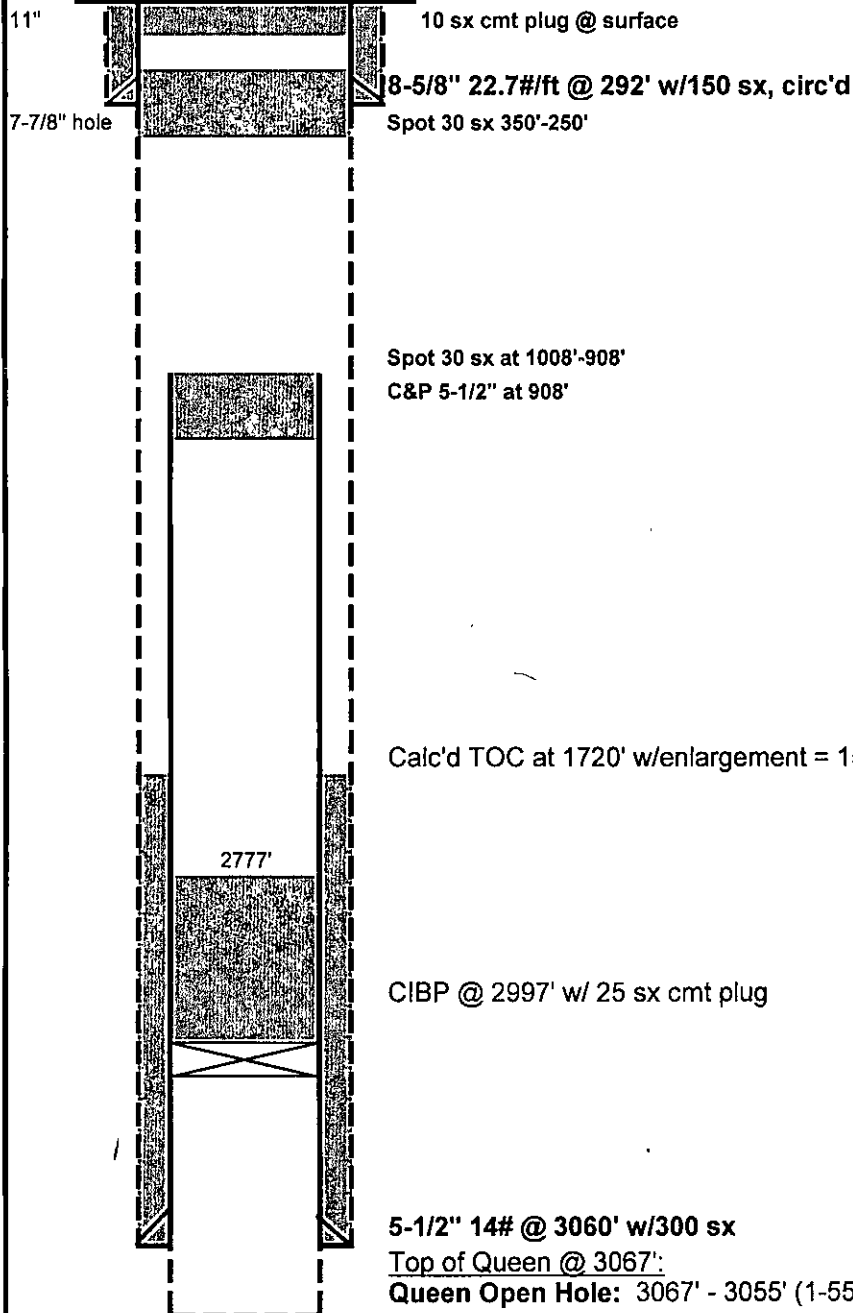
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 2D
STATE: New Mexico

Location: 665' FNL & 660' FWL, Sec 2D, T14S, R31E
SPUD: 1/55 COMP: 1/55
CURRENT STATUS: P&A (6-70, 10-73)
Original Well Name: Cities Service, State 'AN' #4

KB = 4,422'
GL = 4,415'
API = 30-005-00952



T-Anhy @ 1405'
T-Salt @ 1567' est
B-Salt @ 2132' est
T-Yates @ 2297'
T-Queen @ 3067'

PBTD - 3065'
TD - 3065'

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DA 54 #2-C WELL FILE

30-005-00955

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- P & A		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Weldon S. Guest & I. J. Wolfson		5. State Oil & Gas Lease No. E-8333-1
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER C , 330 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14 S RANGE 31 E N.M.P.M.		8. Farm or Lease Name Drickay Queen Sand Unit Tr 42
15. Elevation (Show whether DF, RT, GR, etc.) 4413 DF		9. Well No. 1
		10. Field and Pool, or Wildcat Caprock Queen
		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Re-enter and salvage casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 1/20/74 as follows:

Shot 7" casing @ 575' and pulled.

Spotted plug from 520' to 620' with 65 sacks

Spotted plug from 210' to 310' with 65 sacks

Set 10 sack plug at surface with regulation marker.

Location cleared and leveled and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Weldon S. Guest* TITLE Agent DATE 8/1/74

APPROVED BY *John W. Rumpson* TITLE Geologist DATE AUG 2 1974

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8333	
7. Unit Agreement Name D.Q.S.U.	
8. Farm or Lease Name Tract 42	
9. Well No. 1	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Cities Service Oil Company	
3. Address of Operator Box 69 - Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14S RANGE 31E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned in the following manner:

1. Set a CI Bridge Plug @ 3000 (7" set @ 3058 w/125 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 3000-2875.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. ROBERTSON	TITLE District Admin. Supervisor	DATE 11/17/70
APPROVED BY John W. Runyan	TITLE Geologist	DATE DEC 30 1970
CONDITIONS OF APPROVAL, IF ANY:		

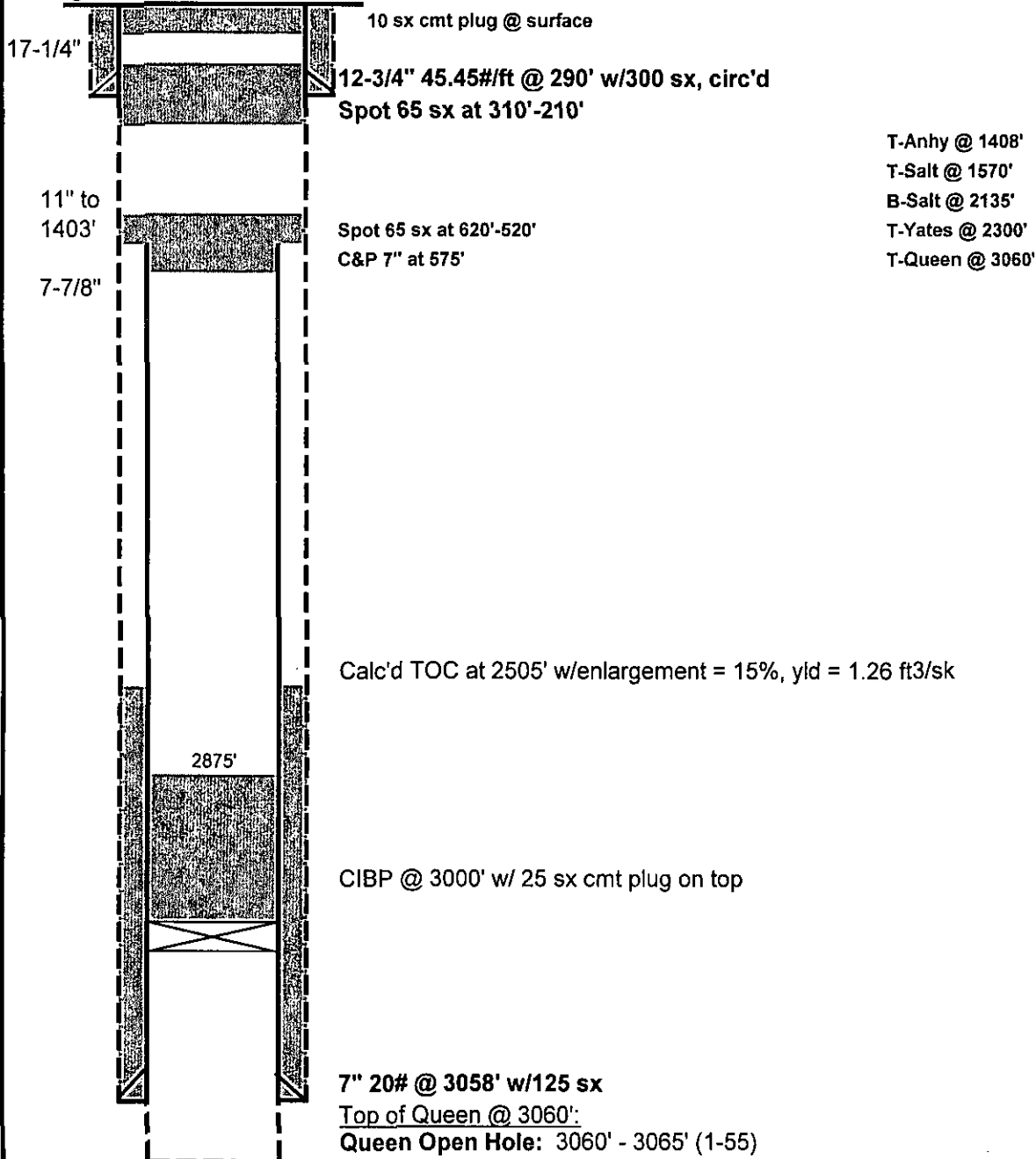
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 2C
STATE: New Mexico

Location: 330' FNL & 1650' FWL, Sec 2C, T14S, R31E
SPUD: 1/55 COMP: 1/55
CURRENT STATUS: P&A (11-70, 1-74)
Original Well Name: N. G. Penrose, Rich State #1

KB = 4413'-DF
GL =
API = 30-005-00955



PBTD - 3065'
TD - 3065'

0054 2810

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Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2855	
7. Unit Agreement Name	
8. Farm or Lease Name Drikey Queen Sand Unit Tr 32	
9. Well No. 1	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A 30-005-06948
2. Name of Operator Weldon S. Guest & I. J. Wolfson
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM East LINE, SECTION 2 TOWNSHIP 14 S RANGE 31 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4412 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-enter & salvage casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Re-entered and shot off 5 1/2" casing at 2059.
Spotted 100' plug 2000 to 2100 with 30 sacks.
Spotted 100' plug 1500 to 1600 with 30 sacks.
Spotted 100' plug 175 to 275 with 30 sacks.
Set 10 sack plug at surface with regulation marker.
10.1# mud (viso. 32) between all plugs.
Work complete 10/29/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Hall	TITLE Agent	DATE 10/30/73
APPROVED BY John W. Runyan	TITLE	DATE 10/30/73
CONDITIONS OF APPROVAL, IF ANY:		

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2855	
7. Unit Agreement Name	
D.Q.S.U.	
8. Farm or Lease Name	
Tract 32	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Caprock Queen	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Cities Service Oil Company
3. Address of Operator
Box 69 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>14S</u> RANGE <u>31E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4412 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned in the following manner: (Plugged 6-7-70)

1. Set a CI Bridge Plug @ 3053. (5½" set @ 3125 w/125 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 3053-2833.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	ORIGINAL SIGNED C. D. ROBERTSON	TITLE	District Admin. Supervisor	DATE	11/17/70
APPROVED BY	<i>John W. Runyan</i>	TITLE	Geologist	DATE	FEB 1 1971
CONDITIONS OF APPROVAL, IF ANY:					

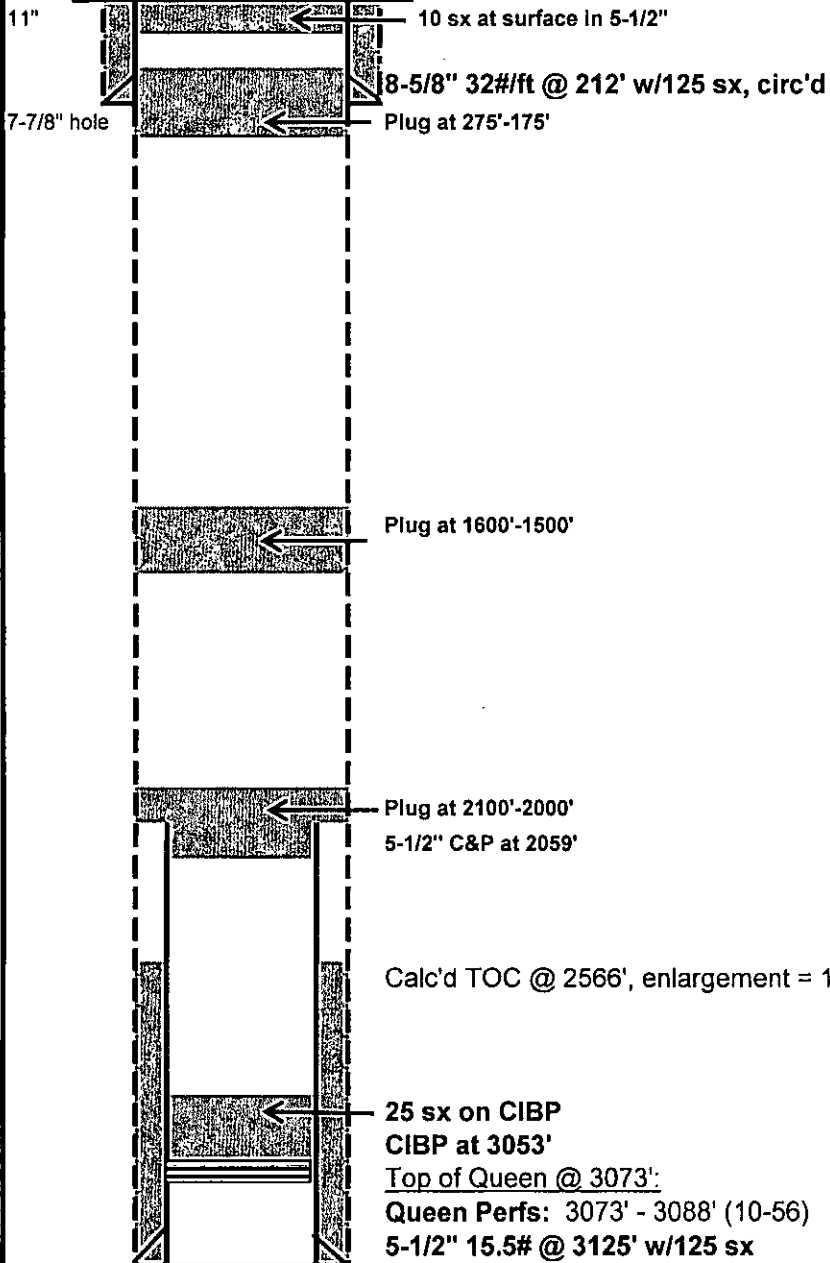
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 2BN
STATE: New Mexico

Location: 330' FNL & 2310' FEL, Sec 2B-N, T14S, R31E
SPUD: 9/56 COMP: 10/56
CURRENT STATUS: P&A (6-70, 10-73)
Original Well Name: ADA Oil Company, Gulf State Well 1-2

KB = 4418'
GL = 4409'
API = 30-005-00948



T-Anhy @ 1460'
T-Salt @ 1555'
T-Yates @ 2290'
T-Queen @ 3073'

PBTD - 3093'
TD - 3125'

DQSU 2BS

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2855
7. Unit Agreement Name D.Q.S.U.
8. Farm or Lease Name Tract 32
9. Well No. 2
10. Field and Pool, or Wildcat Caprock Queen
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 69 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 14S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4405 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned on 6/7/70 in the following manner:

1. Set a CI bridge plug @ 2864 (5½" set @ 3066 w/1550 sxw)
2. Set a 25 sack cement plug on top of bridge plug @ 2864-2644.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED
A. D. ROBERTSON TITLE District Admin. Supervisor DATE 1/20/71

APPROVED BY John W. Runyan TITLE Geologist DATE FEB 16 1971
CONDITIONS OF APPROVAL, IF ANY:

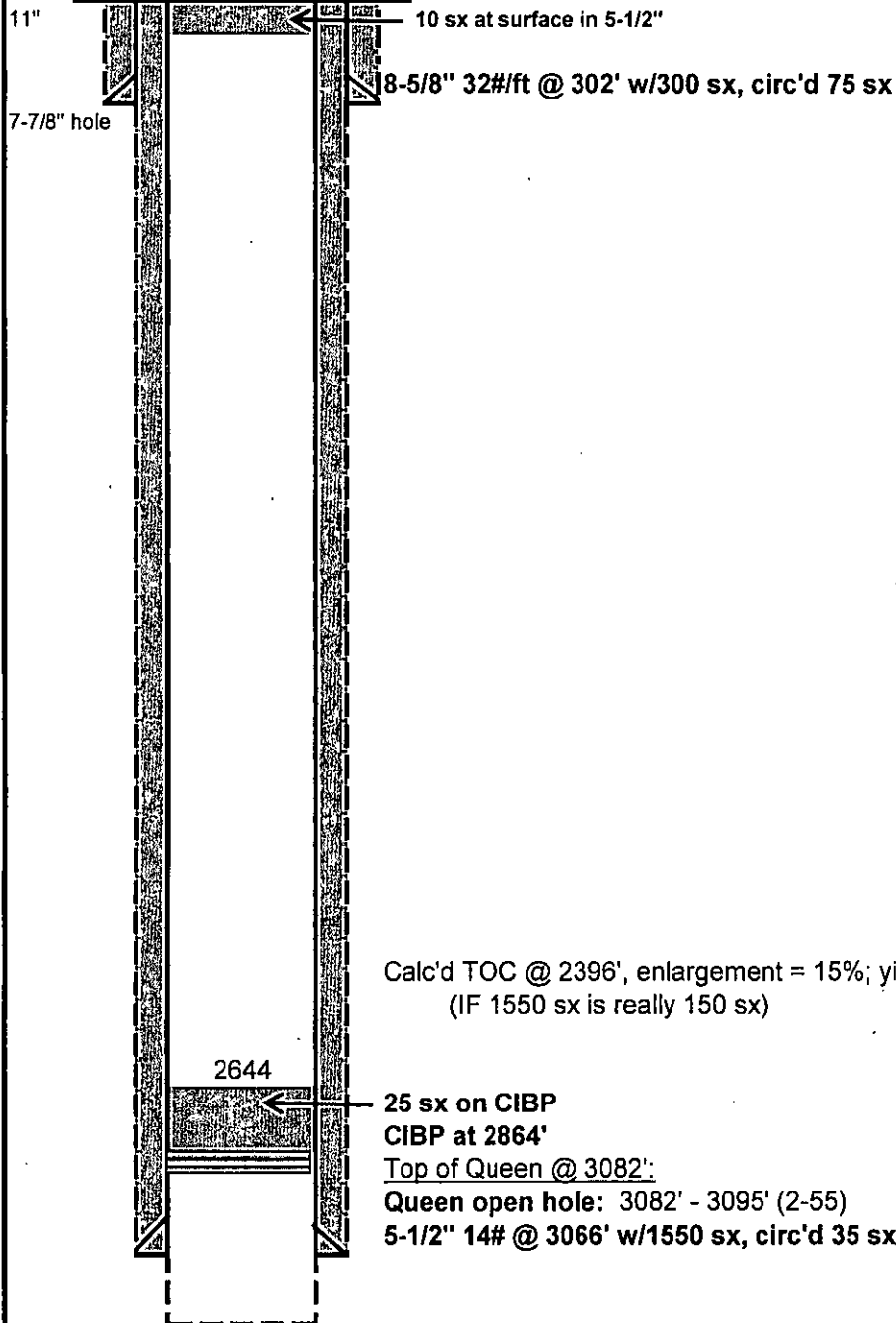
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Dickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 2BS
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 2B-S, T14S, R31E
SPUD: 1/55 COMP: 2/55
CURRENT STATUS: P&A
Original Well Name: Gulf Oil Company, Chaves St. BS #1

KB =
GL = 4405'
API = 30-005-00953



T-Anhy @ 1423'
T-Salt @ 1518' est
T-Yates @ 2313'
T-Queen @ 3082'

PBTD - 3095'
TD - 3095'

QGS4 2A

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<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A 30-005-00958</p>		<p>5. State Oil & Gas Lease No. E-5665</p>
<p>2. Name of Operator Weldon S. Guest & I. J. Wolfson</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico</p>		<p>8. Farm or Lease Name Drickey Queen Sand Unit Tr 35</p>
<p>4. Location of Well UNIT LETTER A, 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 14 S RANGE 31 E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4408 GR</p>		<p>10. Field and Pool, or Wildcat Caprock Queen</p>
		<p>12. County Chaves</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-enter & salvage casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered and shot off 5 1/2" casing at 2020.
Spotted 100' plug 2000 to 2100 with 30 sacks.
Spotted 100' plug 1500 to 1600 with 30 sacks.
Spotted 100' plug 250 to 350 with 30 sacks.
Set 10 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between all plugs.
Work complete 10/27/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wanda Hall</u>	TITLE <u>Agent</u>	DATE <u>10/30/73</u>
APPROVED BY <u>John W. Ramsey</u>	TITLE <u>Commissioner</u>	DATE <u>10/30/73</u>
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5665
7. Unit Agreement Name D.Q.S.U.
8. Farm or Lease Name Tract 35
9. Well No. 1
10. Field and Pool, or Wildcat Caprock Queen
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 69 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER A , 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 14S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4418 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned on 6/25/70 in the following manner:

1. Set a CI bridge plug @ 2939 (5½" set @ 3126 w/250 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 2939-2739.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE District Admin. Supervisor	DATE 1/20/71
APPROVED BY John W. Runyan	TITLE Geologist	DATE FEB 24 1971
CONDITION OF APPROVAL, IF ANY:		

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 2A
STATE: New Mexico

Location: 330' FNL & 990' FEL, Sec 2A, T14S, R31ECM

SPUD: 6/57 COMP: 6/57

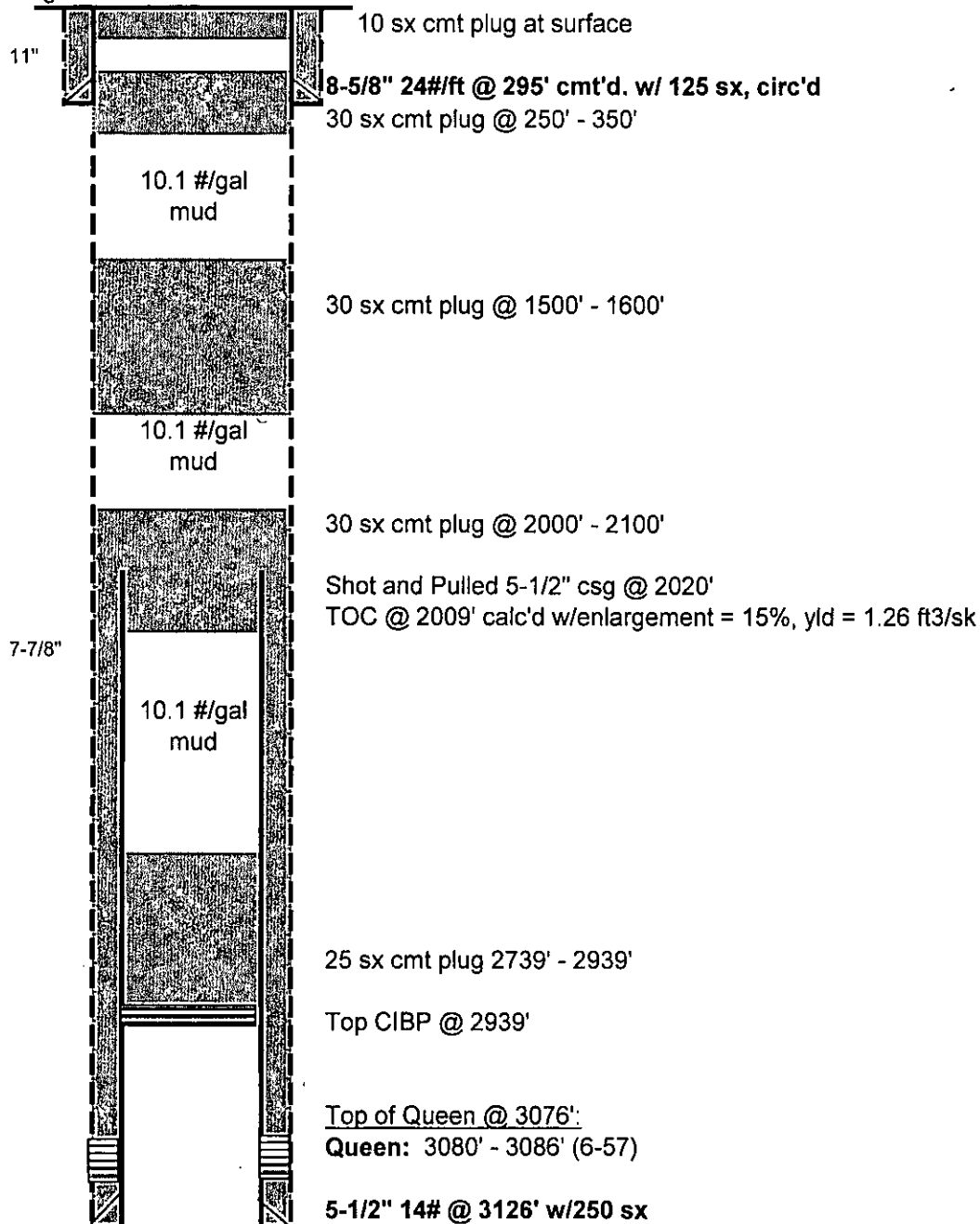
CURRENT STATUS: P&A Producer (6-70 & 10-73)

Original Well Name: Gulf State #1

KB = 4,408'

GL =

API = 30-005-00958



PBTD -
TD - 3128'

APR 10 1987
Form 9-331
Rev. 1977

N. M. OIL & GAS COMMISSION
BUREAU OF LAND MANAGEMENT
ROSWELL, NEW MEXICO 89240

Form Approved
Budget Bureau No. 42-101

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-005-00980

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ Injection Well

2. NAME OF OPERATOR

C.E. LaRue and B.N. Muncy, Jr.

3. ADDRESS OF OPERATOR

PO Box 470 Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1990' FNL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

XX

5. LEASE

LC062486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Trigg

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Caprock Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4 T14S R31E

12. COUNTY OR PARISH, 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4220' GL

(NOTE: Report results of multiple completions and change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 30 Sacks 2% CC plug at 2600'. Tag plug at 2535'. Set plug at 1300'

30 Sacks 2% CC.

Set 10 Sacks 2% CC top.

Rig up on 8 5/8" casing. Pump 145 Sacks 2% CC. Put Dry Hole Marker on well. Plugged and Abandoned 10-22-85.

AS PER STATE REQUIREMENTS.

Subsurface Safety Valve: Manu. and Type

Set @

Ft

18. I hereby certify that the foregoing is true and correct

SIGNED

C.E. LaRue

TITLE Operator

DATE

4-9-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

DATE

*See Instructions on Reverse Side

APPROVED
PETER W. CHESTER

AUG 3 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

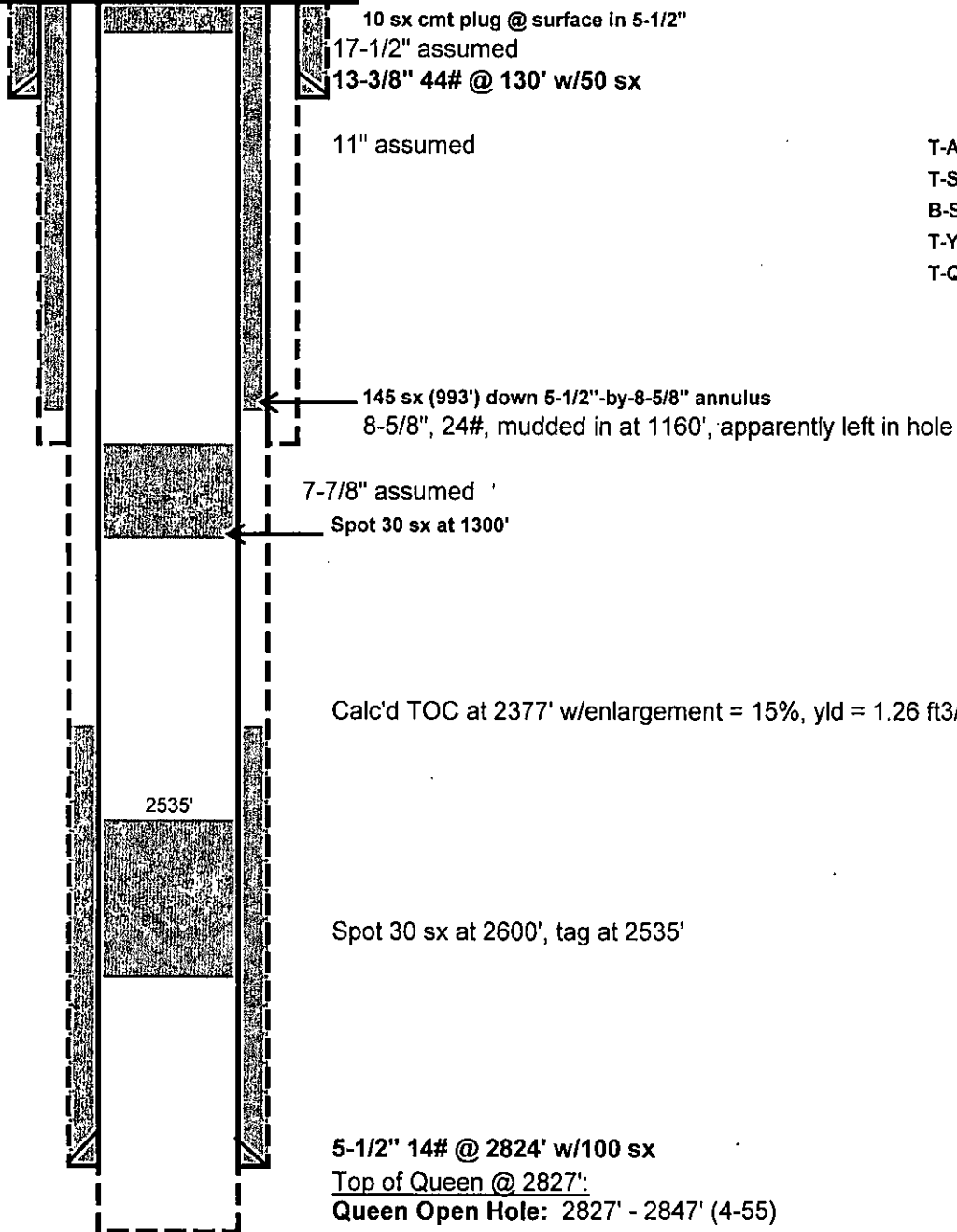
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Dickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 4H
STATE: New Mexico

Location: 1990' FNL & 660' FEL, Sec 4H, T14S, R31E
SPUD: 2/55 COMP: 4/55
CURRENT STATUS: P&A (10-85)
Original Well Name: J.H.Trigg, Federal Trigg #7

KB =
GL =
API = 30-005-00980



T-Anhy @ 1162' est
T-Salt @ 1295' est
B-Salt @
T-Yates @
T-Queen @ 2827'

PBTD - 2847'
TD - 2847'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1990' N 1980' W

UL: E, Sec. 3, T: 14S, R: 31E

5. Lease Serial No.

LC-068474

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #20

9. API Well No.

30-005-00970

10. Field and Pool or Exploratory Area

Caprock, Queen

11. Country or Parish, State

Chaves

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/16/12 - TIH OPEN ENDED W/ MULE SHOE PIPE TO 2901'. PUMP 65 SX CL"C" CMT. WOC.

4/17/12 - TAG @ 2963'. PUMP 90 BPW. DID NOT HOLD. RIH W/ CIBP SET @ 2963'. TIH W/TBG TO 2931'. PUMP 25 SX CL"C" CMT. WOC 4 HRS. TIH NO PLUG. CIBP MUST HAVE FELL. TOH.

4/18/12 - RIH W/ CIBP TO 2945'. TAG PLUG W/ TBG @ 2945'. PUMP 25 SX CL"C" CMT. WOC 4 HRS. TAG @ 2642'. PUMP 11 BBLS MUD. PU TBG TO 2182'. SPOT 30 SX CL"C" CMT.

4/19/12 - PERF 6 SPF @ 1565'. PU AD-1 PKR & TIH & SET @ 1203'. LEAD W/ 5 BBLS MUD & CMT W/ 50 SX CL"C". DISP W/ 6 BBLS MUD. WOC 4 HRS. NO TAG. TIH W/ PKR TO 1611'. PUMP 50 BPW DOWN BACKSIDE, DID NOT LOAD. PUMP DOWN TBG 2 BPM 200#. TOH & LD PKR. TIH TO 1830'. PUMP 25 SX CL"C" CMT. DISP W/ 4 BBLS MUD. WOC 4 HRS. TAG @ 1818'.

4/20/12 - PUMP 25 SX CL "C" CMT. DISP W/ 4 BBLS MUD. WOC 4 HRS. TAG @ 1799'. PUMP 25 SX CL "C" CMT. DISP W/ 4 BBLS MUD. WOC 4 HRS. NO TAG. PUMP 40# PER BBL LCM WAIT 1 HR. PUMP 25 SX CL "C" CMT. DISP W/ 4 BBLS MUD. * continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Date 05/08/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PETROLEUM ENGINEER

Date

MAY 14 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
APPLICANT AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION

APPROVED FOR 6 MONTH PERIOD
NOV 07 2012

DRICKEY QUEEN SAND UNIT #20 – C103 CONTINUED

4/23/12 - TAG @ 1640'. PERF 6 SPM @ 1565'. TIH W/ AD-1 PKR & SET @ 1264'. LEAD W/ 5 BBLS MUD & CMT W/ 50 SX CL "C" CMT. DISP A TOTAL OF 5.5 BBLS. WOC 4 HRS. LD PKR. NO PLUG, TAG @ 1640'.

4/24/12 - TIH TO 1233' & SET PKR. CMT W/ 50 SX CL "C" CMT. DISP W/ 6 BBLS. WOC 4 HRS. TAG @ 1313'. PERF 6 SPF @ 413'. TIH W/ TBG TO 472' AND ESTB CIRC ON 5 1/2" X 8 5/8" ANNULUS. CMT W/ 200 SX CL "C" CMT AND FILL 8 5/8" X 5 1/2" & 5 1/2" CSG TO SURF.

5/7/12 - SET P&A MARKER AND RECLAIM LOCATION.

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 20
STATE: New Mexico

Location: 1990' FNL & 1980' FWL, Sec 3F, T14S, R31ECM

SPUD: 10/54 COMP: 10/54

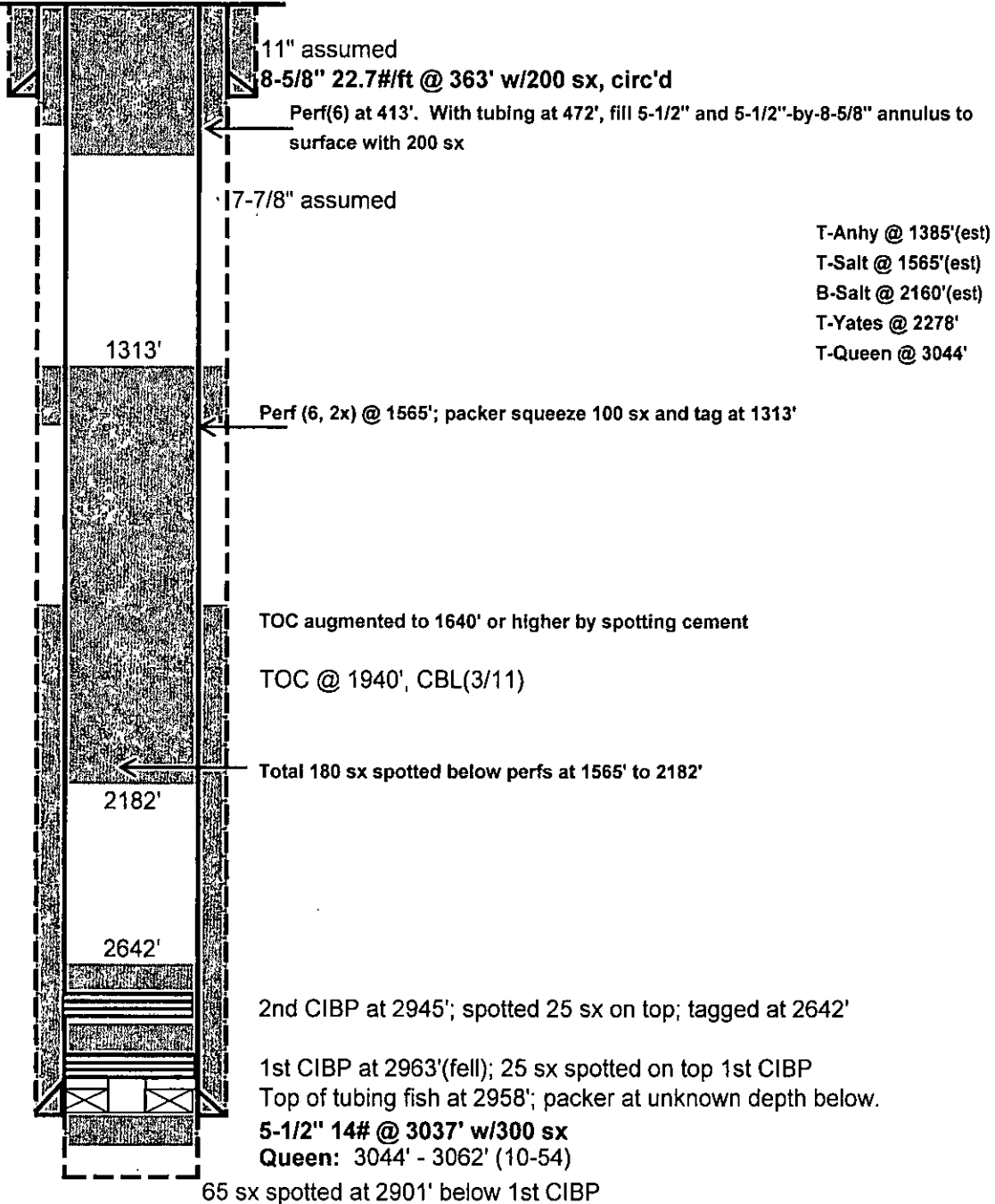
CURRENT STATUS: Injector P&A

Original Well Name: Government B #16

KB = 4429'

GL =

API = 30-005-00970



PBTD - 3062'
TD - 3062'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

Form approved
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 968474

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

D.O.S.U.

8. FARM OR LEASE NAME

Tract 6

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Captack Queen

11. SEC. T. R. S. OR B. AND
SURVEY OR AREA

Sec. 3 - T14S - R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4426 DF

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was plugged and abandoned in the following manner:

1. Set a CI Bridge Plug @ 2990'. (5½" set @ 3030 w/300 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 2990 - 2770.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the foregoing is true and correct.

ORIGINAL SIGNED

SIGNED R. D. ROBERTSON

TITLE District Admin. Supervisor

DATE 10-27-70

(This space for Federal or State office use)

APPROVED BY R. L. BECKMA
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

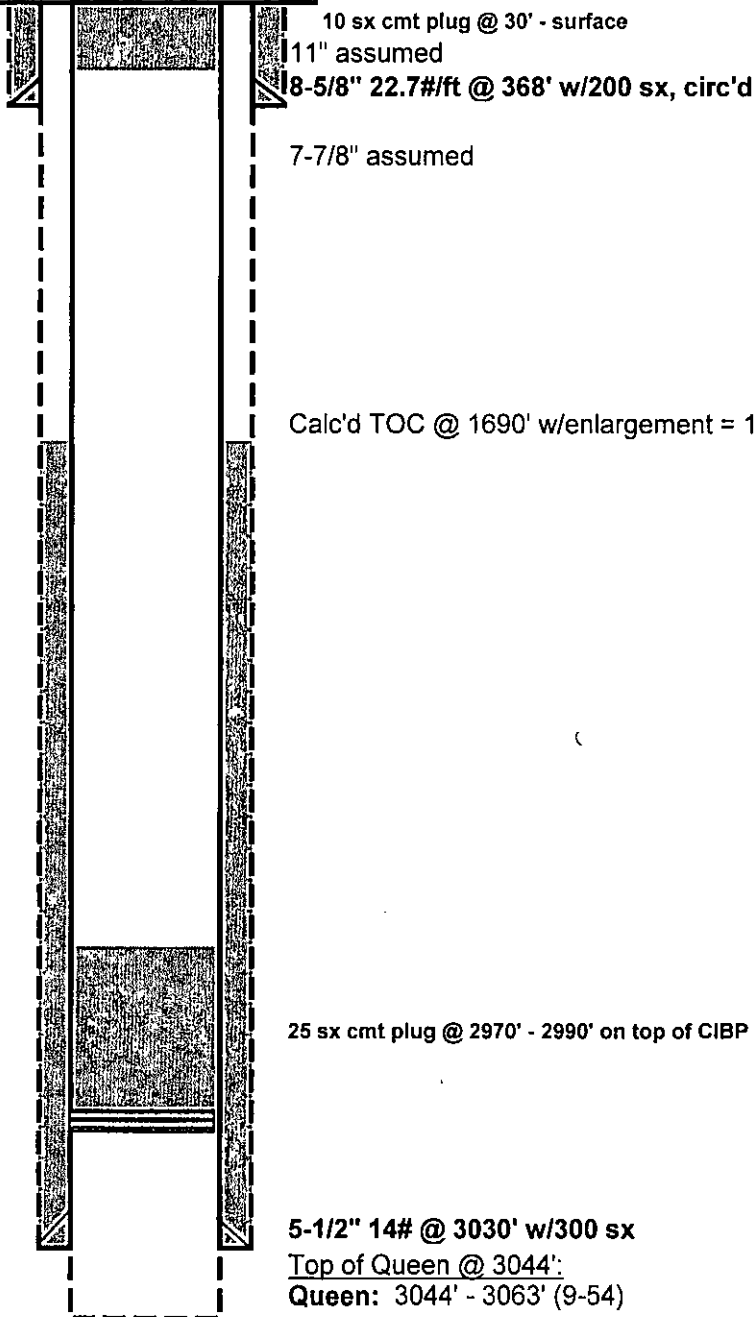
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 17-Mar-08
BY: MWM
WELL: 3G
STATE: New Mexico

Location: 1990' FNL & 1980' FEL, Sec 3G, T14S, R31E
SPUD: 9/54 COMP: 9/54
CURRENT STATUS: P&A Producer
Original Well Name: Government B #12

KB = 4429'
GL =
API = 30-005-00966



T-Anhy @ 1415'
T-Salt @ 1515' est
B-Salt @ 2190' est
T-Yates @ 2282'
T-Queen @ 3044'

PBTD - 3063'
TD - 3063'

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC 068474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection**

2. NAME OF OPERATOR
Cities Service Oil Company **30-005-00967**

3. ADDRESS OF OPERATOR
Box 69 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**1989.5 FNL & 660' FEL of Sec. 3 - T14S - R31E,
Chaves County, New Mexico**

7. UNIT AGREEMENT NAME
D.Q.S.U.

8. FARM OR LEASE NAME
Tract 6

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
Caprock Queen

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
Sec. 3 - T14S - R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4415 DF

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was plugged and abandoned in the following manner:

1. Set a CI Bridge Plug @ 2930, (5½" set @ 3042 w/300 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 2930 - 2710.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 3040 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED **FOR THE SUPERVISOR**

TITLE **District Admin. Supervisor**

DATE **10-27-79**

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 3H
STATE: New Mexico

Location: 1990' FNL & 660' FEL, Sec 3H, T14S, R31E
SPUD: 10/54 COMP: 10/54
CURRENT STATUS: P&A Injector (10-70)
Original Well Name: Government B #13

KB = 4415'
GL =
API = 30-005-00967

10 sx cmt plug @ 30' - surface
11" assumed
8-5/8" 22.7#/ft @ 371' w/200 sx, circ'd

7-7/8" assumed

T-Anhy @ 1400' est
T-Salt @ 1545' est
B-Salt @
T-Yates @
T-Queen @ 3053'

Mud

Calc'd TOC @ 1702' w/enlargement = 15%, yld = 1.26 ft³/sk

25 sx cmt plug @ 2710' - 2930' on top of CIBP set @ 2930'

5-1/2" 14# @ 3042' w/300 sx
Top of Queen @ 3053':
Queen: 3053' - 3073' (10-54)

PBTD - 3073'
TD - 3073'

Form 3160-5
(July 1989)
(Formerly 9-331)

N. M. OIL CONSERVATION DIVISION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DQS4 3L

Blm Roswell District
Modified Form No.

NYXO-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

LC-068474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well 30-005-00974
2. NAME OF OPERATOR Circle Ridge Production, Inc.
3. AREA CODE & PHONE NO. 505-393-2727

7. UNIT AGREEMENT NAME

Drickey Queen Sand Unit

8. FARM OR LEASE NAME

Tract 6

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Caprock Queen

11. SEC., T., S., R., OR BLM, AND SURVEY OF AREA

Sec. 3, T14S, R31E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 660' FWL of Sec. 3

16. PERMIT NO.

15. PLANTATIONS (Show whether DE, RT, OR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER Casing

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING Casing

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

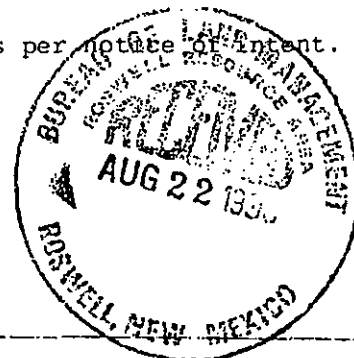
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (If really state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and source per sent to this work.)

Mr. Peter Chester with BLM advised that the subject well was inspected on the ground and was found to have been plugged and abandoned.

A search of the Oil Conservation Division well file revealed that it contained nothing but the notice of intent to plug dated 12/1/82 filed by General Operating Company.

Circle Ridge Production, Inc. in Fort Worth have advised that they have checked the well file furnished by General Operating Company and found no final plugging report or data pertaining thereto.

It can only be assumed that subject well was plugged as per notice of intent.



19. I hereby certify that the foregoing is true and correct

SIGNED

Donna Valle

TITLE

Agent

DATE

8/21/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

AUG 31 1990

BUREAU OF LAND MANAGEMENT
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88215

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ Inactive
other ☒ Water Injection Well

2. NAME OF OPERATOR
General Operating Company

3. ADDRESS OF OPERATOR 1007 Ridglea Bank Bldg.
Fort Worth, Texas 76116

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL and 660' FWL
AT TOP PROD. INTERVAL: Section 3-T14S-R31E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

LEASE
LC 068474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
Drickey Queen Sand Unit

8. FARM OR LEASE NAME
Tract 6

9. WELL NO. 21 DEC 16 1982

10. FIELD OR WILDCAT NAME O. C. D.
Caprock Queen ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3-14S-31E, NMPM

12. COUNTY OR PARISH 13. STATE
Chaves New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDP AND WD)
4277' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
DEC 6 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

General Operating Company proposes to permanently plug and abandon Drickey Queen Sand Unit Tract 6, Well No. 21, an inactive water injection well, in the following manner:

- (1) Spot 100' cement plug from 2800'-2700' inside 5-1/2" OD casing.
- (2) Fill 5-1/2" OD casing from 2700'-1250' with mud laden fluid.
- (3) Perforate 5-1/2" OD casing at 1250'.
- (4) Cement inside and outside of 5-1/2" OD casing from surface to 1250'.
- (5) Install well marker, cut off anchors, and clean up surface.

Verbal approval of this procedure was granted by Mr. Peter Chester with the MMS on December 1, 1982. This work is scheduled to commence during the week of December 6, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. Stumhoffer TITLE Vice-President DATE December 1, 1982

APPROVED BY (Original) Peter W. Chester TITLE _____ DATE _____
(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

DEC 15 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instr. 110s on Reverse Side

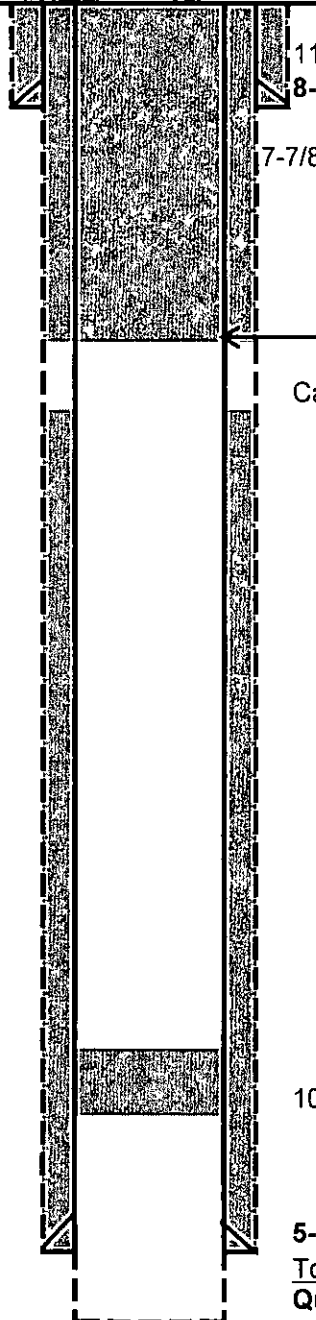
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 3L
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 3L, T14S, R31ECM
SPUD: 12/54 COMP: 12/54
CURRENT STATUS: P&A Injector (12-82)
Original Well Name: Government B #21

KB = 4277'
GL =
API = 30-005-00974



11" assumed
8-5/8" 22.7#/ft @ 170' w/100 sx, calc'd TOC at surface

7-7/8" assumed

T-Anhy @ 1210'
T-Salt @ 1280'
B-Salt @
T-Yates @ 2129'
T-Queen @ 2881'

Perf at 1250', circulate cement to surface

Calc'd TOC @ 1540' w/enlargement = 15%, yld = 1.26 ft3/sk

100' plug at 2800'-2700'

5-1/2" 14# @ 2880' w/300 sx
Top of Queen @ 2881':
Queen: 2881' - 2895' (12-54)

PBTD - 2895'
TD - 2895'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OPERATOR'S COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
CELERO ENERGY II, LP3a. Address
400 W. Illinois, Ste. 1601 Midland TX 797013b. Phone No. (include area code)
(432)686-18834. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 South 1980 East
UL: J, Sec: 3, T: 14S, R: 31E

Serial No.

LC-068474

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #21

9. API Well No.

30-005-00965

10. Field and Pool, or Exploratory Area

Caprock Queen

11. County or Parish, State

Chaves

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/31/08-12/17/08

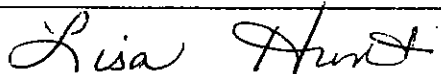
Repaired/replaced wellhead as needed. CO/ milled out 5 1/2" csg & open hole to new TD @ 3072'. Logged well w/ GR/CCL/CN log from 3072'-1200'. Spotted sand plug across open hole w/ top of sand @ 3025'. Tried five times to run 4" 9.5# J-55 ultra flush joint liner and one time with 10 joints of 3 1/2" 9.3# L-80 ultra flush joint liner to a liner setting depth of 3025', but was unable to get past 2826' +/- The 5 1/2" casing was milled out to 3025' between each attempt to run the liner. The decision was then made to P&A the well. Called OCD - Maxey Brown and rec'd verbal approval. RU Superior to cmt. Pumped 14.3 bbls of Class Cw/2% CACL 2# sand per sx TP 20#, 2 bpm, density 14.8, 9 bbls FW TP 25#, 2 bpm, RD Superior. Pulled back up to 2000'. Waited 3 hrs & went down & tagged cmt @ 2835'. Pulled 10 stands. It had 200 psi on TP bleed off. RIH tagged cmt @ 2836'. Pulled up to 2311'. RU Diamondback to pump cmt. Pumped 14.3 bbls of Class C w/2% CACL 7 bbls FW, 3 bpm TP 124, density 14.8. Waited 2 1/2 hrs. Tagged cmt @ 2559'. TOH w/tbg. RU Apollo. RIH to 1530' & shot 4 holes. Pulled out. RIH w/gun & shot holes @ 370'. RD Apollo. RIH open ended to 2311'. RU Diamondback pumped 60 sx of class C cmt. Pumped 14.3 bbls 3 bpm TP 124, 7 bbls FW. Pulled 15 stands. RIH & tagged @ 2385'. Pulled up to 2311' & RU Superior to pump cmt. Pumped 60 sx Class C w/2% CACL & 5 bbls FW. Pulled 15 stands. Waited 2 1/2 hrs; tagged @ 2170'. TOH w/tbg. RIH w/5 1/2" CBP & set it @ 2125', circulated 75 bbls brine gel water. Spotted 25 sx cmt plug on CBP. *Cont'd on back of form.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature



Date 12/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



PETROLEUM ENGINEER

Date JUN 15 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

Drickey Queen Sand Unit #21 con'td

Pulled up to 1530'. Spotted 60 sx of Class C cmt & 4 bbls FW. TOH w/tbg. RIH & tagged @ 1610'. Pulled up to 1530'. Spotted 50 sx of class C w/2% 4 bbls FW. Pulled up; waited 2 ½ hrs. RIH. Tagged @ 1238'. Pulled up to 401'. Circ 60 sx. Pulled out. Top off w/5 sx. RD Superior. Broke off braden head. Cleaned location & installed surface marker. Well is now P&A.

Copy sent to OCD Hobbs office for like approval.

2011/01/11 11:00 AM

11/11/11 11:00 AM

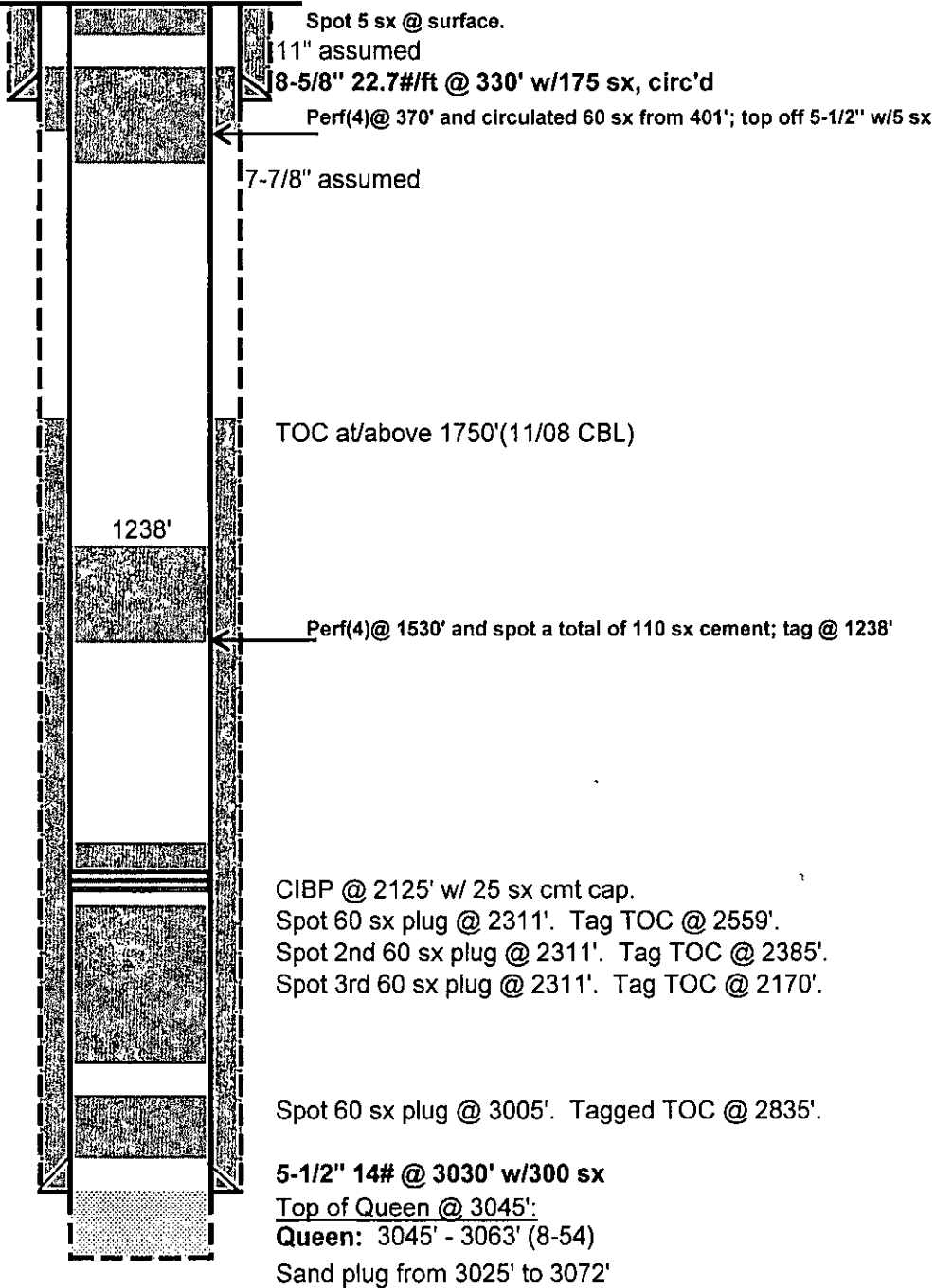
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Dickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 21
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 3J, T14S, R31E
SPUD: 8/54 COMP: 8/54
CURRENT STATUS: P&A'd Injector (12-08)
Original Well Name: Government B #10

KB = 4425'
GL = 4416'
API = 30-005-00965



PBTD - 3072'
TD - 3072'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-005-00905
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 103
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector ☐

2. Name of Operator
Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter H : 1980 feet from the N line and 660 feet from the E line
Section 34 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/11 - TIH O/E w/ 89 jts of 2 7/8" WS @ 2792'. Pump 65 sx Class "C" cmt w/ 2% CaCl2. Lead w/ 2 BFW, 10 bbls brine mud & displace w/ 2 BFW, 10 bbls brine mud. Pulled 12 stds & reversed out. WOC 3 hrs. TIH to tag & did not tag.

2/8/11 - TIH to 2792'. Pump 65 sx Class "C" cmt w/ 2% CaCl2. Lead w/ 2 BFW, 10 bbls brine mud, 2 BFW spacer, displace w/ 9 bbls. TOH 14 stds (28 jts) @ 1921'. WOC 3 hrs (2nd plug). TIH & tag @ 2769'. Cmt came up 23'. Pump 50 sx Class "C" cmt w/ 2% CaCl2. Lead w/ 2 BFW, 10 bbls brine mud, 2 BFW spacer. Displace w/ 11 bbls & let cmt fall. TOH. Wait to tag (3rd plug).

2/9/11 - TIH w/ 2 7/8" WS to tag plug. Tag @ 2807'.

2/14/11 - Tbg w/ BP perf nipple located 2805', a few ft above TOC @ 2807'. Pumped 20 bbls of 10# brine mud & attempt to spot a balanced plug cmt plug containing 100 sx of Class "C" cmt w/ 2% CaCl2. Had good circ when cmt was mixed. Displacement of the cmt stopped circ. Displaced 4 bbls short of balancing a cmt plug due to the loss of circ. Raise tbg to 1161'. WOC.

* Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/04/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Rock Queen Unit #103 – C103 continued

2/15/11 - TIH & tag w/ 85 jts @ 2678'. Pump 25 bbls brine mud, 5 BFW spacer, 50 sx Class "C" cmt w/ 2% CaCl₂ & 3# sd/sx, followed w/ 2 BFW spacer. Displaced w/ 7.5 brine mud. TOH w/ 24 jts 2 7/8" WS to 1915'. WOC 2 hrs. Well did circ. TIH w/ 83 jts WS. Tag @ 2615'. Set pkr @ 1984'. Pump 3 bbls pressured up to 500#, held pressure for 15 min. Test okay. TIH w/ WL but could not get through pkr. TOH w/pkr.

2/16/11 - TIH w/ 62 jts. Set pkr @ 1954'. Tag cmt @ 1984'. Pull pkr up to 1229' & re-set. Shoot 4 holes @ 1460'. Tried to break circ pumped 3 bbls. Well pressured up to 1200#i. Could not break down perfs. Per Maxey Brown w/ NMOCD, we will spot 25 sx plug 50' below perfs @ 1515'. LD pkr & PU 2 7/8" perf sub & TIH w/ 48 jts @ 1515'. Pump 10 bbls brine mud, 5 BFW spacer 25 sx Class "C" cmt w/ 2% CaCl₂, displace w/ 2 BFW & 4.6 bbls mud. TOC should be @ 1237'. Per Maxey Brown w/ NMOCD, call btm plug good & go ahead & perf @ 1460'. WOC 4 hrs before tagging plugs.

2/17/11 - TIH w/ 43 jts & perf sub. Tag @ 1352'. PU AD-1 pkr & TIH @ 1256' to test plug. Test to 500#. Held 15 min. No loss of pressure. Perf 4 holes @ 377'.

2/19/11 - TIH w/ 2 7/8" WS @ 377'. Break down perfs w/ 900#i. Pump 20 bbls @ 1.5 bpm @ 350 psi. Did not circ through annulus. TIH w/ 14 jts @ 439'. Spot 50 sx Class C 2% CACL. Psi while pumping @ 2 bpm 200#. Displace w/ 1 bbl 150 psi. TOH w/ 14 jts.

2/21/11 - TIH w/ 2 jts. Tagged 49'. Cut off WH's. Set P&A markers & reclaim location.

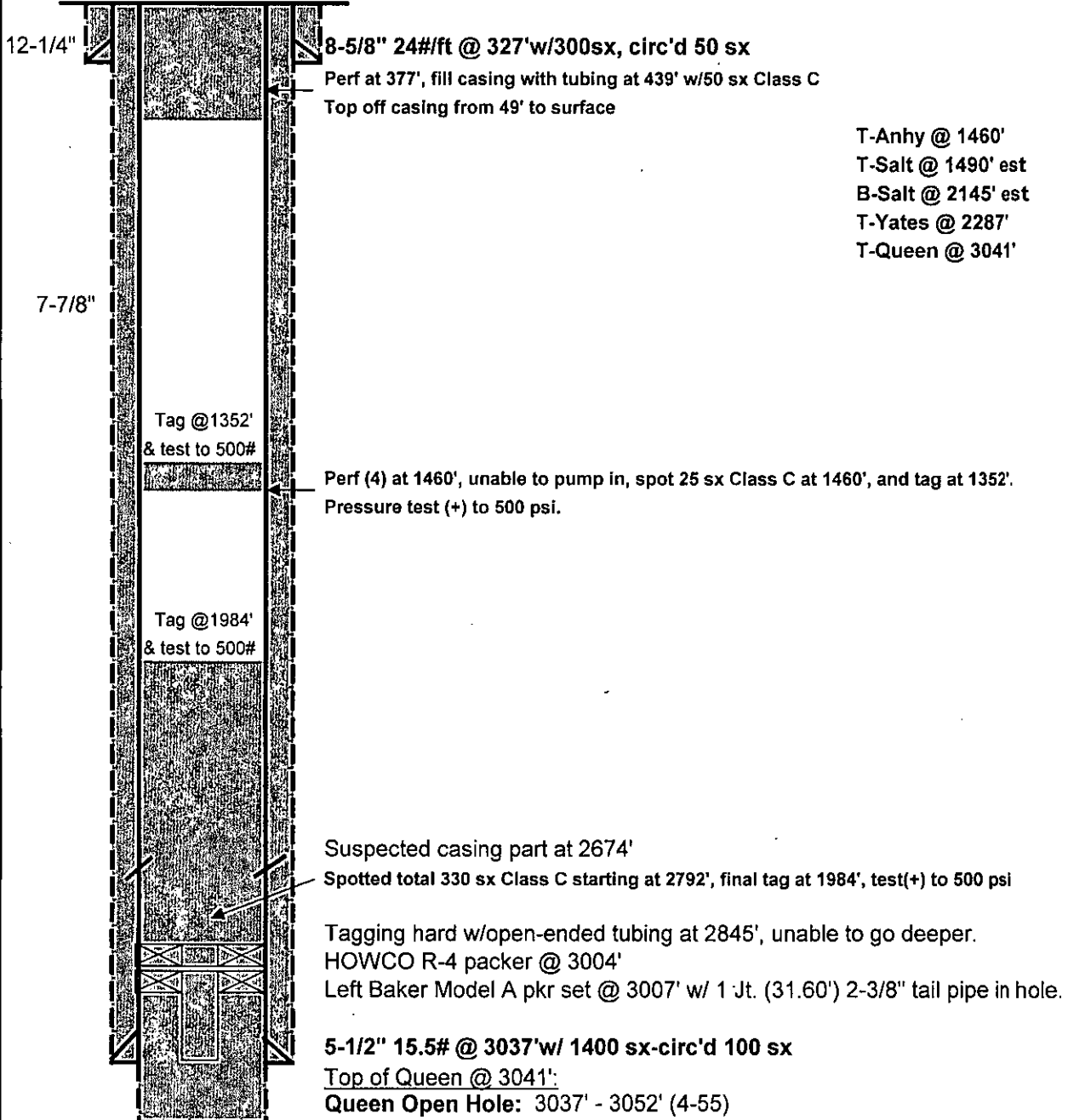
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 103
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 34H, T13S, R31ECM
SPUD: 3/55 COMP: 4/55
CURRENT STATUS: P&A
Original Well Name: C. A. Browning #2

KB = 4428'
GL = 4419'
API = 30-005-00905



PBTD - 3052'
TD - 3052'

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 20 2011
RECEIVED

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00873
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 26 Township 13S Range 31E NMPM County Chaves		8. Well Number 44
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/12/11:- RIH w/ 3 1/8" gun, 90 degree phasing & shoot 4 SPF @ 2281'. TIH w/ 32A pkr & 82 jts 2 3/8" WS to 2600'. Circ 9.9# 33V15 mud (31 bbls). TOH to 2094' & set pkr. Cmt w/ 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 9.1 bbls ICP 1300#. Dropped to 800# while pumping cmt. Went to 1200# on displacement. SI w/ 1200#. WOC. TOH w/ 32A pkr & TIH w/ circ sub & tag cmt @ 2000'. Pumped 8 bbls salt mud & TOH. Perf @ 1523' 4 SPF. TIH w/ 32A pkr to 1594' & test plug to 500#, ok. Pull up & set pkr @ 1333'. Pump 40 sx Class "C" cmt w/ 2% CaCl2. ICP 800#. Drop to 600# on cmt. SI w/ 800#. Displaced w/ 6.1 bbls.

9/13/11 - Unseat okr & TOH. PU & circ nipple. TIH w/ 2 3/8" WS. Tag @ 1350'. Pump 8 bbls 9.9# 33 vis mud. TOH. RIH & perf 4 shots 243'. TIH w/ 2 3/8" WS 300' & tested plug @ 1350' to 500#. TOH, LD 2 3/8" WS. NDBOP & WH. RU to 4" csg. Pump 120 sx Class "C" cmt w/ 2% CaCl2. Circ 2 bbls to surface. Set P&A marker & reclaim location. Well now P&A.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed

Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/19/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only

APPROVED BY: [Signature] TITLE State Reg DATE 9-21-2011
Conditions of Approval (if any):

SEP 22 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-00873

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number 44

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 26 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Attempt to squeeze csg leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/30/11 - NDWH & NUBOP. Release pkr, pull & stand back 92 jts of 2 3/8" OD IPC tbg w/ special thread lubricant + 4" AS1-X nickel plated pkr w/ profile nipple & on/off tool. Well flowing intermittently while pulling tbg w/ pkr. TIH w/ 98 jts of 2 3/8" OD tbg WS w/ notched collar. Ran & tag @ 3065' (TD). Circ hole w/ produced wtr w/ 2+ volumes. Circ to steel pit showing gas in circ fluid. Stopped circ. Well continued to flow out tbg-csg annulus for 1 hour & died.

8/1/11 - Lower tbg to 3065'. Pumped 50 bbls of 10# brine wtr. Unable to kill well w/o it flowing intermittently. Unable to spot sand to cover perfs. TOH w/ tbg. Ran GR/CCL from 2000'-2991'. Ran & set Watson pkr's 4" cmt retainer on WL @ 2932'. Ran 2 3/8" tbg WS w/ cmt retainer stinger. Stung into retainer. Pumped the tbg volume + 5 bbls @ 1 1/2 BPM & 300# psi. Load & test tbg-csg annulus to 500# & held okay.

* Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa HuntTITLE Regulatory AnalystDATE 09/07/2011Type or print name Lisa HuntE-mail address: lhunt@celeroenergy.comPHONE: (432)686-1883

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Rock Queen Unit #44 – C103 continued

8/2/11 - Pump 5 BFW down tbg through retainer @ 400# & 2 BPM. Cmt stage #1: mix & pump 150 sx of Class "C" cmt w/ 2% CaCl₂ @ 14.8 ppg. The 1st 100 sx had 3# sand per sx of cmt, followed w/ 50 sx of cmt mixed @ 15.2+ ppg. Displaced cmt to retainer @ 1 BPM & 350# SD psi. Over displaced cmt w/ 5 BFW. WOC 6 hrs. Cmt stage #2: pumped 6 BFW down tbg through retainer @ 1 ½ BPM & 800# psi. Mix & pump 110 sx of Class "C" cmt w/ 2% CaCl₂ @ 14.8 ppg. 1st 50 sx had 3# sand per sx of cmt, followed w/ 60 sx of 14.8 ppg cmt. Displaced 1 bbl short of retainer @ 2932'. Staged twice & displaced cmt to retainer @ 830#. Unstung from retainer, reversed out small amount of cmt (1 sx), stung back into retainer. Staged 3 times, pumping a total of 0.1 bbl & psi went to 1500#. Unstung from retainer, LD 1 jt of tbg

8/3/11 - After WOC 10 hrs, TOH w/ tbg & retrieving head for cmt retainer. TIH w/ tbg & 3 3/8" OD bit. Tag @ 2936' per tally (WL depth = 2932'). Test 4" csg from surface to 2936' w/ 675#. Lost 25# in 15 min. Drl retainer & cmt from 2936'-2940' in 4 ½ hrs. Circ hole clean. Tested 4" csg w/ 550#, losing 25# in 10 min.

8/4/11 - Tag @ 2940'. Drill cmt to 3000' & fell out of cmt. Well started back flowing slightly. Test 4" csg from surface to 3000'. Pumped 5 BPW @ 1 BPM & 1250# psi. Lower & tag @ 3006'. Drilled 5'-3011', cmt not firm. Pumped 5 BPW @ 1 BPM @ 1200# psi. Pumped 100 BPW @ 1.2 BPM & 1700-1750# psi. ISIP = 1100#, 5 min = 1100#, 10 min = 1100# & 15 min = 1095#.

8/5/11 - TP this am = 800#; SICP = 750#. Flow well 5 hours & recovered 170 bbls formation fluid. FTP diminished from 800#-210#; FCP went from 750#-200#. Pumped 57 BPW down tbg & kill well. TOH w/ tbg & bit. TIH w/ 83 jts of 2 3/8" tbg WS w/ Watson pkr's 4" SL-4 pkr to 2599'. Load & test tbg-csg annulus to 500# & held okay. Pumped 70 BPW @ 2 BPM @ 200# psi. Mix & pump 50 sx of Class "C" cmt w/ 2% CaCl₂ @ 14.8 ppg followed w/ 50 sx of Class "C" cmt w/ 2% CaCl₂ @ 15.2 ppg & displaced to 3007' w/ tbg on vacuum. Over displaced cmt w/ 5 BFW. Zone(s) did not build any pressure. WOC 2 hrs. Pumped 5 BFW @ 200# & 1 ½ BPM down tbg & cmt truck broke down. Did not cmt the 2nd stage.

8/9/11 - Pump 5 BFW down tbg through pkr @ 2599' into csg leak @ 3007', perf's & open hole w/ 250# & 1.3 BPM. Pumped 100 sx of Class "C" cmt w/ 2% CaCl₂ & displaced w/ 150# psi & ¾ BPM to 2684', 1+ bbl below pkr. SD psi = 75#. CWI.

8/10/11 - After WOC 14 hrs, TOH w/ tbg & pkr. TIH w/ 2 3/8" tbg WS & 3 3/8" tricone bit. Tag cmt @ 2603'. Circ hole recovering some gas that was trapped in the tbg-csg annulus. Otherwise, no gas was noticed in fluid. Test cmt squeeze job to 600#. Lost 10# in 30 min. Tested twice w/ same results. Pull & LD 2 3/8" OD tbg WS. TIH w/ 2 3/8" OD IPC tbg.

8/11/11 - LD 2 3/8" IPC tbg. NDBOP & NUWH. Installed 2 3/8" x4' tbg sub w/ collar on btm & 2 1/16" SS valve tbg valve. CWI.

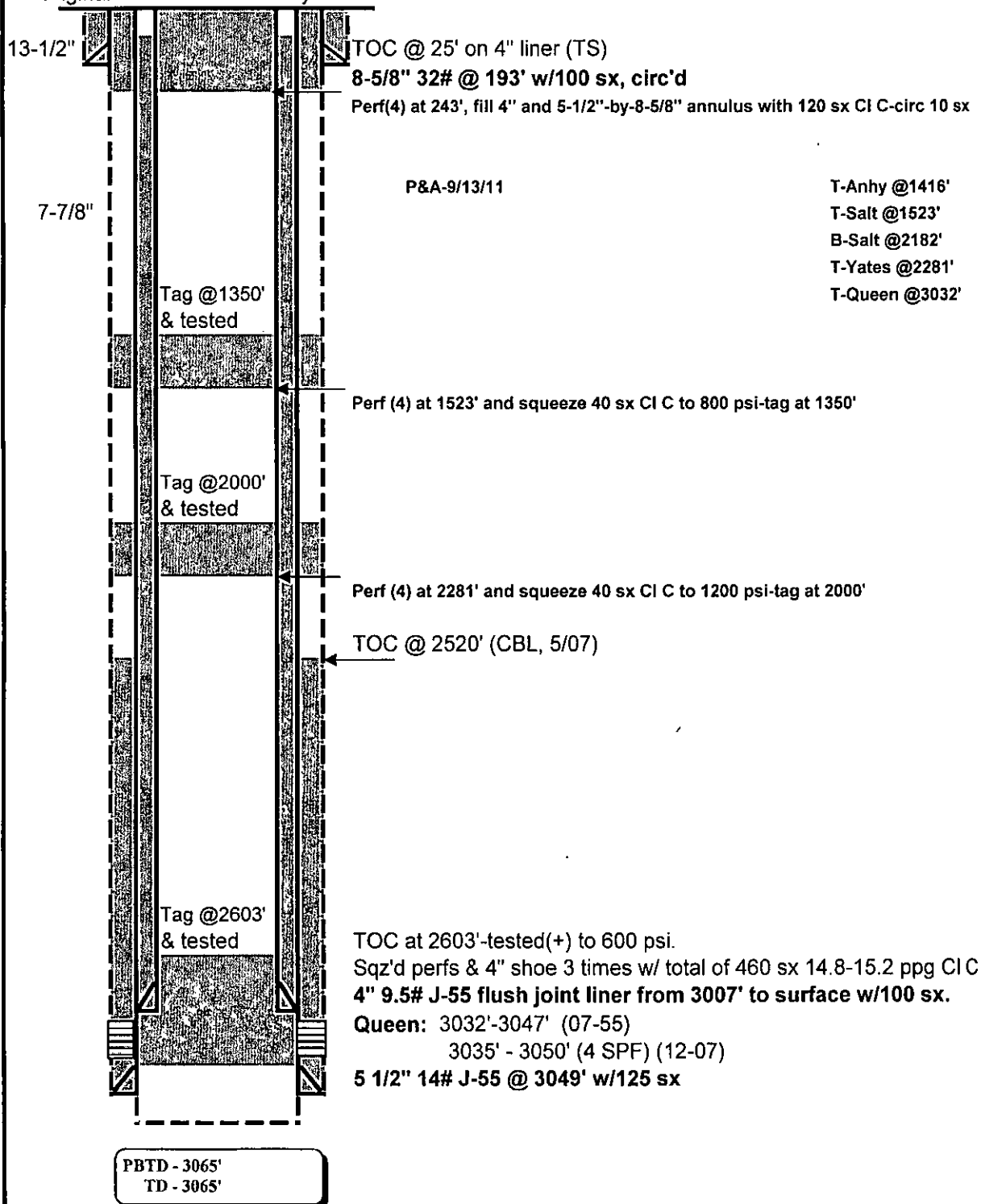
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 44
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 26J, T13S, R31E
SPUD: 7/55 COMP: 7/55
CURRENT STATUS: P & A
Original Well Name: Manery #1

KB = 4406'
GL =
API = 30-005-00873



Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM-G-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00907 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
4. Well Location Unit Letter F : 1980 feet from the N line and 1980 feet from the W line Section 34 Township 13S Range 31E NMPM County Chaves		8. Well Number 101 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128 ✓
		10. Pool name or Wildcat Caprock; Queen

PER Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of Well
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms!
www.emnrd.state.nm.us/oed

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19 - 7/30/13

TIH to 1900', tag up. Worked through & TIH to 2303'. Tag up, could not work through. PU PS & BP. TIH to 2303', could not work through. Circ well w/ PW, but still could not work through. TIH to bridge @ 2303', re-circ well w/ 45 bbls PW. Psi went from 900#-1900# then broke to 0. TOH w/ PS & BP. PU 4.5" impression block. TIH to 2810'. RIH w/ CIBP, could not get down to 2803'. Set CIBP @ 2790'. TIH OE & spot 25 sx Class "C" cmt w/ 2% CACL, displace w/ 9 bbls. TOH & WOC. TIH & TAG @ 2598'. CIRC WELL w/ 50 BBLs MUD. TEST CSG TO 500# WOULD NOT TEST. TOH & P/U AD-1PKR. TIH TO 2179' & TEST CSG TO 500# OK. CONTINUE TO TEST CSG COMING UP & FOUND LEAK BETWEEN 308' & 371'. TOH W/PKR. SHOOT 4 SPF @ 2152'. P/U AD-1 PKR & TIH & SET @ 1745' COULD NOT ESTD INJ RATE INTO PERFS. TOH W/PKR. TIH O/E TO 2210' & SPOT 40 SX CL "C" W/ 2% CACL DISP W/6 BBLs MUD. TOH & WOC. TIH & TAG @ 1963', CIRC MUD TO 1280' TOH. SHOOT 4 SPF @ 1280'. TIH W/ AD-1 PKR & SET @ 995'. COULD NOT ESTABLISH INJ RATE. TOH W/PKR, TIH W/ PS & BP TO 1341'. PUMP 25 SX CL "C" W/ 2% CACL. DISP W/ 3.5 BBLs MUD. TOH & WOC 4 HRS. TIH & TAG @ 1152'. TIH to 425'. Establish circ on 5 1/2" x 8 5/8". Fill back side & 5 1/2" csg to surface w/ 265 sx Class "C" w/ 2% CACL. NDBOP. Dig out & CO WH's. Set P&A marker. Well is now P&A'd.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 07/31/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

E. Gonzalez

TITLE

Dist. Mgr

DATE

8-7-2013

Conditions of Approval (if any):

AUG 07 2013

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 101
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 34F, T13S, R31E

SPUD: 11/55 COMP: 11/55

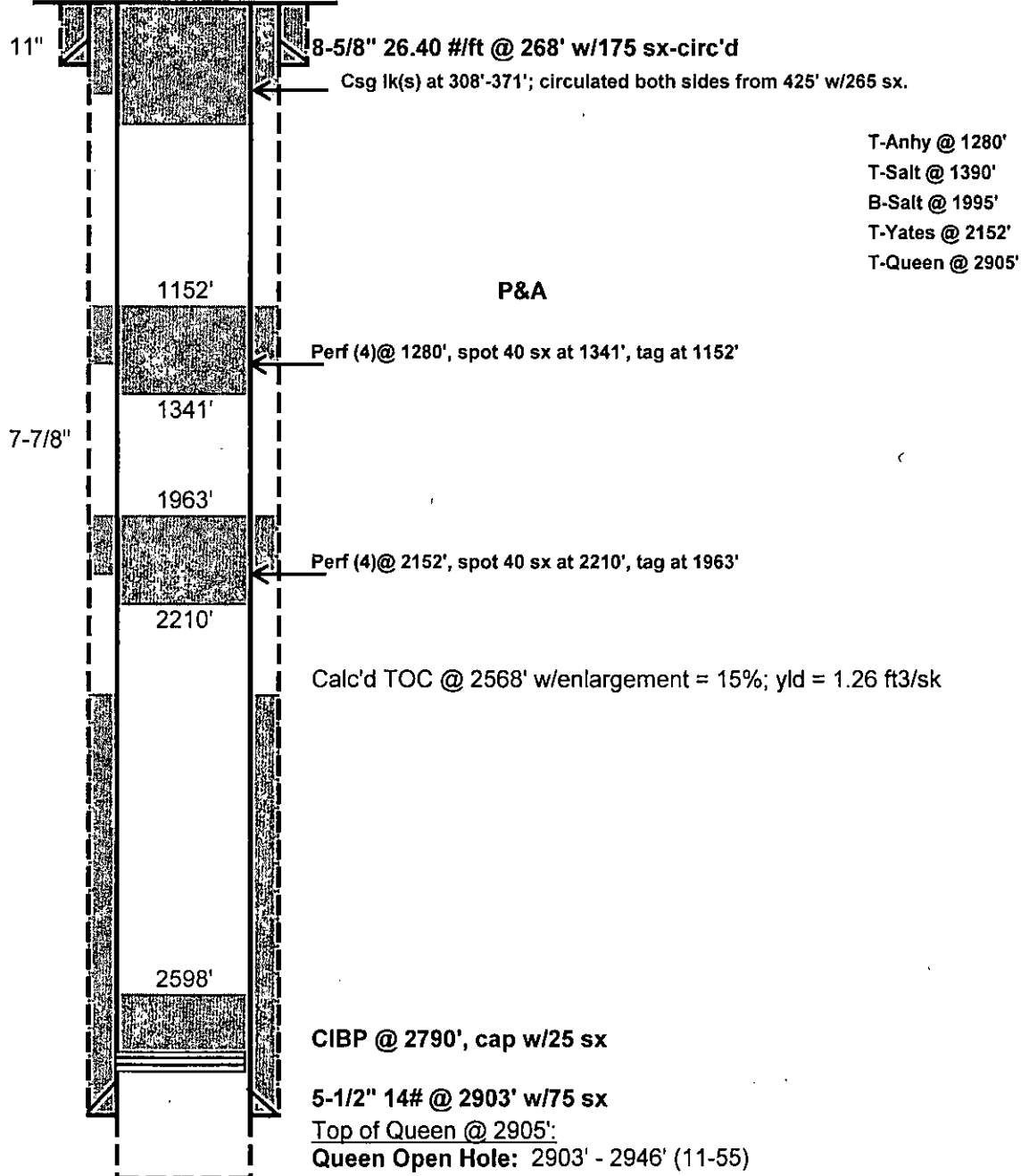
CURRENT STATUS: P&A

Original Well Name: Gulf Oil Company C. A. Browning #4

KB = 4307'

GL =

API = 30-005-00907



0284 ZEC

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00951

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A		5. State Oil & Gas Lease No. E-6401
2. Name of Operator Weldon S. Guest & I. J. Wolfson		7. Unit Agreement Name
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico		8. Farm or Lease Name D-Lokey Queen Sand Unit Tr 38
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14 S RANGE 31 E NMPM.		9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) 4412 GR		10. Field and Pool, or Wildcat Caprock Queen
12. County Chaves		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Re-enter & salvage casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Re-entered and found top of cement at 341.
Shot off 5 1/2" casing at 341, spotted 100' plug 341 to 241.
10 sack plug at surface with regulation marker.
Replaced mud between plugs.
Work completed 11/1/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Weldon S. Guest</u>	TITLE <u>Agent</u>	DATE <u>11/5/73</u>
APPROVED BY <u>John W. Runyon</u>	TITLE <u></u>	DATE <u>11/1/74</u>
CONDITIONS OF APPROVAL, IF ANY:		

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OPERATOR	

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Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6401
7. Unit Agreement Name D.Q.S.U.
8. Farm or Lease Name Tract 38
9. Well No. 3
10. Field and Pool, or Wildcat Caprock Queen
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 69 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4412 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The above well was plugged and abandoned in the following manner:

1. Set a CI Bridge Plug @ 2983. (5½" set @ 3055 w/300 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 2983 - 2763.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30=0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNATURE

SIGNED G. D. ROBERTSON

TITLE District Admin. Supervisor

DATE 10-27-70

APPROVED BY John W. Runyan

TITLE Geologist

DATE DEC 30 1970

CONDITION OF APPROVAL, IF ANY:

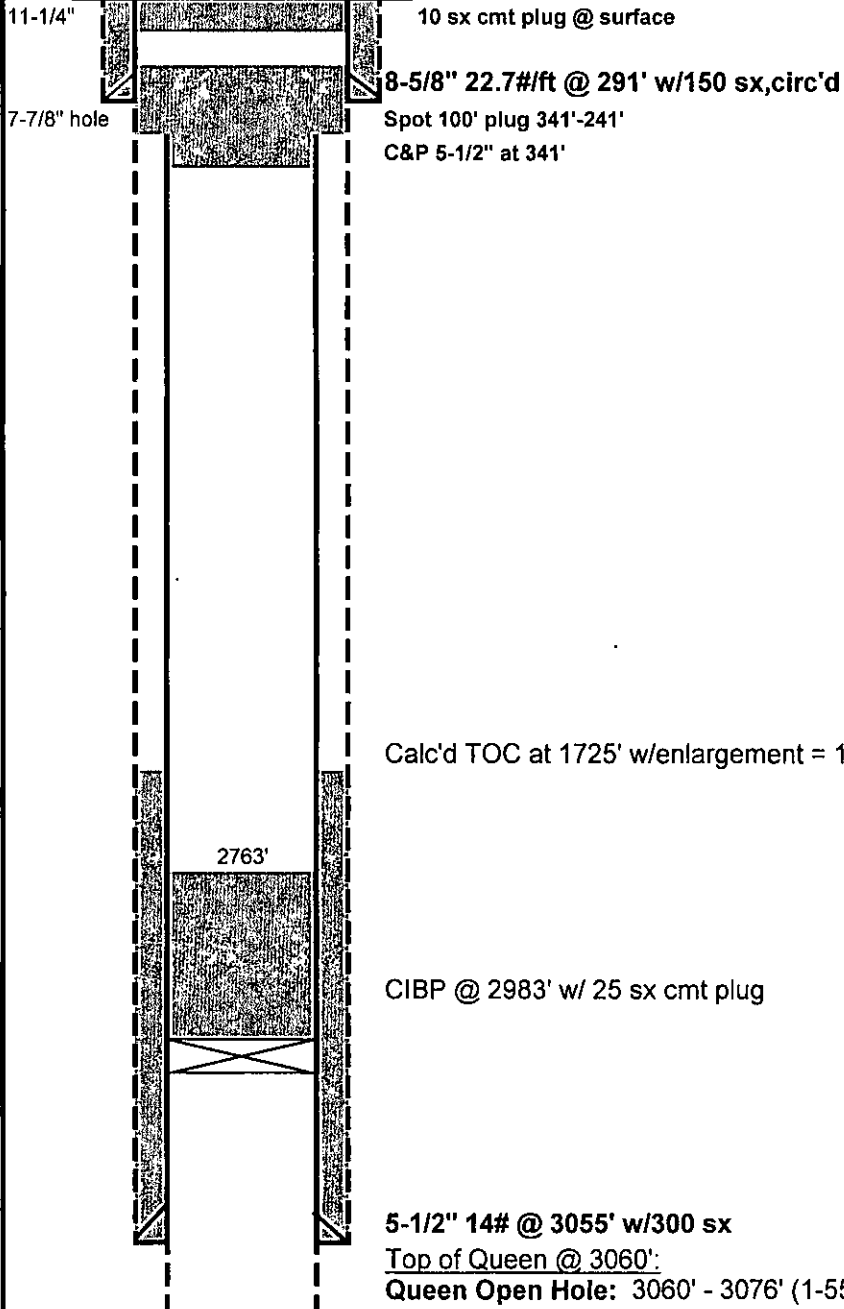
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 2E
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 2E, T14S, R31E
SPUD: 1/55 COMP: 1/55
CURRENT STATUS: P&A (10-70, 11-73)
Original Well Name: Cities Service, State 'AN' #3

KB = 4419'-DF
GL =
API = 30-005-00951



T-Anhy @ 1468' est
T-Salt @ 1630' est
B-Salt @ 2195' est
T-Yates @ 2360'
T-Queen @ 3060'

PBTD - 3065'
TD - 3065'

D

DQ5402F.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OPERATOR		

30-005-00951

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7661	
7. Unit Agreement Name	
8. Farm or Lease Name Drickay Queen Sand Unit Tr 40	
9. Well No. 2	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- P & A		7. Unit Agreement Name	
2. Name of Operator Weldon S. Guest & I. J. Wolfson		8. Farm or Lease Name Drickay Queen Sand Unit Tr 40	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico		9. Well No. 2	
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14 S RANGE 31 E N.M.P.M.		10. Field and Pool, or Wildcat Caprock Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 4411 GR		12. County Chaves	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-enter and salvage casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 1/17/74 as follows:

Shot 7" casing @ 2005' and pulled.

Spotted plug from 1938' to 2038' with 65 sacks

Spotted plug from 1415' to 1515' with 50 sacks

Spotted plug from 210' to 310' with 65 sacks

Set 10 sack plug at surface with regulation marker.

Location cleared and leveled and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Donna Holder* TITLE Agent DATE 8/1/74

APPROVED BY *John W. Runyan* TITLE Geologist DATE AUG 2 1974

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7661
7. Unit Agreement Name D.Q.S.U.
8. Farm or Lease Name Tract 40
9. Well No. 2
10. Field and Pool, or Wildcat Caprock Queen
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	
2. Name of Operator Cities Service Oil Company	
3. Address of Operator Box 69 - Hobbs, New Mexico	
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14S RANGE 31E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) -	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned on 6/17/70 in the following manner:

1. Set a CI bridge plug @ 2930. (7" set @ 3069 w/125 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 2930-2805.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED ORIGINAL SIGNED C. J. ROBERTSON	TITLE District Admin. Supervisor	DATE 1/20/71
APPROVED BY John W. Remyan	TITLE Asst. to Dir.	DATE FEB 16 1971
CONDITION OF APPROVAL, IF ANY:		

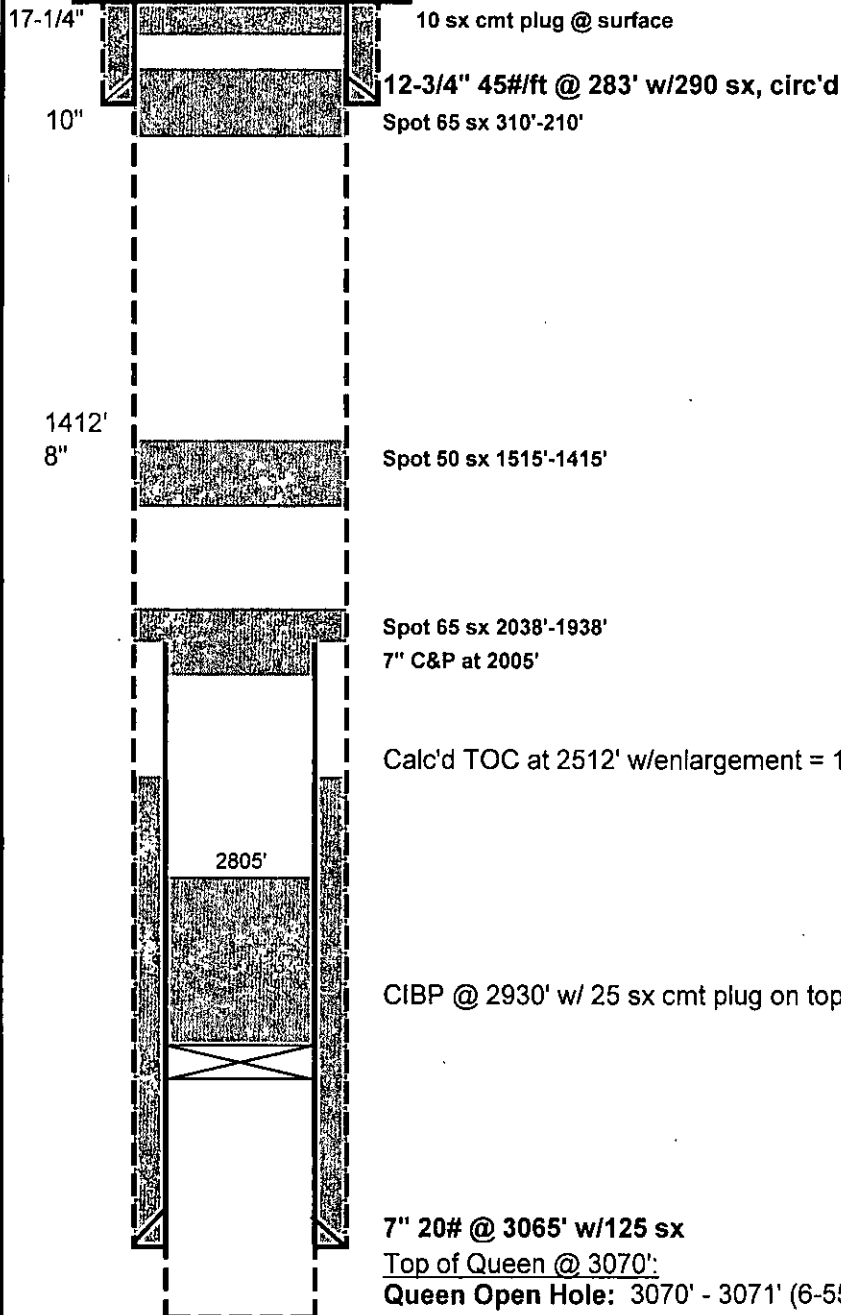
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 2F
STATE: New Mexico

Location: 1980' FNL & 1650' FWL, Sec 2F, T14S, R31E
SPUD: 4/55 COMP: 6/55
CURRENT STATUS: P&A (1-71, 1-74)
Original Well Name: N. G. Penrose, Zachary State #2

KB = 4413'-DF
GL = 4,411'
API = 30-005-00957



T-Anhy @ 1400'
T-Salt @ 1500'
B-Salt @ 2113'
T-Yates @ 2300'
T-Queen @ 3070'

PBTD - 3071'
TD - 3071'

0284 2L

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-63

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

30-005-00950

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6401	
7. Unit Agreement Name	
8. Farm or Lease Name	
Drikey	
Queen Sand Unit Tr 38	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Caprock Queen	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A
2. Name of Operator
Weldon S. Guest & I. J. Wolfson
3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico
4. Location of Well
UNIT LETTER L 1830 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14 S RANGE 31 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4385 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-enter & salvage casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter and shot off 5 1/2" casing at 998.
Spotted 100' plug 998 to 1098 with 30 sacks.
Spotted 100' plug 275 to 375 with 30 sacks.
Set 10 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between all plugs.
Work complete 11/1/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wanda Haller</u>	TITLE <u>Agent</u>	DATE <u>11/5/73</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u></u>	DATE <u>NOV 2 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6401
7. Unit Agreement Name D.O.S.U.
8. Farm or Lease Name Tract 38
9. Well No. 2
10. Field and Pool, or Wildcat Caprock Queen
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 69 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER L 1850 FEET FROM THE North LINE AND 4620 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 14S RANGE 31E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4385 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned in the following manner:

1. Set a CI Bridge Plug @ 2899 (5½" set @ 3004 w/300 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 2899-2699.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
D. ROBERTSON

SIGNED _____

TITLE **District Admin. Supervisor**

DATE **11/17/70**

APPROVED BY **John W. Ramsey**

TITLE **Geologist**

DATE **DEC 30 1970**

CONDITION OF APPROVAL, IF ANY:

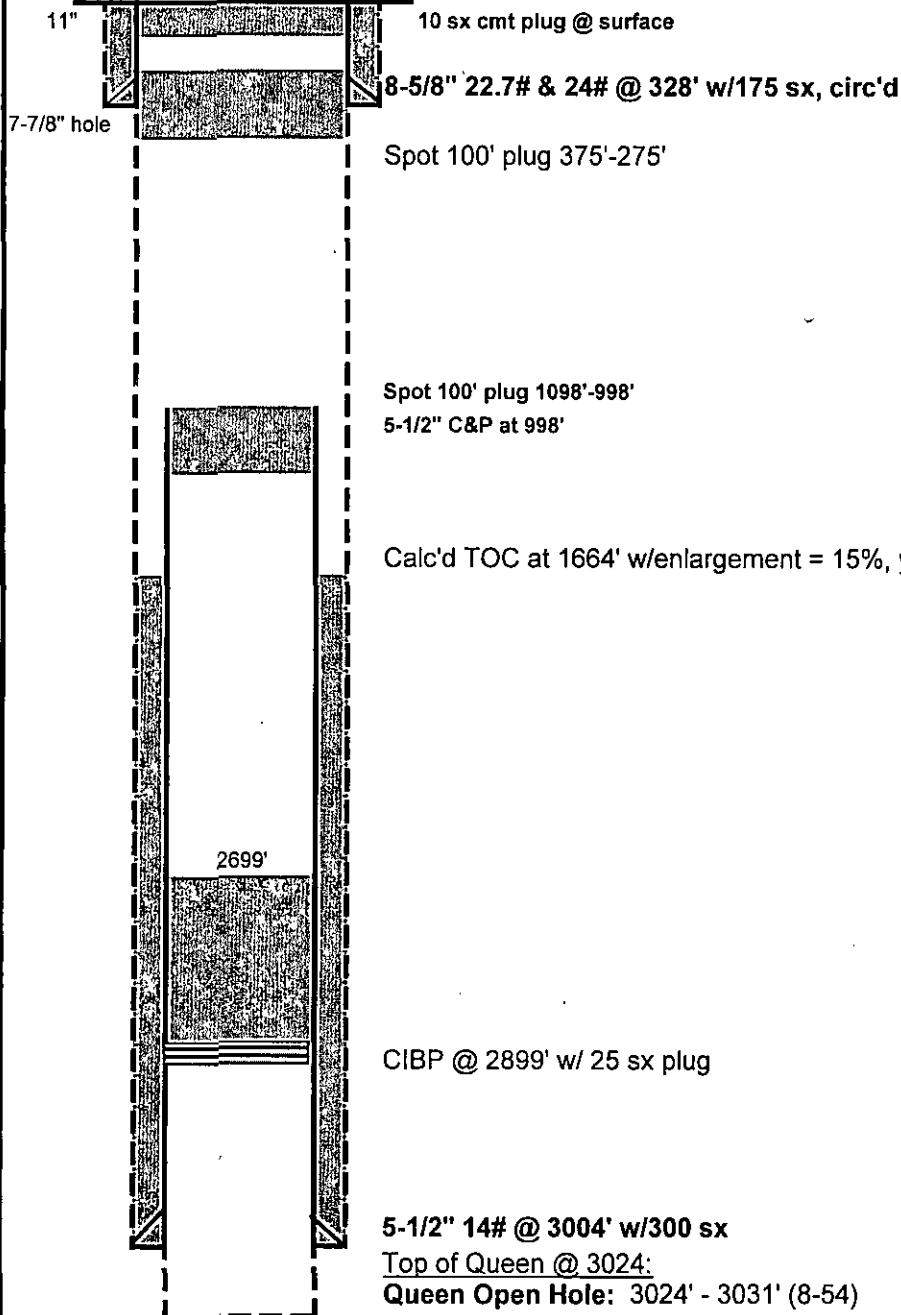
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 2L
STATE: New Mexico

Location: 3450' FNL & 4620' FEL, Sec 2L, T14S, R31E
SPUD: 7/54 COMP: 8/54
CURRENT STATUS: P&A (11-70, 11-73)
Original Well Name: Cities Service, State 'AN' #2

KB = 4389' DF
GL = 4,385'
API = 30-005-00950



T-Anhy @ 1392'
T-Salt @ 1465' est
B-Salt @ 2135' est
T-Yates @ 2264'
T-Queen @ 3024'

PBTD - 3031'
TD - 3031'

0054 2 M.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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STATE FEE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

30-005-00949

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6401	
7. Unit Agreement Name	
8. Farm or Lease Name Brickley Queen Sand Unit Tr 38	
9. Well No. 1	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A	
2. Name of Operator Weldon S. Guest & I. J. Wolfson	
3. Address of Operator o/i Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico	
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14 S RANGE 31 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4407 DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-enter & salvage casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered and shot off 5 1/2" casing at 2032.
Spotted 100' plug 2032-2132 with 30 sacks.
Spotted 100' plug 1500 to 1600 with 30 sacks.
Spotted 100' plug 250 to 350 with 30 sacks.
Set 10 sack plug at surface with regulation marker.
10.1# mxl (visc. 32) between all plugs.
Work complete 11/1/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Bonnie Walker</i></u>	TITLE <u>Agent</u>	DATE <u>11/5/73</u>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE <u></u>	DATE <u>JUL 9 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6401	
7. Unit Agreement Name D.Q.S.U.	
8. Farm or Lease Name Tract 38	
9. Well No. 1	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 69 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4407 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned in the following manner:

1. Set a C1 Bridge Plug @ 2906. (5½" set @ 3039 w/150 axs)
2. Set a 25 sack cement plug on top of bridge plug @ 2906 - 2686.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
G. D. ROBERTSON

SIGNED _____

TITLE **District Admin. Supervisor**

DATE **10-27-70**

APPROVED BY **John W. Ryan**

TITLE **Geologist**

DATE **DEC 30 1970**

CONDITION OF APPROVAL, IF ANY:

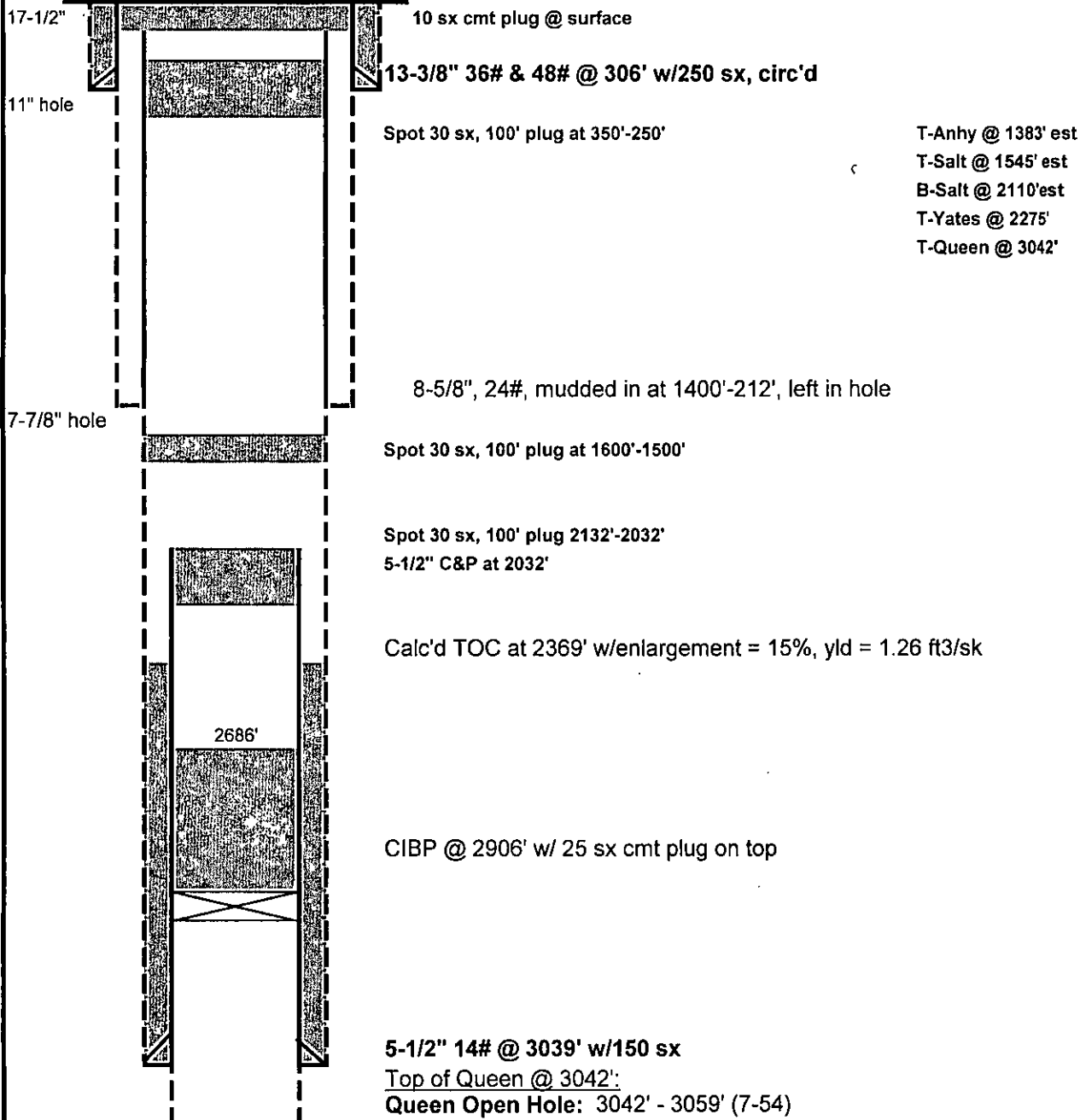
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 2M
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 2M, T14S, R31E
SPUD: 6/54 COMP: 7/54
CURRENT STATUS: P&A (10-70, 11-73)
Original Well Name: Cities Service, State "AN" #1

KB = 4407'-DF
GL =
API = 30-005-00949



PBTD - 3059'
TD - 3059'

DQ84 2N

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
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30-005-00956

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E-7661
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A		7. Unit Agreement Name
2. Name of Operator Waldon S. Guest & I. J. Wolfson		8. Farm or Lease Name Brickley Queen Sand Unit Tr 40
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14 S RANGE 31 E NMPM.		10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4404 DF		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Re-enter 7 salvage casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Subject well was plugged and abandoned 1/13/74 as follows:

Shot 7" casing @ 660' and pulled

Spotted plug from 600' to 700' with 50 sacks

Spotted plug from 216' to 316' with 65 sacks

Set 10 sack plug at surface with regulation marker.

Location cleared and leveled and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Walker TITLE Agent DATE 8/1/74

APPROVED BY John W. Runyan TITLE Geologist DATE AUG 2 1974

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OPERATOR	

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7661

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name D.O.S.U.
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Tract 40
3. Address of Operator Box 69 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER N , 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 2 , TOWNSHIP 14S , RANGE 31E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4404 DF	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The above well was plugged and abandoned in the following manner:

1. Set a CI Bridge Plug @ 2789 (7" set @ 3055 w/125 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 2789-2664.
3. Loaded hole with mud fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED

G. D. ROBERTSON

SIGNED

TITLE **District Admin. Supervisor**

DATE **11/17/70**

APPROVED BY **John W. Runyan**

TITLE **Geologist**

DATE **DEC 30 1970**

CONDITIONS OF APPROVAL, IF ANY:

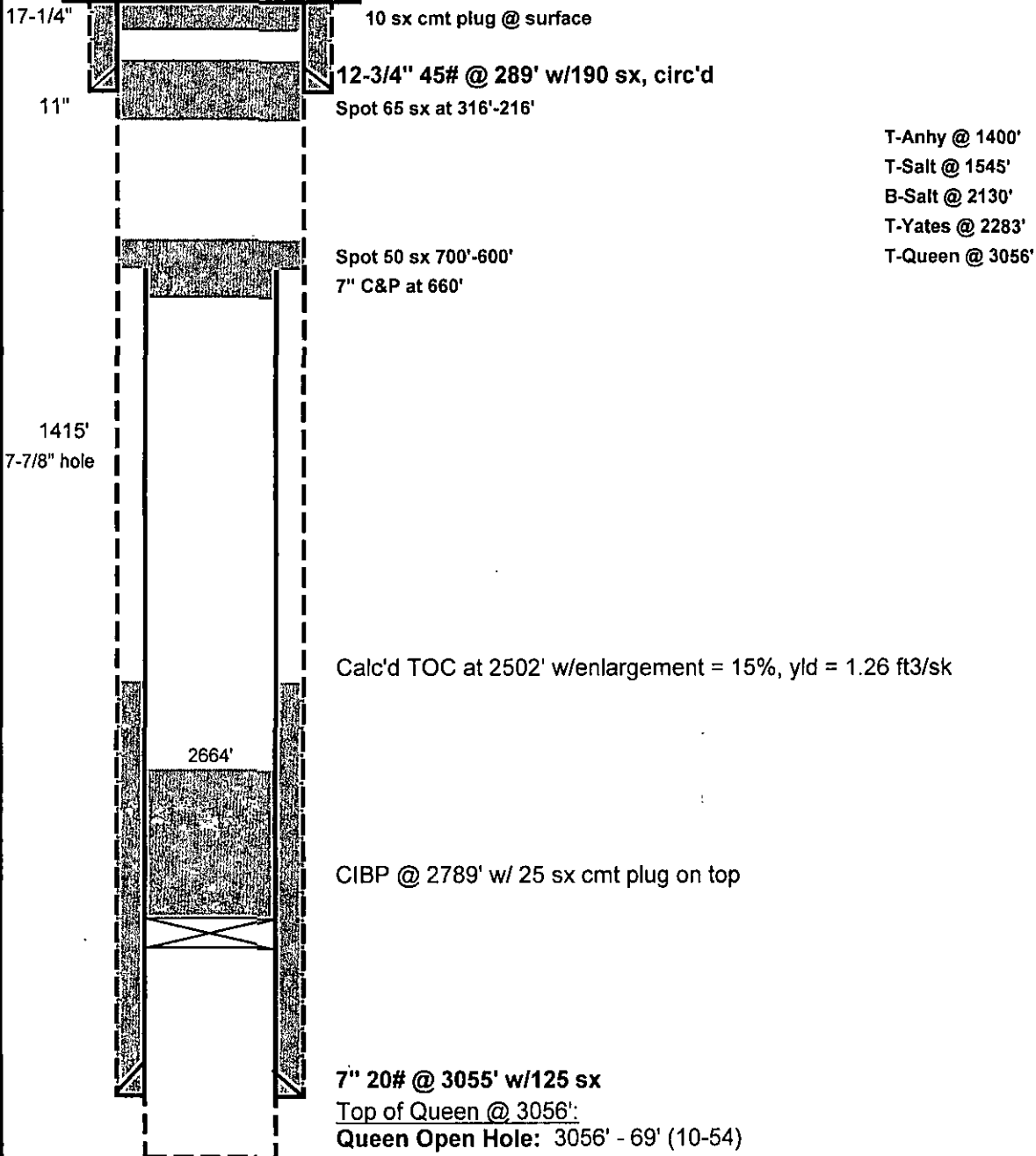
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 2N
STATE: New Mexico

Location: 990' FSL & 1650' FWL, Sec 2N, T14S, R31E
SPUD: 9/54 COMP: 10/54
CURRENT STATUS: P&A (11-70, 1-74)
Original Well Name: N. G. Penrose, Zachary State #1

KB = 4404'-DF
GL =
API = 30-005-00956



PBTD - 3069'
TD - 3069'

D2SC 110

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Driekay Queen Sand Unit Tr 47	
9. Well No. 2	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG AND ABANDON, UNLESS AND WHEREVER,
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PLUG AND ABANDON.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A 30-005-01047
2. Name of Operator Weldon S. Guest & I. J. Wolfson
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER D 660 FEET FROM THE North 660 FEET FROM THE West LINE, SECTION 11 TO T4SH 14 S 31 E NMPM.
15. Elevation (Sea level) 4410 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Re-enter & salvage casing <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent data, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 1/26/74 as follows:

Shot 7" casing @ 615' and pulled.

Spotted plug from 520' to 620' with 65 sacks

Spotted plug from 210' to 310' with 65 sacks

Set 10 sack plug at surface with regulation marker.

Location cleared and leveled and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Thomas H. H. H. TITLE Agent DATE 8/1/74

APPROVED BY John W. Rungman TITLE Agent DATE 8/1/74

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
D.Q.SU.	
8. Farm or Lease Name	
Tract 47	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Caprock Queen	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection
2. Name of Operator
Cities Service Oil Company
3. Address of Operator
Box 69 - Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 14S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.)
4410 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned in the following manner:

1. Set a CI Bridge Plug @ 2900 (7" set @ 3046 w/125 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 2900-2775.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
C. D. ROBERTSON

SIGNED _____

TITLE District Admin. Supervisor

DATE 11/17/70

APPROVED BY *John W. Thompson*

TITLE *121st*

DATE DEC 30 1970

CONDITIONS OF APPROVAL, IF ANY:

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 5-Jul-12
BY: MWM
WELL: 11D
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 11D, T14S, R31ECM

SPUD: 4/54 COMP: 5/54

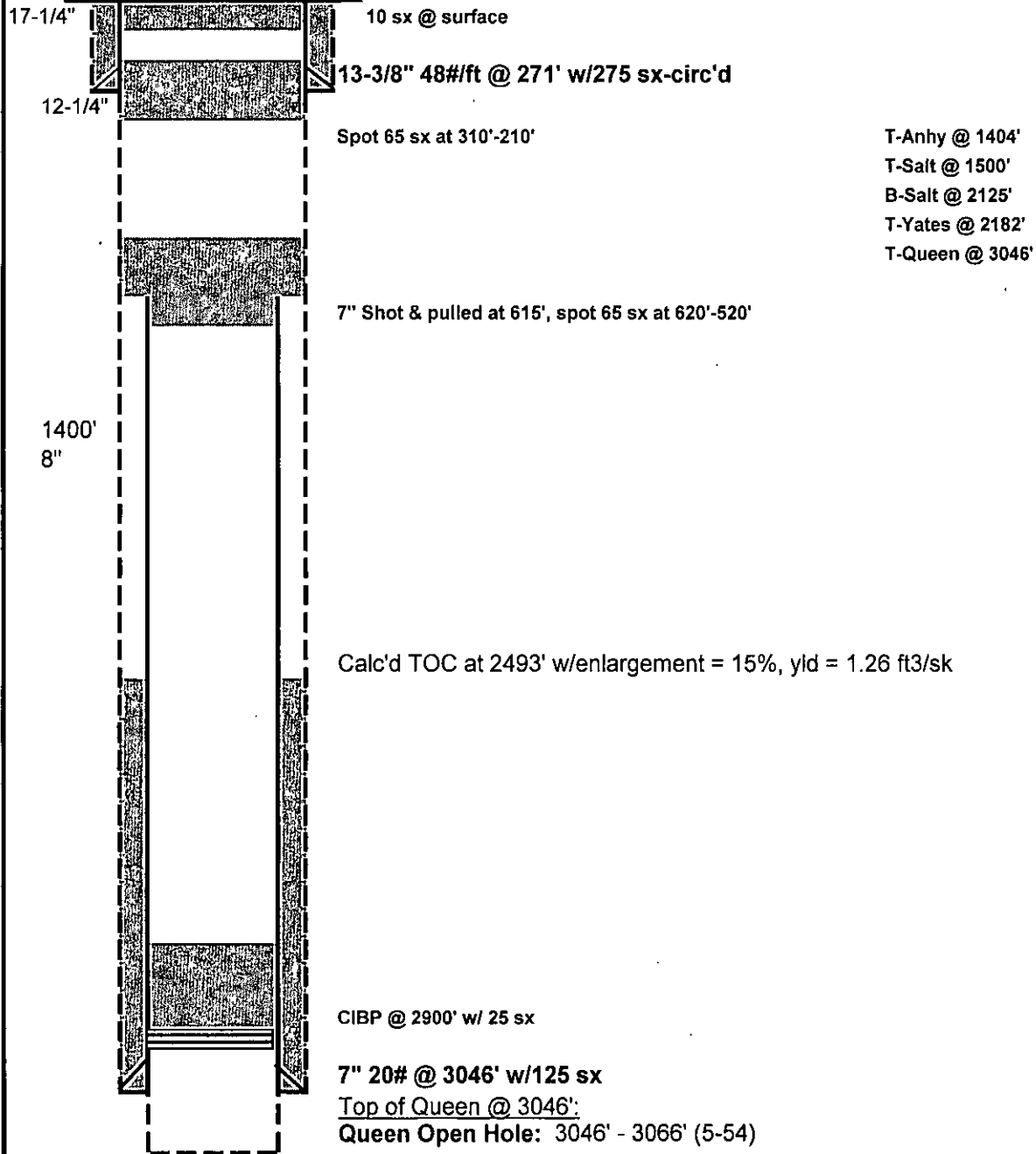
CURRENT STATUS: P&A Injector (11-70, 1-74)

Original Well Name: N. G. Penrose, Alston #2

KB = 4410' DF

GL = 4400'

API = 30-005-01047



Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-21135
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Drickey Queen Sand Unit
4. Well Location Unit Letter E : 1459 feet from the N line and 330 feet from the W line Section 11 Township 14S Range 31E NMPM County Chaves		8. Well Number 147
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/12/13 - Pulled & LD 42- 7/8" rods, 70- 3/4" rods, 6- 1 1/2" x 25' sinker bars & 2 1/2" x 1 1/2" insert pump. SI tbg, RDMO.

7/2/13 - NDWH & NUBOP. TOH SLM. PU 4 3/4" bit & scraper. TIH to 3002'. TOH w/ scraper. RIH w/ CIBP & set @ 3005'. TIH OE to 2995', spot 25 sx Class "C" cmt w/ 2% CACL on CIBP. Displace w/ 14.5 bbls. TOH.

7/3/13 - Open BOP. TIH & tag @ 2777', load hole & test csg to 500#, tested ok. Had 20# loss in 30 min. Displace well w/ inhibited FW. LD tbg & NDBOP. Install 1 jt w/ valve & NUWH. Ran MIT. Pressure at 598# & ending pressure at 580#. Test is good. Copy of chart is attached. Well is now TA'd.

This Approval of Temporary
Abandonment Expires 7/13/2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 07/09/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Malcolm Brown TITLE Compliance Officer DATE 7/16/2013
Conditions of Approval (if any):

JUL 16 2013

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 147
STATE: New Mexico

Location: 1459' FNL & 330' FWL, Sec 11E, T14S, R31E

SPUD: 12/94 COMP: 1/95

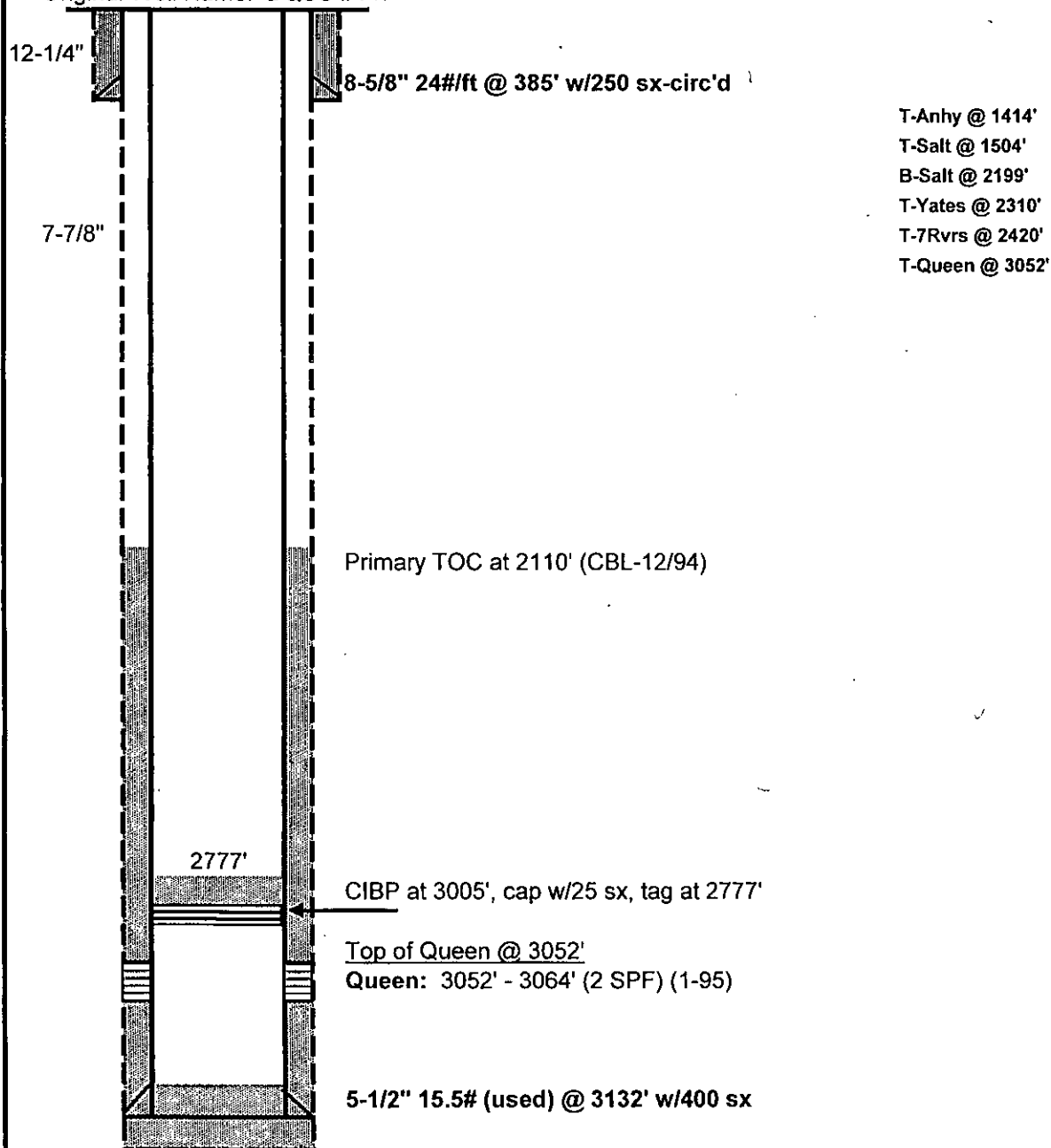
CURRENT STATUS: Producer

Original Well Name: DQSU #147

KB = 4420'

GL = 4413'

API = 30-005-21135



UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 42-B1424.
5. LEASE REGISTRATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Cities Service Oil Company

3. ADDRESS OF OPERATOR
Box 69 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
**1900' FSL & 660' FEL of
Section 3-T14S-R31E, Chaves County, New Mexico**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tract 6

9. WELL NO.
9

10. FIELD AND POOL, OR WINDFALL

11. SEC., T., R., S. OF COR. AND SURVEY OR AREA
Sec. 3-T14S-R31E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4411 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was plugged and abandoned on 6/3/70 in the following manner:

1. Set a CI bridge plug @ 2910. (5 1/2" set @ 3033 w/200 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 2910-2790.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED W. D. ROBERTSON TITLE District Admin. Supervisor DATE 1/26/71

(This space for Federal or State office use)

APPROVED BY W. D. ROBERTSON TITLE District Admin. Supervisor DATE 1/26/71

*See Instructions on Reverse Side

RECEIVED
FEB 16 1971
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 3I
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 3I, T14S, R31E

SPUD: 8/54 COMP: 9/54

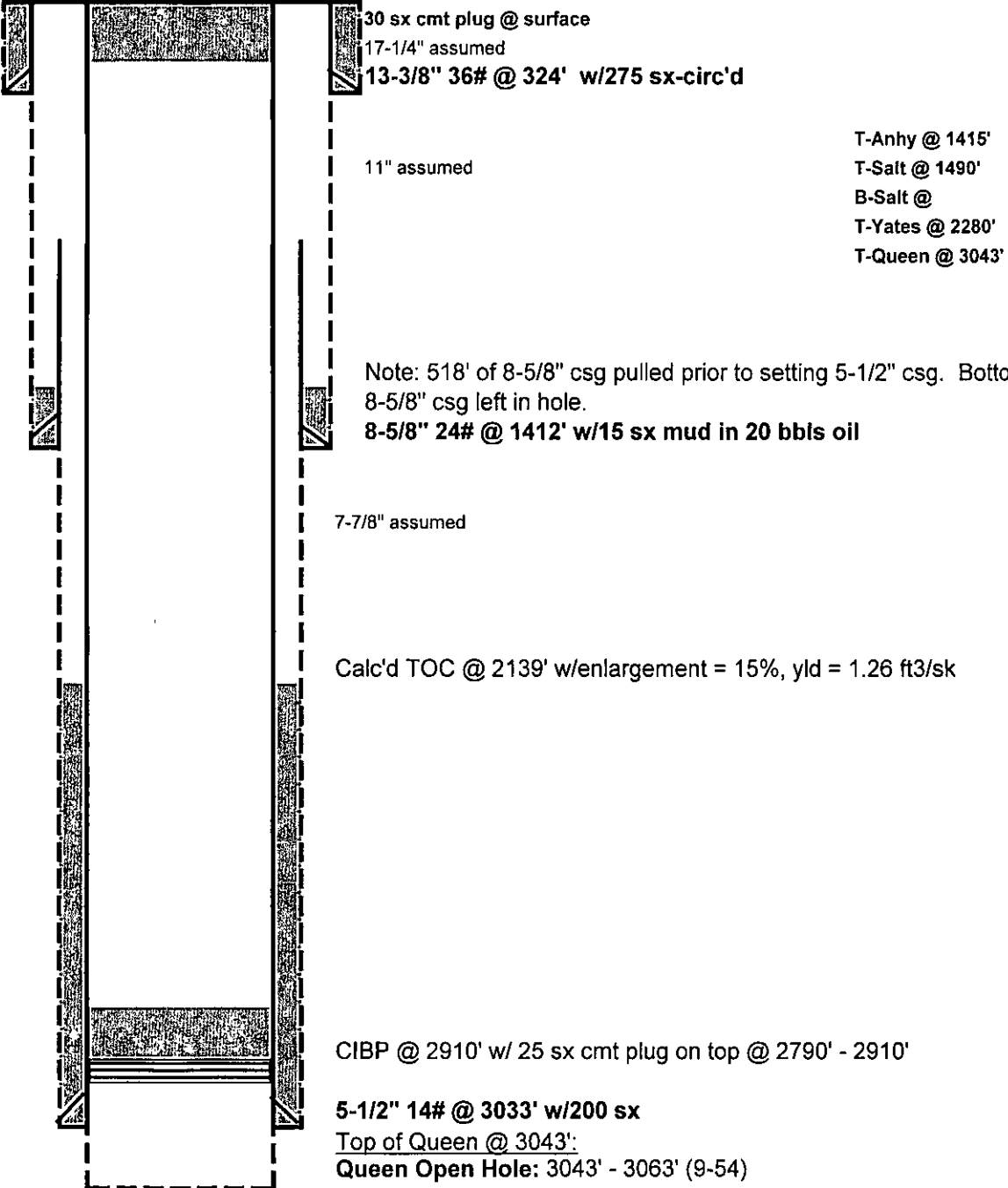
CURRENT STATUS: P&A Producer (1-71)

Original Well Name: Government B #9

KB = 4420'

GL = 4411'

API = 30-005-00964



PBTD - 3063'
TD - 3063'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-068474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Queen Sand Unit Tr 6

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Caprock Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3, T14S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4415 DF

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In accordance with verbal approval the following
plugs were spotted 11/27/73:

Set cast iron bridge plug @ 2800 & capped with 5 sacks cement
5 1/2" casing at 1200, unable to pull, spotted 20 sack plug
@ 1200.

Out & pulled 5 1/2" casing from 666

Spotted 30 sack plug at 666.

Spotted 60 sack plug from 280 to 300

10 sacks at surface with regulation marker

The location has been cleaned & levelled and is
ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE

5/17/74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOAPPROVED
JUL 12 1974
R. E. BEEKMAN
ACTING DISTRICT ENGINEER

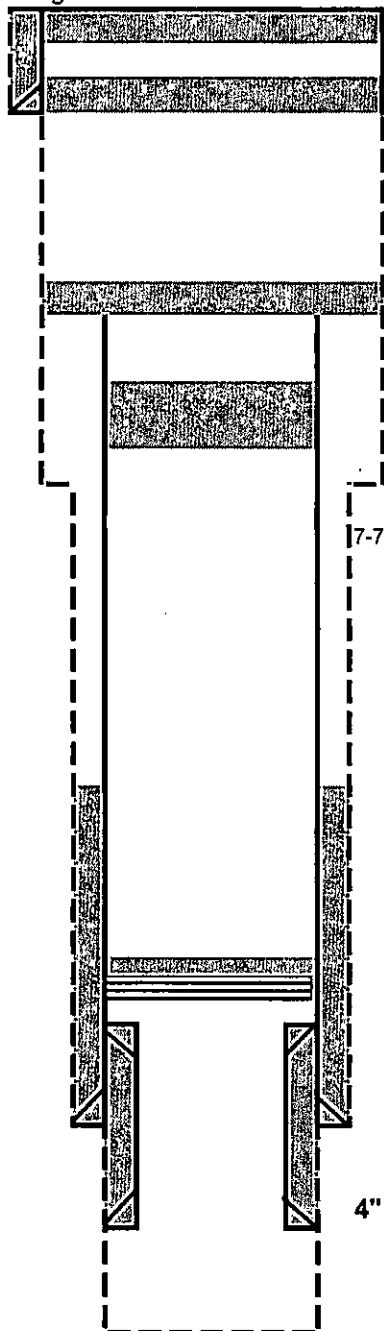
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 3P
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 3P, T14S, R31E
SPUD: 7/54 COMP: 8/54
CURRENT STATUS: P&A Injector (11-73)
Original Well Name: Government B #6

KB = 4415'
GL =
API = 30-005-00962



10 sx plug @ surface

17-1/4" assumed

13-3/8" 36#, 48#(H-40) @ 310' w/250 sx, circ'd

60 sx plug @ 300'; calc'd top at 233' (yld = 1.32 ft3/sk)

30 sx plug @ 666'; calc'd top at 621' (assumed 11" hole, yld = 1.32 ft3/sk)

5-1/2" csg shot and pulled @ 666'

20 sx plug @ 1200'; calc'd top at 1007' (yld = 1.32 ft3/sk)

Shot 5-1/2" csg @ 1200'; unable to pull

Assume 11" hole to 1410'

7-7/8" hole below 1410'

T-Anhy @ 1400'

T-Salt @ 1498'

B-Salt @ 2150'

T-Yates @ 2265'

T-Queen at 3037'

TOC @ 2390' (TS)

CIBP @ 2800' w/ 5 sx on top

Top of liner @ 2970'; sqzd w/ 25 sx

5-1/2" 14# J-55 @ 3003' w/200 sx

4" 11.3# J-55 liner from 2970' to 3034' w/25 sx

Top of Queen @ 3037'

Queen Open Hole: 3034' - 3054' (7-58)

PBTD - 3054'
TD - 3054'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC062486
2. Name of Operator LEGACY RESERVES OPERATING Contact: MIKE METZA E-Mail: mmetza@legacylp.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200	7. If Unit or CA/Agreement, Name and/or No. 8910063990
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T14S R31E SESE 660FSL 660FEL		8. Well Name and No. DRICKEY QUEEN SAND UNIT 805
		9. API Well No. 30-005-00978-00-S1
		10. Field and Pool, or Exploratory CAPROCK-QUEEN
		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Legacy Reserves Operating LP requests a 1-year extension of TA status for the subject well. The well has future utility as a WAGIW in the event that the planned CO2 project immediately to the east in the unit is expanded to this part of the unit.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #272807 verified by the BLM Well Information System For LEGACY RESERVES OPERATING, sent to the Roswell Committed to AFMSS for processing by BEVERLY WEATHERFORD on 10/23/2014 (15BMW0050SE)	
Name (Printed/Typed) MIKE METZA	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 10/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By AL COLLAR	Title ACTING ASSIST FLD MGR LANDS/MINERAL	Date 10/27/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #272807

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA NOI	TA NOI
Lease:	NMLC062486	NMLC062486
Agreement:		8910063990 (NMNM70935X)
Operator:	LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200	LEGACY RESERVES OPERATING PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200
Admin Contact:	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacyp.com Ph: 432-689-5200	MIKE METZA PRODUCTION ENGINEER E-Mail: mmetza@legacyp.com Ph: 432-689-5200
Tech Contact:	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacyp.com Ph: 432-689-5200	MIKE METZA PRODUCTION ENGINEER E-Mail: mmetza@legacyp.com Ph: 432-689-5200
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	CAPROCK; QUEEN	CAPROCK-QUEEN
Well/Facility:	DRICKEY QUEEN SAND UNIT 805 Sec 4 T14S R31E SESE 660FSL 660FEL	DRICKEY QUEEN SAND UNIT 805 Sec 4 T14S R31E SESE 660FSL 660FEL

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: DQSU #805 (formerly Trigg Federal #5)
COUNTY: Chaves

DATE: 14-Jan-14
BY: MWM
WELL: 805
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 4P, T14S, R31E

SPUD: 12/28/54 COMP: 01/55

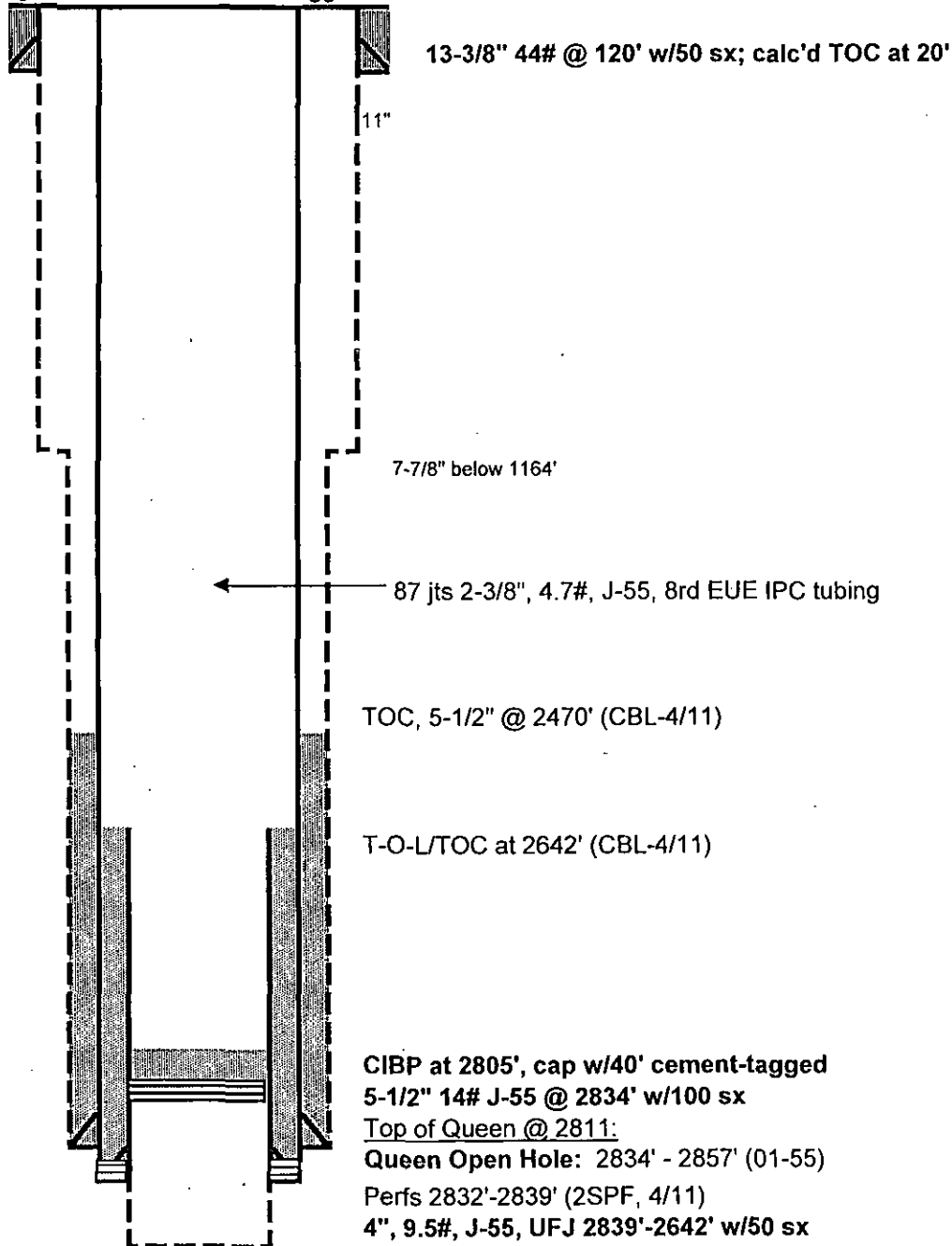
CURRENT STATUS: Inactive Injector

Original Well Name: J. H. Trigg Federal #5-4

KB = 4,237'

GL = 4,235'

API = 30-005-00978



PBTD - 2852'
TD - 2857'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-062486

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #805

9. API Well No.

30-005-00978

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☒ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/12/14 - NDWH & NUBOP. Release pkr & TOH w/ 85 jts of 2 3/8" regular IPC tbg with 4" Watson SL-4 pkr. Set 4", 10K, CIBP at 2805'. Dump 40' of cement on top of CIBP from 2805' to 2765'.

3/13/14 - TIH w/ 2 3/8" IPC tbg & 2 3/8" x 4" BPPS. Tag cmt on top of CIBP. Circ hole with pkr fluid. TOH, LD 2 3/8" regular IPC tbg (85 jts=2745'). Finish filling csg with pkr fluid. NDBOP & NUWH leaving 1 jt of 2 3/8" tbg in WH + tbg valve. Ran MIT for 31 mins. Test was witnessed by Bob Hoskinson with the BLM. Starting pressure = 522# with ending pressure of 540#. Copy of chart is attached. Well is now TA'd.

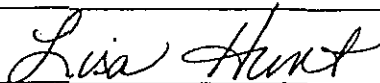
APPROVED FOR 6 MONTH PERIOD
ENDING 10-1-14

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

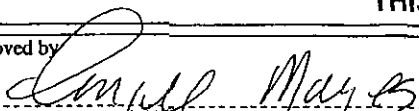
Signature



Date 03/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Assistant Field Manager,

Title Lands and Minerals

Date

3-25-14

Office

ROSWELL FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator
COPY
RECEIVED SEP 02 2014
FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC-: 062486
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR		8. Well Name and No. DRICKEY QUEEN SAND UNIT #816
Name of Operator LEGACY RESERVES OPERATING LP		9. API Well No. 30-005-00985
Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) 432-689-5200	10. Field and Pool or Exploratory Area CAPROCK; QUEEN
Location of Well (Footage, Sec., T., R., M., or Survey Description) 165' FNL & 1980' FEL, UNIT LETTER B, SEC. 4, T14S, R31E		11. County or Parish, State CHAVES CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

LEGACY RESERVES OPERATING LP WOULD LIKE TO REQUEST A ONE-YEAR EXTENSION FOR THE TA OF THE SUBJECT WELL. LEGACY HAS PLANS TO EXPAND THE EXISTING MISCIBLE CO2 PROJECT IN THE ROCK QUEEN UNIT EAST AND NORTH OF THE SUBJECT WELL TO THE DQSU IN 2015. THE WELL WAS REPAIRED IN 2011 AND HAS FUTURE UTILITY AS A WAG INJECTOR IN THE DQSU.

06/04/14 RAN MIT PRESSURE CASING TO 550# FOR 32 MINUTES. OCD WITNESSED ANOTHER STATE WELL BUT WAS UNABLE TO WITNESS THE SUBJECT WELL. CHART ATTACHED.

APPROVED FOR 6- MONTH PERIOD
ENDING 1-6-2015

I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LAURA PINA		Title REGULATORY TECH
Signature <i>Laura Pina</i>		Date 06/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Assistant Field Manager, Lands and Minerals	Date <u>8/27/14</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would be the applicant to conduct operations thereon.		Office Roswell Field Office

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MUC-31111

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address,

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B) Sec 4, T14S, R31E

665' FNL & 1980' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #816

9. API Well No.

30-005-00985

10. Field and Pool or Exploratory Area

Caprock, Queen

11. County or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☒ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/10/13 - MIRU, NUBOP, unseat pkr. TOH w/ AS1-X pkr. RIH w/ CIBP & set @ 2755'. TIH w/ tbg & spot 10 sx Class "C" cmt w/ 2% CACL. Displace w/ 9 bbls. TOH & WOC.

6/11/13 - Open BOP. TIH w/ tbg to CIBP @ 2755', no tag. RU & rev out, pumped all cmt out. Pump 25 sx Class "C" cmt w/ 2% CACL. Displace w/ 8 bbls. TOH & WOC. TIH w/ tbg & tag @ 2283', test csg to 600#, ok. Rev circ well clean. Circ well w/ inhibited FW.

6/12/13 - Open BOP, TOH & LD. NDBOP & NUWH, install 1 jt w/ valve 2 3/8" 4.7# J55 IPC. Perform MIT. Starting psi 480#, ending psi 480#. Test is good. Copy of chart is attached.

**Justification For TA: Well Is A Usable Well
With Future Potential To Be Used As A
Water And/Or Gas Injector For A Future
CO2 Project.**

APPROVED FOR 12 MONTH PERIOD
ENDING JUN 12 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 06/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

David R. Glass

PETROLEUM ENGINEER

Title

Date

JUL 11 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Bureau Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: DQSU (formerly Trigg Federal #16)
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: 816
STATE: New Mexico

Location: 665' FNL & 1980' FEL, Sec 4B, T14S, R31E
SPUD: 12/55 COMP: 01/56
CURRENT STATUS: SI Injector
Original Well Name: J. H. Trigg Co. Federal Trigg #16-4

KB = 4198'
GL = 4192'
API = 30-005-00985

11" 8-5/8" 24# J-55 @ 107' w/50 sx-circ'd

7-7/8"

TOL at 2223', sqz'd w/960 sx total.

Calc'd TOC @ 2357' w/enlargement = 15%; yld = 1.26 ft3/sk
TOC in 5-1/2" above 2450' (CBL-4/11)

CIBP at 2755', cap w/25 sx, tag at 2283'

5-1/2" 14# J-55 @ 2804' w/100 sx
Queen Open Hole: 2804' - 2820' (01-56)
Perf 2805'-2819'(2 SPF, 28 total, 6/11)

4", 9.5#, J-55, UFJ at 2223'-2820' w/150 sx

PBTD - 2820'
TD - 2820'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATORS COPY

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-062486

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

7. If Unit of CA/Agreement, Name and/or No.

NM-70935X

8. Well Name and No.

Drickey Queen Sand Unit #833

9. API Well No.

30-005-00994

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(A) Sec 4, T14S, R31E
330 FNL & 990 FEL

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/3/13 - Change WH & NUBOP. PU 3 3/4" bit & scraper. TIH, tag on 1st jt 16' down. Worked through, continued down & tag @ 2816'. Could not work through. TOH w/ scraper. RIH w/ CIBP, set @ 2802'. TOH OE, pump 50 bbls. Hole would not load. Spot 25 sx Class "C" cmt w/ 2% CACL on CIBP. Displace w/ 8 bbls, started circ 4 bbls into displace.

6/4/13 - Open BOP & load hole, attempt to test. BOP ring leaking, replaced ring. Attempted to test circ on 8 5/8". TIH OE & tag @ 2496'. TOH & PU AD-1 pkr. TIH, set pkr @ 2311', test to 500# ok. Pull up to 2187', test to 500#. Leak lost 200# in 3 min. Pulled up to 125', attempt test 8 5/8" circ. Tried to test up, BOP rams leaking. Facilitated repair & tested BOP.

6/5/13 - Open BOP & PU AD-1 pkr. TIH to 317' 8 5/8" circ. TIH to 633' 8 5/8", did not circ. Worked back up 8 5/8", circ from 380' up. Worked back down & set inj rate of 300# - 400# @ 1 BPM from 380' - 2187'. TOH. RIH w/ strip gun & shoot 4 SPF @ 1985' & 1205'. TIH w/ AD-1 pkr & set @ 1566'. Could not pump into perms. TOH & LD pkr. TIH OE to 2034' & spot 40 sx Class "C" cmt w/ 2% CACL. Displace w/ 4.5 bbls. TOH & WOC. TIH w/ PS & BS, tag @ 1665'. Circ mud to 1205'.

* Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 06/27/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

David R. Glass

PETROLEUM ENGINEER

Date JUL 10 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

Boswell Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 6 MONTH PERIOD

ENDING DEC 10 2013

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION

LEGACY RESERVES LP

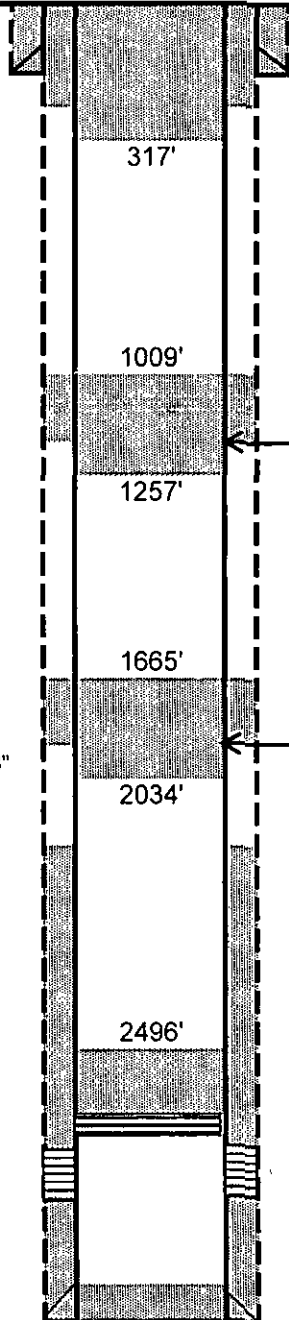
FIELD: Caprock
LEASE/UNIT: DQSU (formerly Trigg Federal #33)
COUNTY: Chaves

DATE: 11-Jun-13
BY: MWM
WELL: 833
STATE: New Mexico

Location: 330' FNL & 990' FEL, Sec 4A, T14S, R31E
SPUD: 10/30/61 COMP: 11/61
CURRENT STATUS: P&A'd
Original Well Name: J. H. Trigg Co. Federal Trigg #33-4

KB = 4235'
GL = 4224'
API = 30-005-00994

11"



8-5/8" 24# J-55 @ 122' w/50 sx; calc'd TOC at surface

Circulate 4-1/2" & 4-1/2"-by-8-5/8" annulus from 317' to surface w/65 sx.

Top off 4-1/2" w/20 sx, total 85 sx

T-Anhy @ 1205'
T-Salt @ 1295'
B-Salt @ 1935'
T-Yates @ 2088'
T-Qu @ 2850'

Perf(4) at 1205', pkr squeeze 40 sx, tag at 1665'; spot 25 sx at 1257', tag at 1009'

Perf(4) at 1985', spot 40 sx at 2034'; tag at 1665'

Calc'd TOC @ 2436' w/enlargement = 15%; yld = 1.26 ft³/sk

CIBP at 2802'; cap w/25 sx

Top of Queen @ 2850':

Queen: 2852' - 2862' (4spf) (11-61)

4-1/2" 9.5# J-55 @ 2903' w/125 sx

PBTD - '
TD - 2904'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instruct
verse side)DATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 062486

6. IF INDIAN-ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Trigg Lease

9. WELL NO.

38-4

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLK. AND
SUBV. OR AREA**S.4; T14S; R31E; NMPM**

12. COUNTY OR PARISH 13. STATE

Chaves**N. M.**

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
John H. Trigg

3. ADDRESS OF OPERATOR
P. O. Box 106 - Maljamar, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990 Feet from South Line and 1917 Feet from East Line

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4191.5' REM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been plugged and abandoned at a total depth of 4806' in the following manner;

1. Ran drill pipe and filled hole with mud.
2. Set 35 sack cement plug from 4076' to 4176'.
3. Set 35 sack cement plug from 2753' to 2853'.
4. Set 35 sack cement plug from 1840' to 1940'.
5. Set 35 sack cement plug from 1084' to 1184'.
6. Set 20 sack cement plug from surface to 60'.
7. Erected regulation marker.

Location will be ready for final inspection by October 14, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kenneth E. Aston

TITLE

Production Clerk

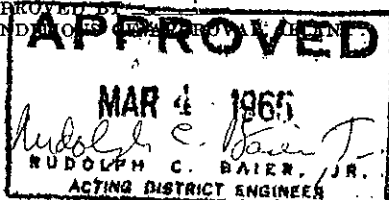
DATE

October 9, 1964

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL



TITLE

DATE

*See Instructions on Reverse Side

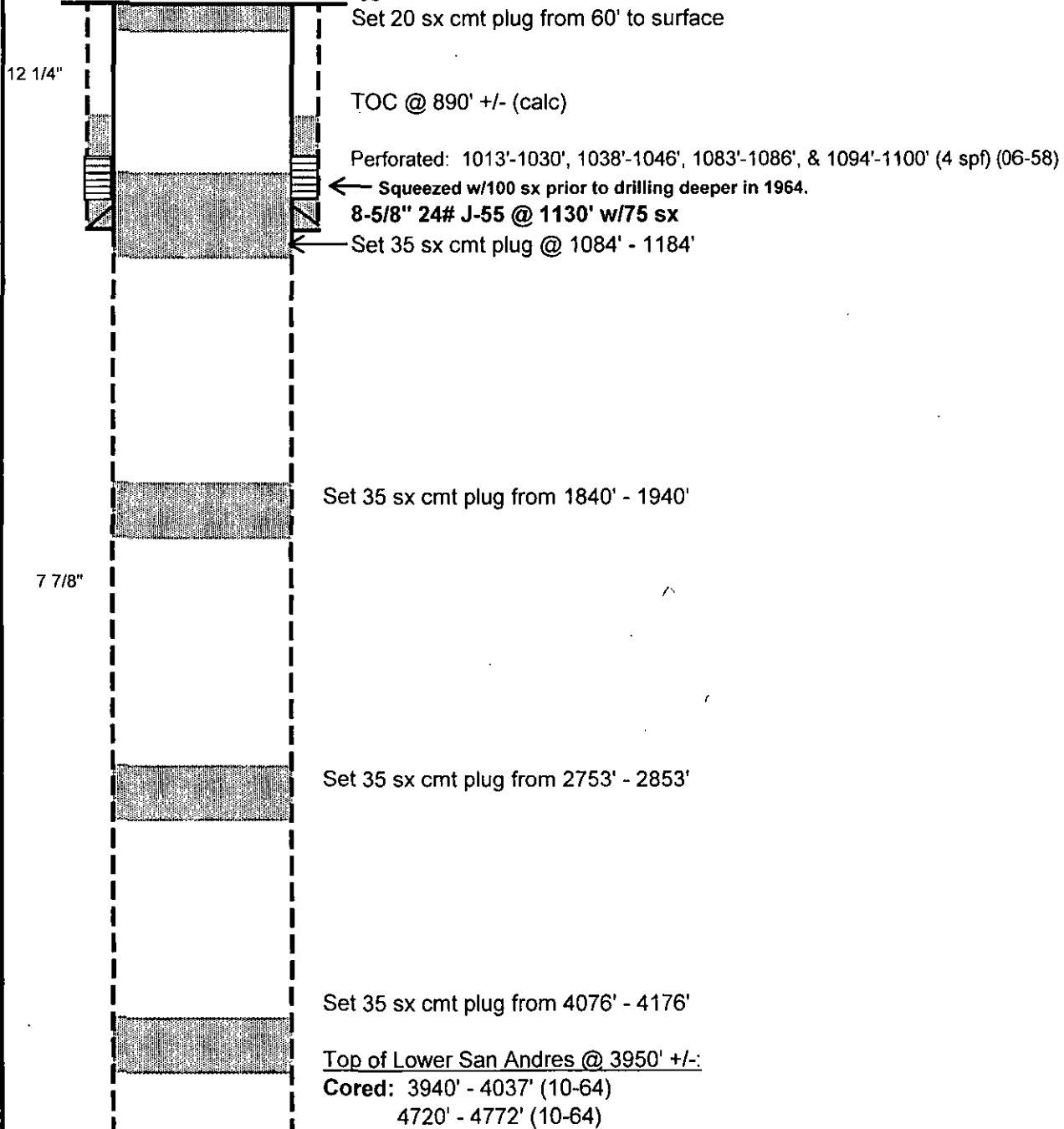
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: 7-Jul-14
BY: MWM
WELL: #38
STATE: New Mexico

Location: 990' FSL & 1917' FEL, Sec 40, T14S, R31E
SPUD: 06/58 COMP: Re-enter, D&A 10/64
CURRENT STATUS: D&A (10-64)
Original Well Name: Federal Trigg #38-4

KB = 4191.5'
GL =
API = 30-005-10159



PBTD - 4150'
TD - 4806'

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-21133
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Drickey Queen Sand Unit
4. Well Location Unit Letter K : 1440 feet from the S line and 2620 feet from the W line Section 35 Township 13S Range 31E NMPM County Chaves		8. Well Number 145
11. Elevation (Show whether DR, RKB, RT, GR, etc)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/6/12 - PU 3 1/2" RR bit & 4 1/2" scraper. TIH to 878' & tag up. Continue down to 950' & stacked out. TOH w/ bit & scraper. Mix 160 bbls mud. PU Hanson bit (SN #HB2670) type FBI, BS, 6- 3 1/8" DC's, x-over TBHA 184.79'.
3/7/12 - TIH to 800'. PU swivel & break circ. Hole loaded w/ 5 bbls. Drill from 800'-1158'. Getting Anhy back in returns from 1" to 1/4" size. Circ hole clean. LD swivel & TOH 24 jts to 405'.
3/9/12 - TIH to 1158'. PU swivel circ & mix mud. Drill from 1158-1282'. Circ hole. LD swivel. TIH & tag @ 2924'. PU swivel & drill from 2924-3082'. Lost returns @ 3050'. Pump 2 circulations. LD swivel. Well on vac. TOH to 405'.
3/12/12 - TIH to 3082'. Pump 60 bbls of mud away. TOH & LD 3 1/8" DC's. TIH w/ PS & BP to 3023'. Cmt w/ 40 sx Class C w/ 2% CaCl. Lead w/ 10 bbls mud. Disp w/ 8 bbls mud. TOH 20 stds & WOC 4 hrs. TIH w/ 20 stds. No plug. Pump 40 sx Class C w/ 2% CaCl. Disp w/ 7 bbls. TOH 20 stds to tag in am.
3/13/12 - TIH to 3023'. No plug. Pump 40 sx Class C w/ 2% CaCl. Lead w/ 10 bbls mud & dispense w/ 6 bbls. TOH 20 stds & WOC for 4 hrs. TIH to 3023'. No plug. WOC bulk truck. Pump 50 sx class C w/ 2% CaCl dispense w/ 5 bbls. TOH to tag in am.
* Continued on attached sheet

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCB Web Page under
Forms, www.emurd.state.nm.us/ocb.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/29/2012

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE SMF MGR DATE 4-4-2012
Conditions of Approval (if any):

APR 04 2012

Drickey Queen Sand Unit #145 – C103 Continued

3/14/12 - TIH to 3023'. No plug. RU Precision & run BHP to 3050'. BHP 1356#. Temp 89 degrees. PU bit & csg scraper & TIH to 3055' & TOH. Run CIBP & set @ 3020'. PU PS & BP. TIH to 2992'. Pump 25 sx class C w/ 2% CaCl. Dispense w/ 9 bbls. TOH 500' & WOC 4 hrs. TIH & tag @ 2708'.

3/15/12 - Loaded hole w/ 7 bbls mud. Hole would hold psi. RU WL w/ strip gun & RIH to 1286'. Could not go deeper. RIH w/ scraper. Could not get past 1256'. RU & mix 80 bbls mud. PU bit, BS, 2- 3 1/8" DC's & TIH to 1225'. PU swivel & drill from 1225'-1323'. Received 1/4" -1/2" gravel in returns. LD swivel & TIH to 2269'. RU & circ hole clean. TOH.

3/16/12 - TIH to 2269' & circ hole clean. TOH & LD 3 1/8" DC's. RIH w/ strip gun & shoot 6 SPF @ 2156'. TIH w/ PS & BP to 2206'. Pump 40 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 5 bbls mud.

3/19/12 - TIH w/ PS & BP. Tag @ 1762', circ mud & TOH. PU AD-1 pkr & TIH. Set @ 409', establish inj rate of 1 BPM @ 400#. Pump 50 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 12 bbls mud. SI w/ 400#. WOC 4 hrs. TIH w/ PS & BP, tag @ 501'. TOH & LD. Shoot 6 SPF @ 400'. POH. TIH w/ tbg & LD same.

3/20/12 - PU AD-1 pkr & set @ 31'. Pump 130 sx Class "C" cmt w/ 2% CaCl₂. Ran out of cmt. Displace to 400' & got cmt to surface on 4 1/2" x 8 5/8" annulus. SWI & w/o bulk truck. Tried to squeeze but could not pump into it. Unseat pkr & LD same. PU PS & BP. TIH & tag @ 440'. Pump 30 sx Class "C" cmt w/ 2% CaCl₂ & fill 4 1/2" csg to surface. NDBOP & NUWH.

*3/28/12 - Set marker & reclaim location.

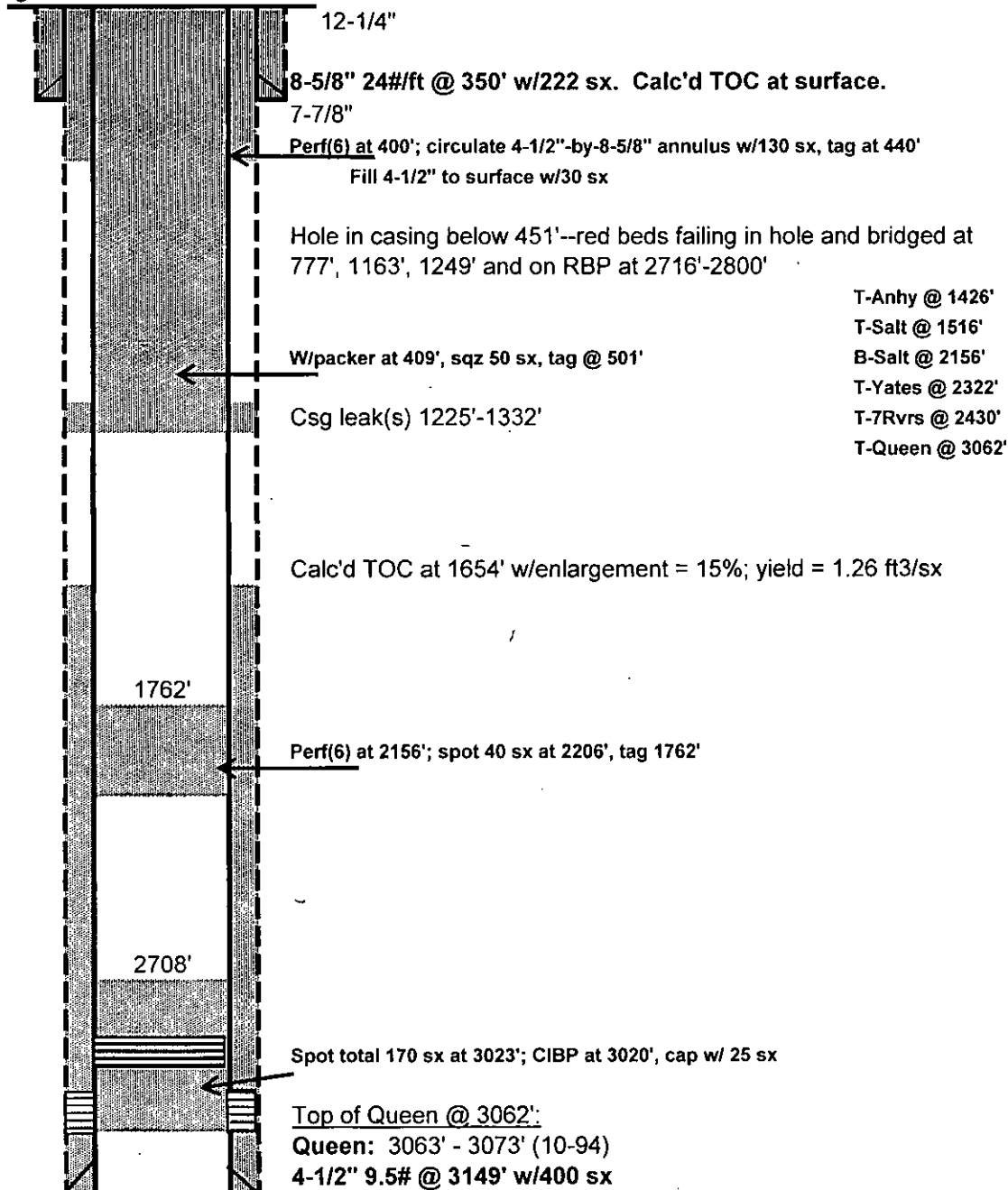
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 26-Apr-12
BY: MWM
WELL: 145
STATE: New Mexico

Location: 1440' FSL & 2620' FWL, Sec 35K, T13S, R31ECM
SPUD: 10/94 COMP: 10/94
CURRENT STATUS: S.I. Producer
Original Well Name: DQSU #145

KB = 4414'
GL = 4408'
API = 30-005-21133



PBTD -
TD - 3150'