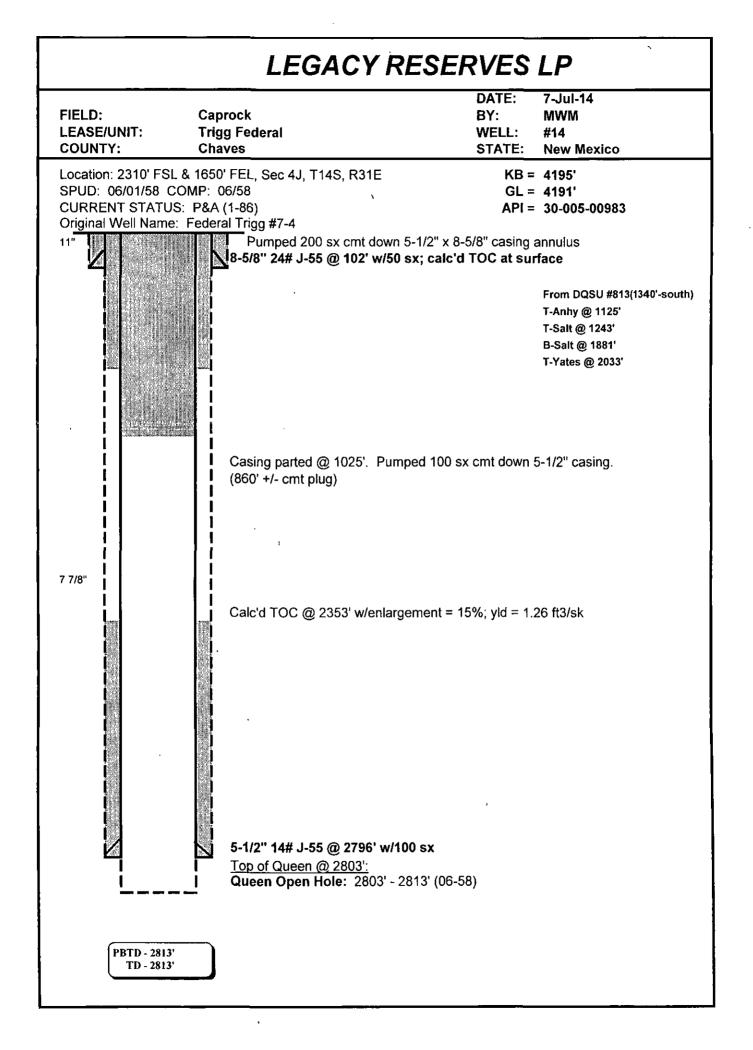
	1
F C. BOX 1000 HOBES, NEW MEXICO 88240	Desy#4J
Form 9-331 001	Form Approved Budget Bureau No. 42-811
UNITED STATES	5. LEAS:
DEPARTMENT OF THE INTERIOR	LC062486
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
200 not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	8. FARMOR LEASE NAME
1. oil gas ra	Federal (Trigg)
well 1 well other Injection Well	9. WELL NO.
2. NAME OF OPERATOR C.E. LaRue and B.N. Muncy, Jr.	10. HELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Caprock Queen
PO Box 470 Artesia, NM 88210	11. SEC., T., R., M., OR BLK, AND SURVEY OF AREA
 LOCATION OF WELL (REPORT LOCATION CILLARLY, See space 17 below.) 	Sec. 4 T14S R31E
AT SURFACE: 2310" FSL & 1650' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR FARISH 13. STATE Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	· · · · · · · · · · · · · · · · · · ·
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW OF, KDB, AND WD) 4191' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] PULL OR ALTER CASING [] MULTIPLE COMPLETE CHANGE ZONES [] ABANDON* [] (other)	(1011 . Report rest hs of multiple/completion of investigation of investig
17. DESCRIBE PROPOSED OR COMPLETED OPI RATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertines	lirectionally drilled, give subsurface localigns, and end of the
Casing Parted at 1025'.	
Rig up. Pumped down $5\frac{1}{2}$ " casing 100 sacks (Class C w/3% CC $\frac{1}{4}$ per sack FC.
Rig up. Pumped down 8 5/8" casing 200 sach	ks Class c w/3% CC 🕼 per sack FC.
Shut in. Put Dry Hole Marker on well. Plu	ugged and Abandoned 1-27-86.
AS PER STATE RECOMMENDATIONS. Oil Conservations Case No. <u>/ 3</u> Exhibit No. /	5255
Subsurface Safety Valve; Manu. and Type	
18. I hereby certify that the foregoing is true and correct	DATE 4-9-87
SIGNED (C Free TITLE Operator	DATE 4-9-87
(This space for Federal or State o	ffice use) APPROVED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: CPUTCIES as to plugging of the Liability under bond is match	well bore. ALLG 3 1988
surface restoration is complete	d,
See Instructions on Reversion	BUREAU OF LAND MANAGEMENT



·		DQSO	1 33 F	WELL FILE
TRIBUTION	NE	W MEXICO OIL CONSERVATI	ION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.5.				Sa. Indicate Type of Lease State X Fee 5. State OII & Gas Lease No.
	UNDRY NOTICES	30-005 AND REPORTS ON WELLS OF FOR SUCH OF SUCH AS A TO A I FORM C-1011 FOR SUCH AS A TO A		E-5988
LO NOT USE THIS PORM	PPLICATION FOR PERMIT	Injection Well		7, Unit Agreement Name
2. Marine of Operator Weldon S. (luest & I. J. W	olfson		8. Farm or Lease Name Drickey Queen Sand Unit Tr 37
	orts & Gas Ser	vices, Inc., Box 763	3, Hobbs, N.M.	9. Well No. 1 10. Field and Pool, or Wildcat
A. Location of Well UNIT LETTER	1980	FROM THE LINE	1980	•
THE West		13 S		MPM- ()
	15. E	levation (Show whether DF, RT. 4410	GR, etc.)	12. County Chaves
	heck Appropriate 1 OF INTENTION TO	Box To Indicate Nature o		Other Data
	UP INTENTION IN	0.	2002200	ENT REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON ABANDON CHANGE PLANS	· ,	ALTERING CASING

0.0-11

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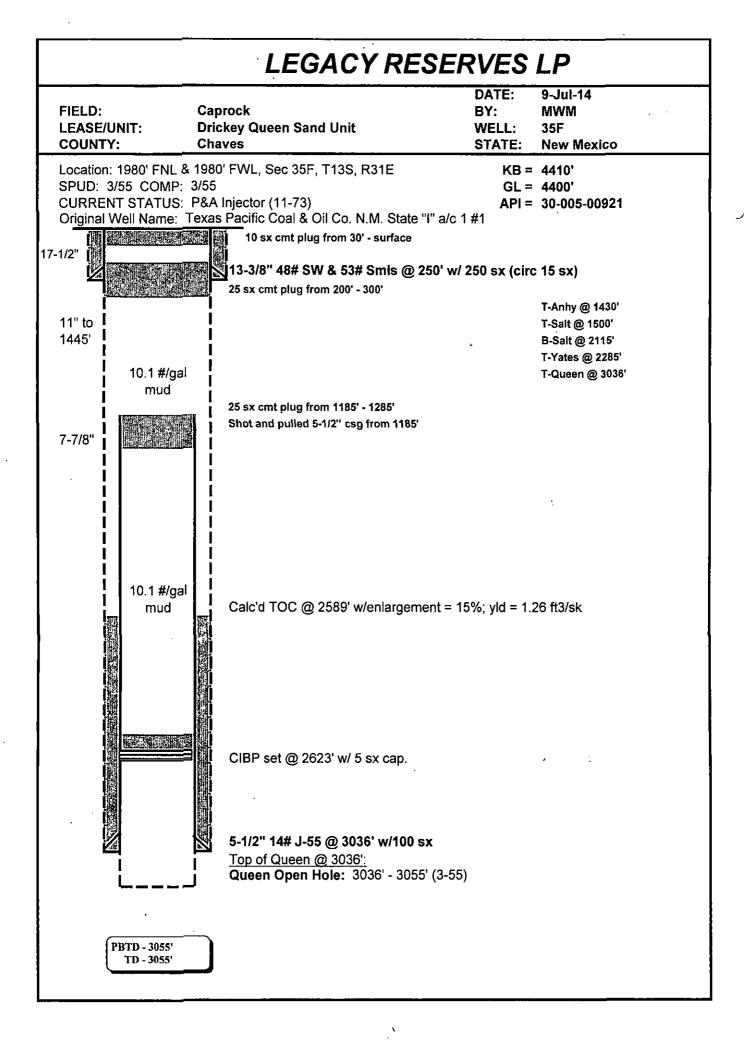
. !

17. Describe Froposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 11/6/73 as follows:

Set cast iron bridge plug © 2623 & capped with 5 sacks cement. Shot & pulled 5 1/2" casing from 1185. Spotted plug from 1185 to 1285 with 25 sacks. Spotted plug from 200 to 300 with 25 sacks. Set 10 sack plug at surface ith regulation marker. 10.1# mud (visc. 32) between all plugs.

SIGNED Il & 20 Mile Hallis	TITLE Agent	DATE 11/16/73
APPROVED BY TAltan & Cless CONDITIONS OF APPROVAL, IF ANY:	99 TITLE	DATE



OPIES RECEIVED	7		Form C-101
RIBUTION	1		Supersedes Old
	NEW MEXICO OIL CONSERV	ATION COMMISSION	C-102 and C-103 Effective 1-1-65
		ATION COMMISSION	Lifective (-1-65
U.S.G.S.	DUSY 35I	INELI ENE	Sa. Indicate Type of Lease
	-10054551	WELL FICK	State X Fee
OPERATOR	-		5. State Cil & Gas Lease No.
	L		B-8822
SUNDE	RY NOTICES AND REPORTS ON WEL	LS O A DIFFERENT RESERVOIR. POSALS.)	
			7, Unit Agreement Name
DIL GAS	отнея- 30-0	05-00916	
2. Dame of Operator			8. Farm or Lease Name Drickey
Weldon S. Guest & I.	J. Wolfson		Queen Sand Unit Tr 15
3. Address of Operator		<u></u>	9. Well No.
c/o 011 Reports & Ga	as Services, Inc., Box 763, 1	Hodds, N. M. 88240	3
c/o 011 Reports & Ga	s Services, Inc., Box 763,	Hobbs, N. M. 88240	3 10. Field and Pool, or Wildcat
4. Location of Well	······································	<u></u>	3 10. Field and Pool, or Wildcat Caprock Queen
4. Location of Well	1986 FEET FROM THE South	<u></u>	
4. Location of Well UNIT LETTER	1986 FEET FROM THE South	INE AND FEET FROM	
4. Location of Well UNIT LETTER	······································	INE AND FEET FROM	
4. Location of Well UNIT LETTER	1986 FEET FROM THE South	INE AND 660 PEET FROM _ RANGE 31 BNMPM.	
4. Location of Well UNIT LETTER THEUINE, SECTI	1984 FEET FROM THE South 100 35 TOWNSHIP 13 S 15. Elevation (Show whether DF, F 4413	INE AND <u>660</u> PEET FROM _ RANGE <u>31 B</u> _ NMPM. RT. GR, etc.)	Caprock Queen
4. Location of Well UNIT LETTER	1984 FEET FROM THE South	ERANGE <u>560</u> RANGE <u>31 B</u> HMPM. RT. GR, etc.) e of Notice, Report or Oth	Caprock Queen
4. Location of Well UNIT LETTER	1986 FEET FROM THE South 1986 JON 35 TOWNSHIP 13 S 15. Elevation (Show whether DF, F 4413 Appropriate Box To Indicate Natur	ERANGE <u>560</u> RANGE <u>31 B</u> HMPM. RT. GR, etc.) e of Notice, Report or Oth	Caprock Queen 12. County Chaves her Data
4. Location of Well UNIT LETTER	1986 FEET FROM THE South 1986 TOWNSHIP 13 S 15. Elevation (Show whether DF, 1 4413 Appropriate Box To Indicate Natur NTENTION TO:	ERANGE <u>560</u> RANGE <u>31 B</u> HMPM. RT. GR, etc.) e of Notice, Report or Oth	Caprock Queen 12. County Chaves her Data
4. Location of Well UNIT LETTER	1984 FEET FROM THE South 1984 Son 35 TOWNSHIP 13 S 15. Elevation (Show whether DF, F 4413 Appropriate Box To Indicate Natur NTENTION TO: PLUG AND ABANDON REM	INE AND	Cuprock Queen 12. County Chaves ter Data REPORT OF:
4. Location of Well UNIT LETTER THE	1984 FEET FROM THE South 35 TOWNSHIP 13 S 15. Elevation (Show whether DF, 1 4413 Appropriate Box To Indicate Natur NTENTION TÓ: PLUG AND ABANDON REM COM	EDJAL WORK	Cuprock Queen 12. County Chaves her Data REPORT OF: ALTERING CASING
4. LOCATION OF WEIL UNIT LETTER	1984 FEET FROM THE South 1984 FEET FROM THE South 15. Elevation (Show whether DF, H 4413 Appropriate Box To Indicate Natur NTENTION TÓ: PLUG AND ABANDON REM CHANGE PLANS	AND 660 FEET FROM _ RANGE 31 B	Cuprock Queen 12. County Chaves her Data REPORT OF:
4. LOCATION OF WEIL UNIT LETTER	1984 FEET FROM THE South 1984 FEET FROM THE South 15. Elevation (Show whether DF, H 4413 Appropriate Box To Indicate Natur NTENTION TÓ: PLUG AND ABANDON REM CHANGE PLANS	AND 660 FEET FROM AND 7660 FEET FROM ANGE 31 B HMPM. RT, GR, etc.) Te of Notice, Report of Oth SUBSEQUENT MEDIAL WORK MENCE DRILLING OPNS. ING TEST AND CEMENT JQB	Cuprock Queen 12. County Chaves her Data REPORT OF: ALTERING CASING

Subject well plugged and abendoned 10/23/73 as follows:

Set cast iron bridge plug & 2900 & capped with 5 sacks cement Shot & Pulled 5 1/2" casing from 2015 Spotted plug from 2050 to 1950 with 30 sacks Spotted plug from 1500 to 1400 with 30 sacks Spotted plug from 300 to 200 with 30 sacks Set 10 sack plug at surface with regulation marker. 10.1# mud (viso. 32) between all plugs.

 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

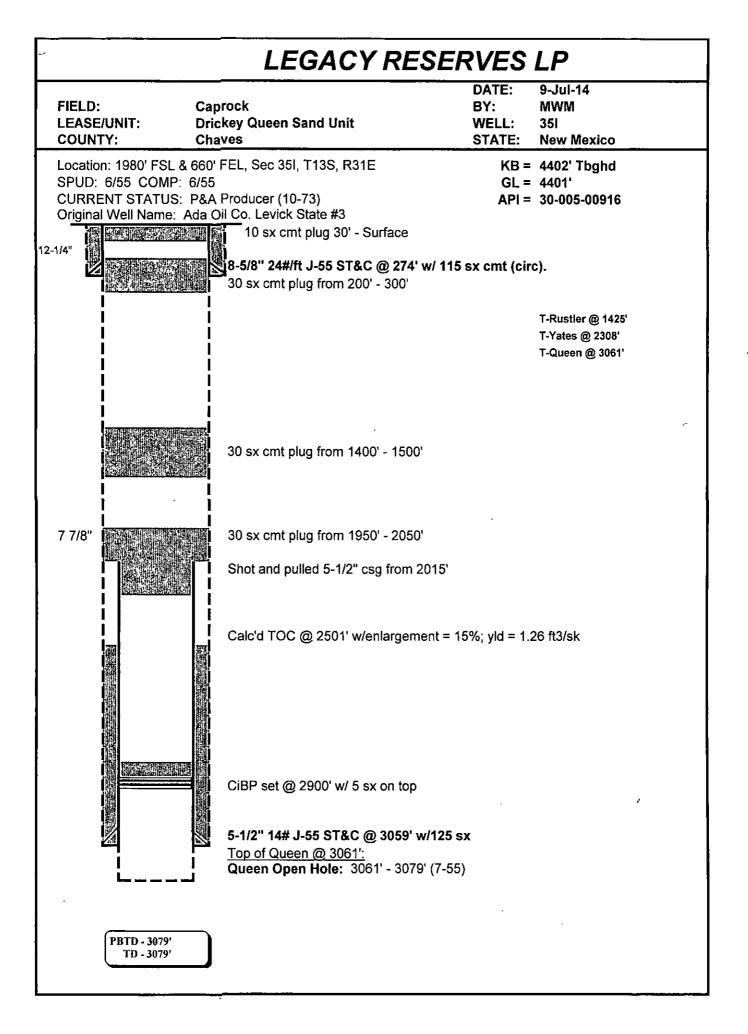
 signed
 Identified

 Approved by
 DATE

 Low W. Munypan
 Title

 DATE
 DATE

 Identified
 DATE



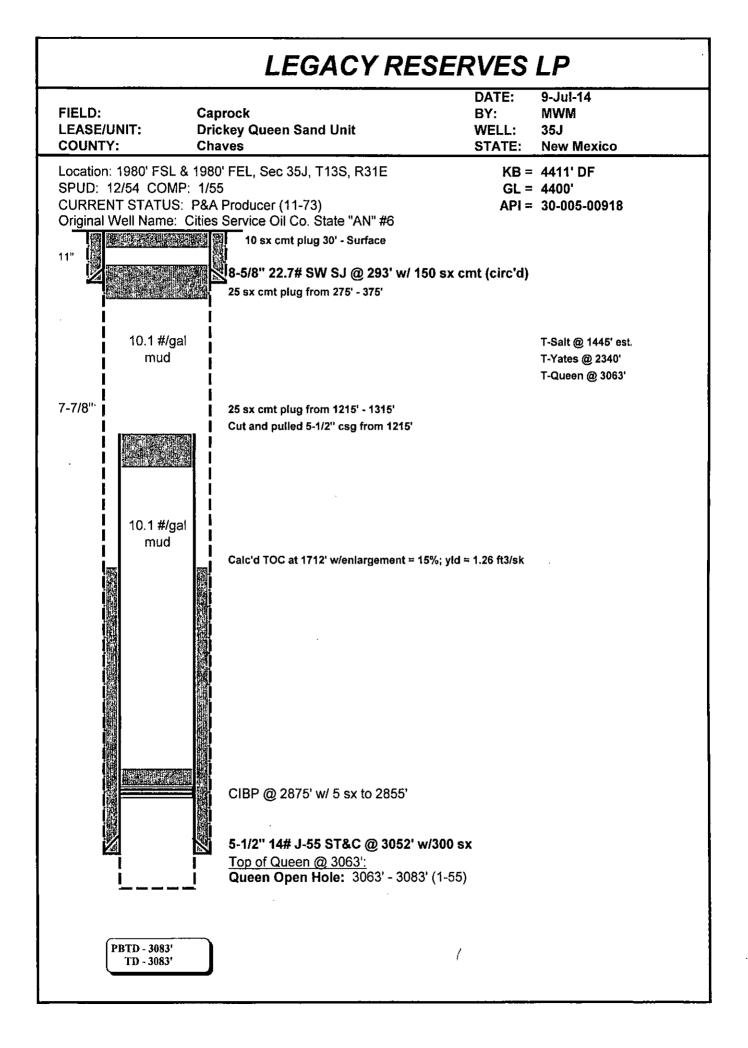
DQSY 355 WELL FILE

	NEW MEXI	CO OIL CONS	ERVATION C	OMMISSION	Form C-103 Supersedes Ol C-102 and C-1 Effective 1-1-6	03
U.S.G.S.					5a. Indicate Type	of Lease
LAND OFFICE	-1				State 🗡	Fee.
OPERATOR					5. State Oil 6 Gas	
			30-005-0	20918	E-64	01
SUN	DRY NOTICES AND R	EPORTS ON	WELLS	LENT RESERVOIR.		
1. OIL GAS WELL	OTHER-	Lujection	ı Well		7. Unit Agreement	
2. Nan.; of Operator			· · · · · · · · · · · · · · · · · · ·		8. Farm or Lease	Name Drickey
	st & I. J. Wolfso	m			· · · · · · · · · · · · · · · ·	Unit Tr 38A
3. Address of Operator					9. Well No.	
	ts & Gas Services	3, Inc., E	30x 763, 11	obbs, N.M.	6	
4. Location of Well					10, Field and Pool	l, or Wildcat
UNIT LETTER J	1980	_ South	LINE AND	1980 FEET FROM	Caprock	Jueen
	CTION 35 TOWN					
	15. Elevation	(Show whether	DF, RT, GR, el	ic.)	12. County	VIIIIII
		4411 D7			Chaves	
	k Appropriate Box To INTENTION TO:	Indicate N	ature of No	tice, Report or Oth SUBSEQUENT		~
PERFORM REMEDIAL WORK	PLUG ANG	PLANS	REMEDIAL WOR Commence Dri Casing Test A			C ABANDONMENT
0THER			ОТНЕВ			LJ

Subject well plugged and abandoned 11/7/73 as follows:

Set cast iron bridge plug © 2875 & capped with 5 sacks cement. Cut & pulled 5 1/2" casing from 1215. Spotted plug from 1215 to 1315 with 25 sacks. Spotted plug from 275 to 375 with 25 sacks. Set 10 sack plug at surface with regulation marker. 10.1# mud (visc. 32) between all plugs.

SIGNED Liter Malleller	TITLE Agent	DATE 11/16/73
APPROVED BY JANW. Junjan CONDITIONS OF APPROVAL, IF ANY:	TITLE	Date



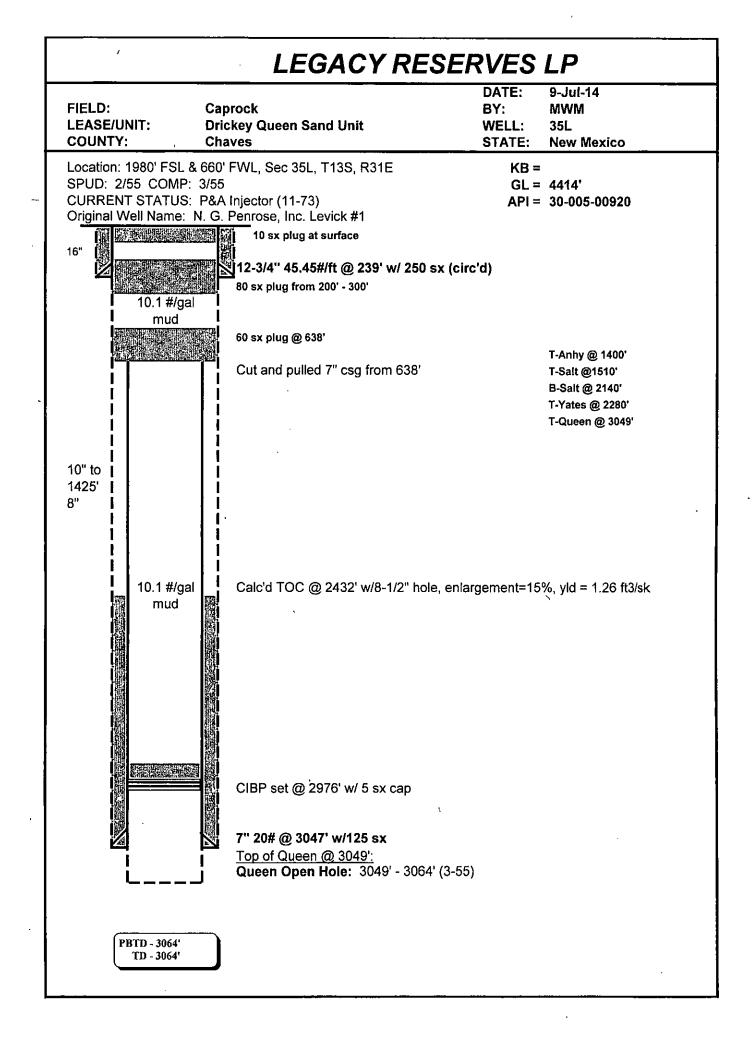
	×	1034 221	- WELL FILE
TRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR			5a. Indicate Type of Lease State X Fee
	30	-005-00920	B-8822-4
IDO NOT USE THIS FORM FOR I	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG & ATION FOR PERMIT		7. Unit Agreement Name
2. Dinne of Operator Weldon S. Guest & I.	·····		8. Form or Lease Name Drickey Queen Sand Unit Tr 16
3. Address of Operator c/o Jil Reports & Gas	Sarvices, Box 763, Hobbs	, New Mexico 88240	9. Well No. 1
4. Location of Well	1980 FEET FROM THE South	LINE AND 660	10. Field and Pool, or Wildcat • Caprock Queen
	135 TOWNSHIP 135		
	15. Elevation (Show whether 4414	· · · · ·	12. County Chaves
	Appropriate Box To Indicate N INTENTION TO:	_	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
ОТНЕ Я		۵۲ ۳ ۲۳	

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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cast iron bridge plug at 2976 & capped with 5 sacks cement. Cut & Pulled 7" casing from 638' Spotted 60 sack plug at 638' Spotted 80 sack plug from 200 to 300' Set 10 sacks at surface with regulation marker Mud between all plugs Work complete 11/15/73

SIGNED 169: Vic /	eller	TITLE _	Agent	OATE_	12/19/73	
APPHOVED MORAN E	? Clegg	TITLE_	OIL & GAC MICHEOR	DATE	. <u>1/ 5</u>	



	() ; _ ~ ~ ~					
O STRIBUTION SANTA FE		XICO OIL CONSE		ommission 1 35-P	Form C -103 Supersedes OL C-102 and C-1 Effective 1-i-6	03
U.S.G.S.			$\mathcal{D} \propto \mathcal{D}$	1 73 -1-	5a. Indicate Type	of Lease
LAND OFFICE	-1				State 🗹	Fee
OPERATOR]	30	-005-0	00915	5. State Oil & Gas B-882	_
SUND	RY NOTICES AND	REPORTS ON	WELLS			
L. OIL CAS	0Th E M-	Injec	tion Well		7. Unit Agreement	Name
2. tione of Operator					9. Farm or Lease	Mame Drickey
Weldon S. Guest & I	. J. Wolfson				Queen Sand	Unit Tr 15
3. Addireos of Cremator c/o Oil Reports & G	as Services, J	Inc., Box 76	3, Hobbs,	New Mexico	9. Well No. 2	
4. Location of Well unit LETTER	660 FEET FROM	South	LINE AND	660	10, Field and Pop Caprock Qu	
	10N 35 10					
	15. Elevat	ion (Show whether D 4408	DF, RT, GR, en	5./	11. County Chaves	
	Appropriate Box NTENTION TO:	To Indicate Na	ature of Not	ice, Report or Otl SUBSEQUEN	ner Data 1 REPORT OF:	
PERFORM REMEDIAL WORK		AND ABANDON	REMESIAL WOR Gommence Drie Casing test ai Other			D ABANDONMENT
07HER		L-i				

Subject well plugged and abandoned 10/15/73 as follows:

Set cast iron bridge plug © 3000 & cap with 3 sacks cement. Shot & pulled 5 1/2" casing from 2013. Spotted cement plug 2040 to 1940 with 25 sacks. Hole collapsed back to 1450, unable to circulate bridge out. Spotted plug 1329 to 1450 with 35 sacks. Due to error in tubing count spotted 40 sack plug 360 to 498. Spotted plug 213 to 313 with 35 sacks. I sack plug at surface with regulation marker. 10.1# mud (visc. 32) between plugs.

SIGNED H. C. M. Malle	Agent	 DATE 10/16/73	
APPROVED BY Mathone E. Olegg		 DATE	
CONDITIONS OF APPROVAL, IF ANY:	١		

EASE/UNIT:	Caprock Drickey Queen Sand Unit Chaves	DATE: BY: WELL: STATE:	9-Jul-14 MWM 35P New Mexico
SPUD: 7/55 COMP: 7 CURRENT STATUS: F	&A Injector (10-73) l <u>a oil Co</u> . Levick State #2	GL = API =	4415' 4406' 30-005-00915
	40 sx cmt plug from 360' - 498'		T-Rustler @ 1417' T-Yates @ 2315' T-Queen @ 3072'
	35 sx cmt plug from 1329' - 1450'		
7-7/8"	25 sx cmt plug from 1940' - 2040' Shot and pulled 5-1/2" csg from 2013	3'	
	Calc'd TOC @ 2551' w/enlargement	= 15%, yld = 1.2	6 ft3/sk -
	CIBP set @ 3000' w/ 15' cmt cap to 2985'		
	5-1/2" 14 J-55 ST&C @ 3065' w/115 <u>Top of Queen @ 3072':</u> Queen Open Hole: 3072' - 3085' (7		7.

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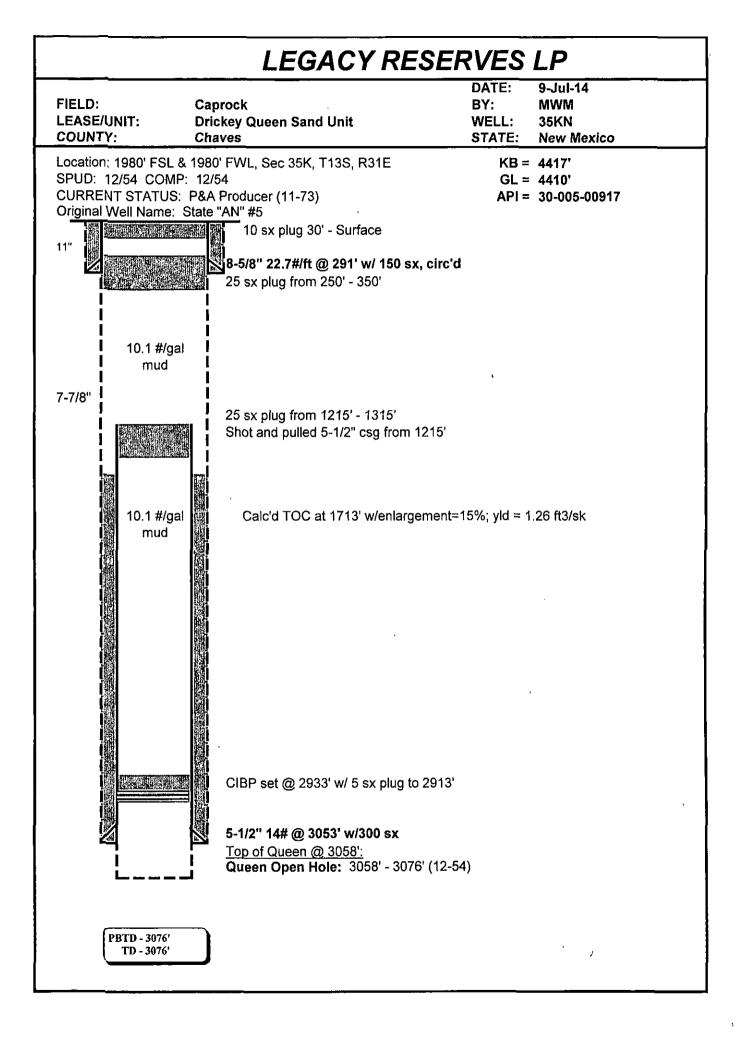
	~		· .			
COPIES ACCEIVED]		•	•	Form C-103	
TRIBUTION	1				Supersedes Old	-
FE	- NEW MEX	CO OIL CONSERV	ATION COMMISSION		C-102 and C-10 Elfective 1-1-6	
File	-				0	
U.S.G.5.		mm 1/ au	1 YOU THE	5	a. Indicate Type	of Lease
LAND OFFICE	$1 \int QSU$	35K-1V	WELL FILF		State 🔀	Fee,
OPERATOR	1 ~			5	, State Oil & Gas	Lease No.
	-	30-005	-00917		E-64	01
SUNDE CONOT USE THIS FORM FOR PER	TOP SALS TO CRILL OR TO		LS			
1.	··		· · · · · · · · · · · · · · · · · · ·	7	. Unit Agreement	Name
OIL GAS WELL	OTHER-					
2. Manue of Operator			• • •	8	, Farm or Lease !	Name Drickey
Weldon S. Guest &	: I. J. Wolfson	1		(Queen Sand	Unit Tr 38A
3. Address of Operator				9	. Well No. 5	
c/o Oil Reports & Jas	Services, Inc	., Box 763, He	obbs, New Mexico		2	
4. Location of Well				1	0. Field and Pool	, or Wildcat
UNIT LETTER K	1980 FEET FROM T	" _{BE} South	1980 FF	TEROM	Caproek (lusen .
				8	<u>(IIIIII)</u>	111111111
THE WOST LINE, SECTI	on 35 Tay	IJ S	BANGE 31 E	NMPM.	111111111	
		·····				
	15. Elevatio	n (Show whether DF, R	T, GR, etc.)	1	2. County	VIIIIII
		4412 GL			Chaves	
16. Check	Appropriate Box T	'o Indicate Natur	e of Notice, Report	or Other	Data	
	TENTION TO:	1	· •		EPORT OF:	1
PERFORM REMEDIAL WORK	PLUG A	ND ABANDON	EDIAL WORK	7	ALTERIN	
TEMPORARILY ABANDON		сом	MENCE DRILLING OPNS.	7	PLUG AN	D ABANDONMENT
PULL OR ALTER CASING	CHANGE	PLANS CAS	NG TEST AND CEMENT JOB	-]		
			THER			([_] _
OTHER						

Subject well plugged and abandoned 11/14/73 as follows:

Set cast iron bridge plug @ 2933 & capped with 5 sacks cement. Shot & pulled 5 1/2" casing from 1215. Spotted plug from 1215 to 1315 with 25 sacks. Spotted plug from 250 to 350 with 25 sacks. Set 10 sack plug at surface with regulation marker. 10.1# mud (visc. 32) between all plugs.

(k)

SIGNED Heren in Helling	Agent		11/20/73
APPROVED BY Allan E. Degg CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	



C COPIES RECEIVED		ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S.	 	1 WELL FILE	Sa. Indicate Type of Lease State Fee. S. State Oil 6 Gas Lease No.
SUN ISS NOT HER THIS FOR SOM	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUGE ATION FOR PERMIT	WELLS	£-2635
1. oil GAS well GAS well GAS well GAS	OTHER- P&A		7. Unit Agreement Name 8. Farm or Lease Name Drickey
Weldon S. Guest & 3. Address of Operator c/o Oil Reports & G as 4. Location of Well	I. J. Wolfson Services, Inc., Box 763,	Hobbs, New Mexico	Queen Sand Unit Tr 31 9. Well No. 10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE South		Caprock Queen
	15. Elevation (Show whether 4420 DF	DF, KT, GR, etc.)	12. County Chaves
	k Appropriate Box To Indicate N INTENTION TO:	· · ·	ther Data IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING

Ac-entered and shot off 5 1/2" carding at 1202. Spotted 100' plug 1202-1302 with 30 sacks. Spotted 100' plug 260 to 360 with 30 sacks. Set 10 sack plug at surface with regulation marker. 10.1% mid (visc. 32) between all plugs. Work complete 10/31/75.

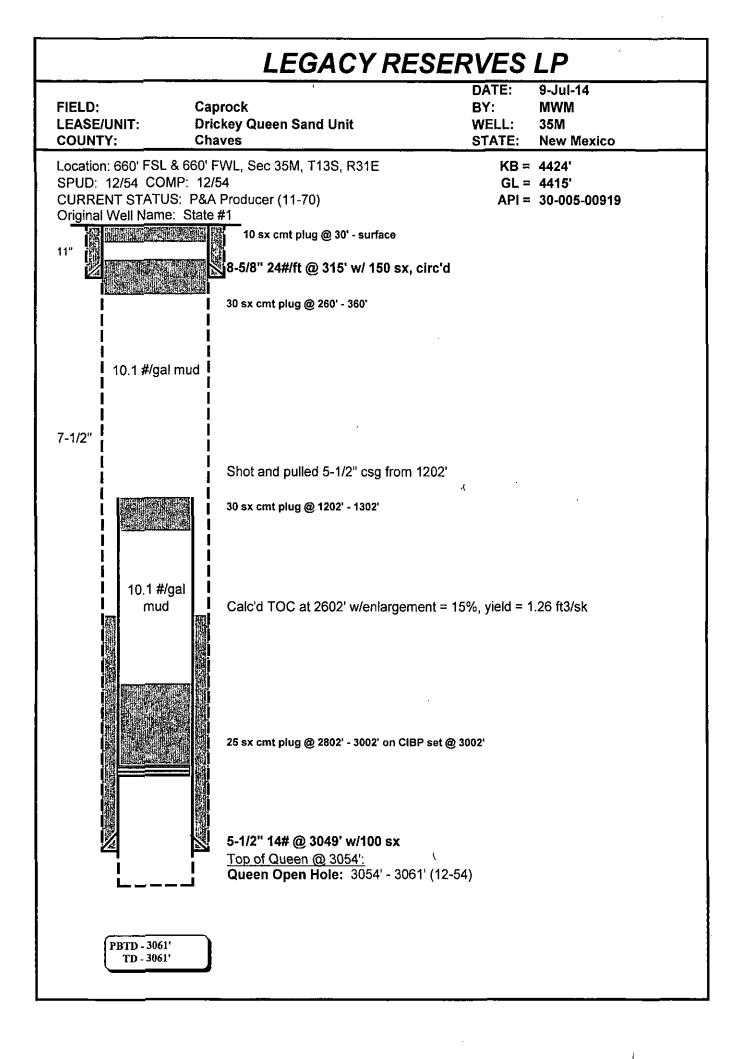
SIGNED MATTICE Haller	TITLE	Agent	DATE 10/5	/73
APPROVED BY John W. Munyan CONDITIONS OF APPROVAL, IF ANY:	TITLE	Guilorfist	DATE	A

	$\bigcap_{i=1}^{n} (i) = (i)$. (~.	2
NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	1	SERVATION COMMISSION DQS4 35-M	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		30-005-00919	State X Fee
IGO NOT USE THIS FORM FOR PRO	AND NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG B	BACK TO A DIFFERENT RESERVOIR.	
	OTHER-		7. Unit Agreement Name D.Q.S.U. 8. Farm or Lease Name
Citles Service OII	Company		Tract 3
2. Address of Operator Box 69 - Hobbs, New	Mexico 88240	······	9. Well No.
4. Location of Well UNIT LETTERM	660 FEET FROM THE South	LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat - Caprock Queen
THE West LINE, SECTION	DN35 TOWNSHIP135		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County Chaves
NOTICE OF IN	Appropriate Box To Indicate N ITENTION TO:	lature of Notice, Report or Oth SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER			

The above well was plugged and abandoned in the following manner:

- 1. Set a Ci Bridge Plug @ 3002. (5½" set @ 3049 w/100 sxs)
- 2. Set a 25 sack cement plug on top of bridge plug @ 3002-2802.
- 3. Loaded hole with mud laden fluid.
- 4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
- 5. Location has been cleared of all debris and equipment and is ready for final inspection.

S (GNED	C. D. ROBERTSON		T TLÉ	District Admin. Superv	1507 DATE 11/17/70
	John w. Run of APPROVAL, IF ANY:	yan_	TITLE	Geologiat	DEC 3 C 1970



C COPIES RECEIVED	٦	e e e e e e e e e e e e e e e e e e e	-
· · <u> </u>	-		Form C-103 Supersedes Old
TRIBUTION	4		C-102 and C-103
- · · · FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Elfective 1-1-65
1 ^R .LE	1		
U.S.G.S.	DQSU 35	- N WELL FIL	E Sa. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			5. State Oil & Gas Lease No.
	30.	- 005 - 00927	E-521
SUNDR	RY NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG ION FOR PERMIT -" (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
1,			7. Unit Agreement Name
OIL GAS WELL	OTHER- Injection	n Well	
2, Dans of Operator			B. Farm or Lease Name Drickey
Weldon S. Guest	; & I. J. Wolfeon		Queen Sand Unit Tr 28
3. Address of Operator			9. Well No.
e/o 011 Reports	🗞 Gas Services, Inc., I	Box 763. Hobbs. H.M.	
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER , 6	60 FEET FROM THE South	LINE AND FEET	FROM Caprock Queen
THE West Line, SECTIO	ON 35 TOWNSHIP 13	S RANGE 31 E	(мрм. (()))))))))))))))))))))))))))))))))))
ΩΠΠΠΠΠΠΠΠΠΠΛ	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4413		Chaves ())))))
16. Check	Appropriate Box To Indicate N	ature of Notice Report of	Other Data
	TENTION TO:	· •	IENT REPORT OF:
		0000240	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		DTHER	
отнея			

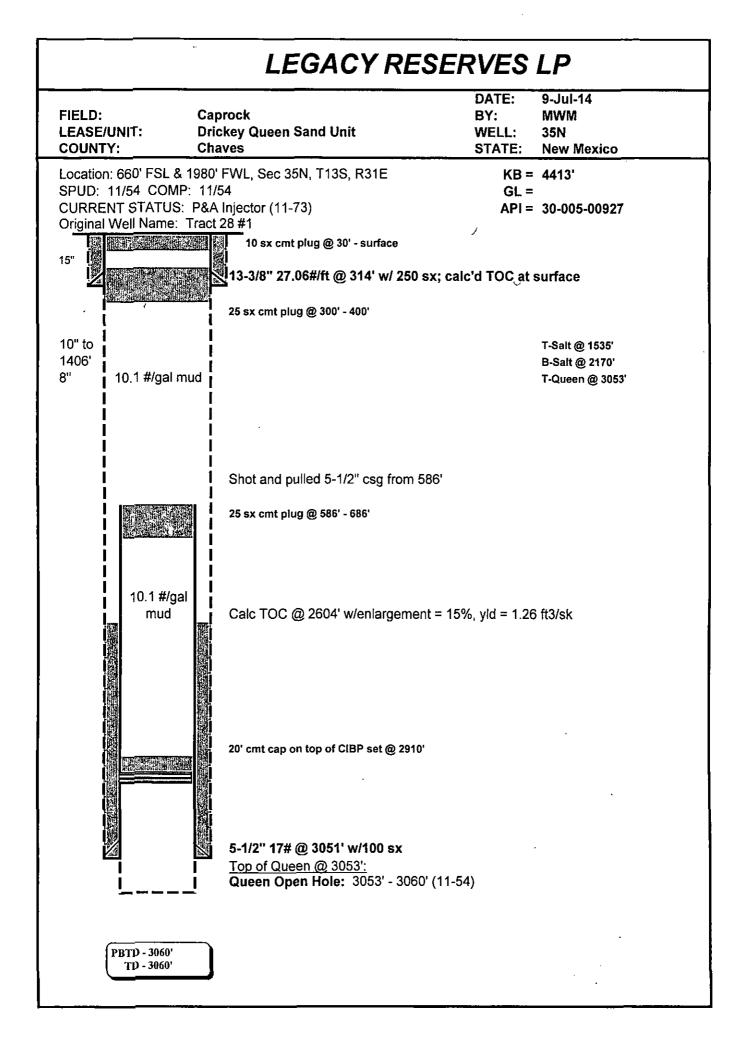
Subject well plugged and abandoned 11/10/73 as follows:

Set cast iron bridge plug @ 2910 & capped with 5 sacks cement. Shot & pulled 5 1/2" casing from 586. Spotted plug from 586 to 686 with 25 sacks. Spotted plug from 300 to 400 with 25 sacks. Set 10 sack plug at surface with regulation marker. 10.1# mud (visc. 32) between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 11/20/73 Agent OATE TITLE SIGNED DATE APPROVED

(k)

CONDIT

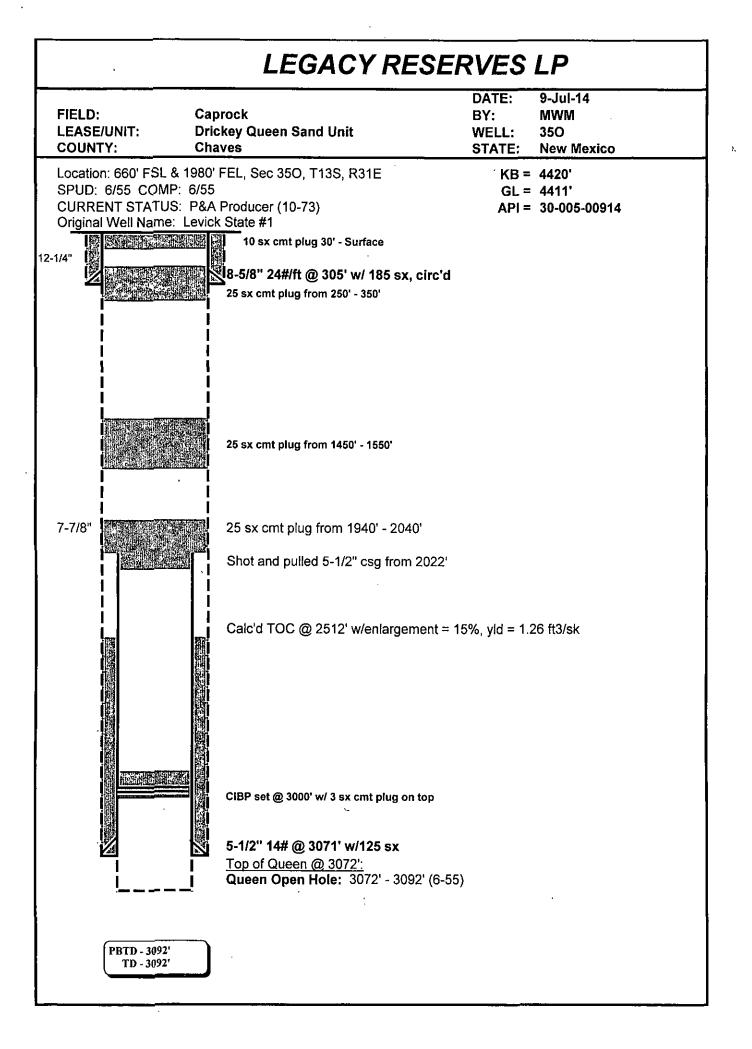


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NO. OF COPIES RECEIVED					Form C-103	
DISTRIBUTION					Supersedes Old	
SANTA FE	NEV	MEXICO OIL CONS	SERVATION C	OMMISSION	C-102 and C-10 Effective 1-1-65	
FILE				,		
U.S.G.S.	\Box 00	su 35-0	WELLF	TLE	5a. Indicate Type o	
LAND OFFICE					State 🗶	Fee 🗍
OPERATOR			~	00914	5. State Cil & Gas	-
			30-005.	00911	B-862	2
LDC NOT USE THIS FORM FO	NDRY NOTICES A	ND REPORTS ON	I WELLS			
1,	·				7. Unit Agreement :	Name
OIL CAS WELL WELL	OTHER+			•		
2. Name of Operator		<u> </u>			8. Form or Lease N	lome Tr. 15
Weldon S. Guest &	I. J. Volison	Ł			Drickey Queen	n Sd Unit/
3. Address of Operator					9. Well No.	
c/o Oil Reports &	Gas Services.	Inc. Box 76	3. Hobbs.	New Mexico	1	
4. Location of Rell					10. Field and Pool,	or Wildout
UNT _ETTER	660	South		1980 FEET FROM	Caprock (Jueen
5411 2211 R				PEEL FROM	<u>unnun</u>	<u>innnni</u>
East Line .	56 TION 35	13	S	31 E		411111111
The company circles a	ec 110h	(WNSHIP	HANGE	AMPM	VIIIIIIII	
anna an	15. EI	evation (Show whether	DF, RT, GR, et	tc.j	12. County	<u>IIIIIII</u>
		441 3			Chaves	AIIIIIIIA
16. Che	ck Appropriate B	lox To Indicate N	ature of No	tice, Report or Ot	her Data	
NOTICE O	F INTENTION TO	4	1	SUBSEQUEN	T REPORT OF:	
				•		
PERFORM HEMEDIAL WORK	1	PLUG AND ABANDON	REMEDIAL WOR	кк 📃	ALTERING	CASING
TEMPORAPILT ABANCON			COMMENCE DRI	ILLING OPHS.	PLUG AND	ABANDONMENT
PULL OF ALTER CASING	c	HANGE PLANS	CASING TEST A	IND CEMENT JOB		
			OTHER	·····	<u> </u>	
GTHER	<u> </u>					
			[

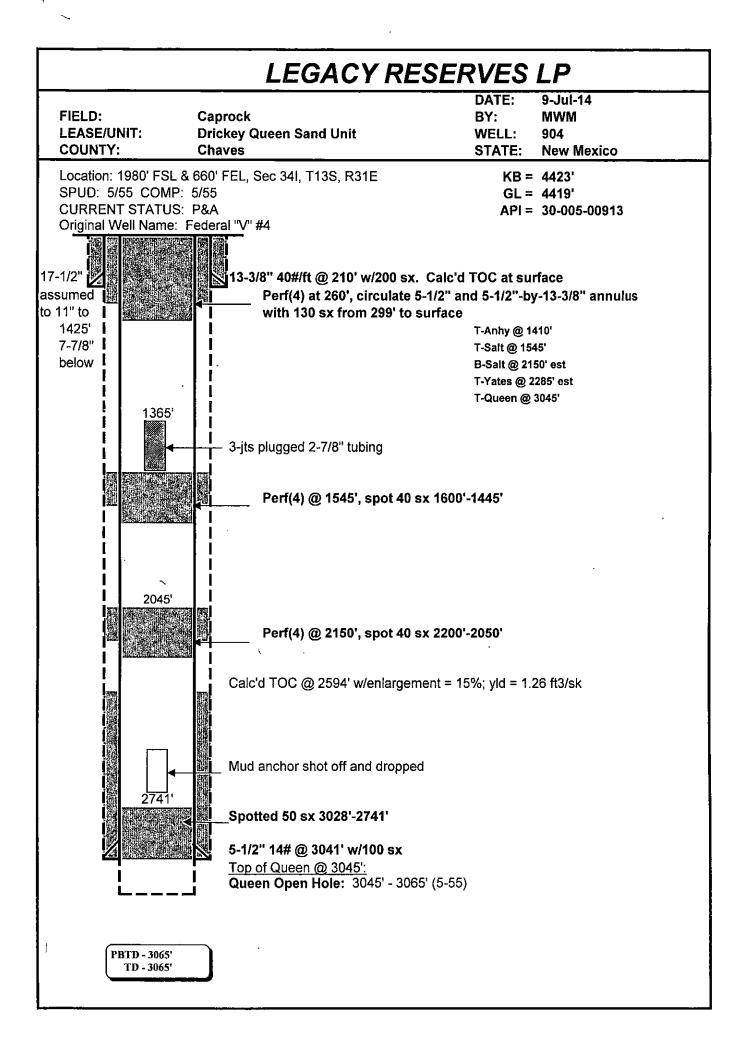
Subject well plugged and abondoned 10/12/73 as follows:

Set cast iron bridge plug © 3000 & capped with 3 sacks cement Shot & pulled 5 1/2" casing from 2022 Spotted plug from 2040 to 1940 with 25 sacks Spotted plug from 1550 to 1450 with 25 sacks Spotted plug from 350 to 250 with 25 sacks Set 10 sack plug at surface with regulation marker. 10.1# mud (visc. 32) between all plugs.

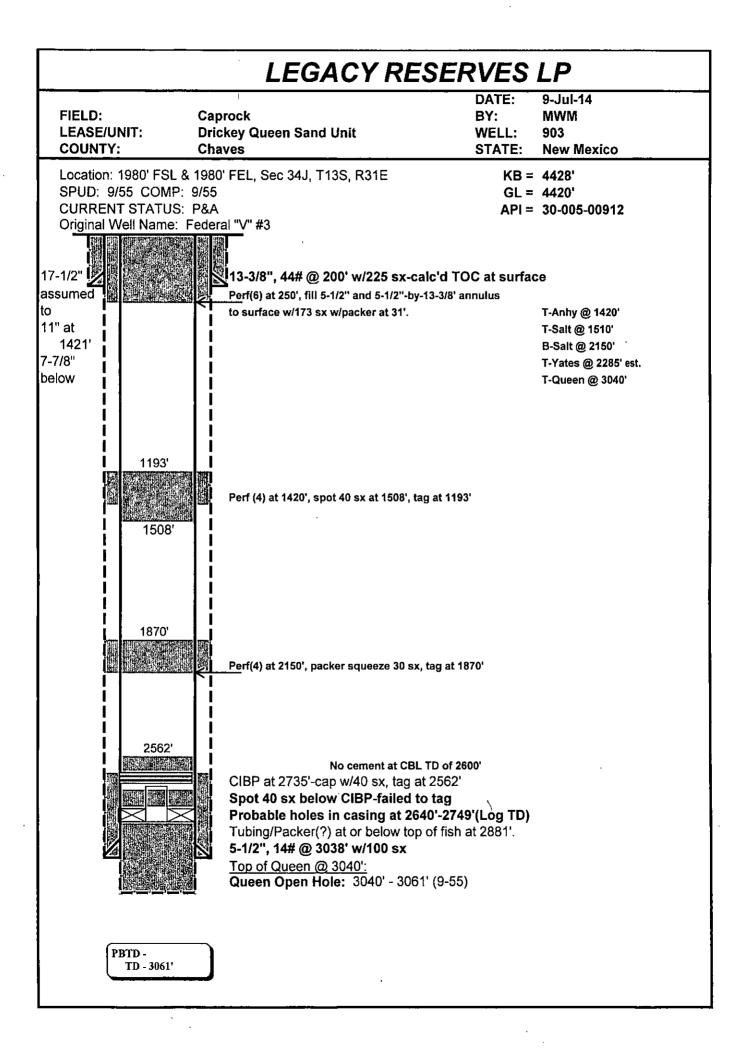
SIGNED 16. 471. 1 Juilles	TITLE	Agent	DATE	10/16/73
APPROVED BY M. W. Munyon CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	<u>101. v. 107.</u>



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	(OPEF	COP	Ϋ́	
Form 3160-5 (Au gust 2007) . DEI	UNITED STATES PARTMENT OF THE INT	ERIOR			, (FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010	
BUR	EAU OF LAND MANAG	EMENT	-		5. Lease Serial No. NM120355	• • • •	
	NOTICES AND REPORT				6. If Indian, Allottee	or Tribe Name	
Do not use this i abandoned well.	form for proposals to a Use Form 3160-3 (APD) for such p	·enter an proposals			,	
	T IN TRIPLICATE – Other inst		··· ·		7. If Unit of CA/Agre	ement, Name and/or l	No.
I. Type of Well			,				
X Oil Well Gas V	Vell Other	·				<u>n Sand Unit #90</u>)4
2. Name of Operator Celero Energy II, LP					9. API Well No. 30-005-00913		
3a. Address		Phone No. (incl		9	10. Field and Pool or	• •	
400 W. Illinois, Ste. 1601 M 4. Location of Well (Footage, Sec., T.,	Midland TX 79701	(432)686-	-1883		Caprock; Que 11. Country or Parish	en	
Sec 34 (I);T13S; R31E	.K.,M., or Survey Description)					, State	
<u>1980'_FSL & 660'_FEL</u>	CK THE APPROPRIATE BOX(E				Chaves	EP DATA	<u>NM ~</u>
u		S) TO INDICA					·
TYPE OF SUBMISSION			<u>I Y Pi</u>				
Notice of Intent	Acidize	Deepen	reat		ction (Start/Resume)	Water Shut-O	
X Subsequent Report	Casing Repair	New Const	truction	Ξ	nplete	Other	
	Change Plans	X Plug and A	bandon	🔲 Temp	orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		Water	Disposal	·	<u> </u>
1/30 - 2/3/12 POOH w/ rods. Latch onto PW. Tag TD @ 3028' (tall w/ 2% CaCl2. Displace w/ Tag plug @ 2983'. Had 45' Displace w/ 15 bbls. TOH 3 LD 1 jt. RIH w/ 2 7/8" gaug TOH w/ tbg to 2100'. RIH v "C" cmt w/ 2% CaCl2. Disp mud to 1600'. TOH to 1400 BFW, establish circ, cmt w tbg plugged. Unsuccessful Circ brine mud to surf. TOH surf. RD. Set P&A marker	 y). Loggers TD @ 3028' 15.5 bbls. Well started c 'plug. Pump 5 BFW spa 32 jts, circ & clear tbg. V ye ring & tag @ 2680'. PC w/ strip shot & shoot 4 SF blace w/ 15 bbls. Pull 992 D'. RIH w/ strip gun, btm / 40 sx Class "C" cmt w/ attempt to pump plug of H to 175'. Shoot 4 SPF @ 	'. Circ 136 B irc after 34 b cer. Circ w/ VOC 4 hrs. I OOH. Cut of PF @ 2150'. 2' tbg. Pump tbg @ 1446 2% CaCl2. ut. RIH w/ je @ 260'. TIH t	BPW. Pump obls in. Pul 1 bbl gone Mix 65 bbls ff mud anc Lwr tbg to & clear tb & clear tb S'. Shoot 4 Displace w et cutter & to 299'. Pa	p 20 BF lled up 1 e, pump s 10.1# chor (267 o 2200'. g. Tag SPF @ v/ 8 bbls C/O @	W ahead, pump 000'. Pumped 1 25 sx Class "C" 35 VIS mud. TiH 75'). Circ 9.8# 33 Lead w/ 5 BFW @ 2045'. Mix mu 1545'. TIH w/ tt , WOC 4 hrs. Ta 1365'. LD 11 jts	25 sx Class "C' 2 BPW & clear cmt w/ 2% CaC 1 & tag plug @ 2 3 VIS mud to 22 . Pump 40 sx C . d & circ 9.8# 3 og to 1600'. Pun ag @ 1455'. LD & TIH w/ jts to	" cmt tbg. 2741'. 2741'. 00'. Class 3 vis np 3 3 jts 1362'.
						-	
14. I hereby certify that the foregoing is the	rue and correct. Mame (Printed/Typ		Descript				
Lisa Hunt		Title	 Regulate 	ory Anal	yst		
Signature Lisa	Aust	Date	e 02/10/20)12			
	THIS SPACE FO	R FEDERAI	L OR STA	TE OFF	ICE USE		
Approved by Danid R.	Flass		Title PETF	ROLEUM	ENGINEER	Date MAR 0	6 2012
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	itle to those rights in the subject least		Office	RO	SWELL FIELD O		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements OF repre-			knowingly and				ted States any false
(Instruction PPROVED FOR	MONTH PERIOD			WELL	ved as to plugging of 11 Bore, liability under 601 Ed until surface restor	ND	



				-			
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OF]	TOR'S COPYFORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010		
SUNDRY N Do not use this	NOTICES AND REPOR form for proposals to o Use Form 3160-3 (APE	TS ON WELI drill or to re-	enter an	NM-120355 6. If Indian, Allottee	or Tribe Name		
	T IN TRIPLICATE Other inst			7. If Unit of CA/Agr	eement, Name and/or No.		
1. Type of Well Gas V	Well X Other			8. Well Name and No Drickey Quee	n. Sand Unit # <u>903</u>		
2. Name of Operator Celero Energy II, LP				9. API Well No. 30-005-00912			
la. Address	3b.	Phone No. (inclu	ide area code)	10. Field and Pool or			
400 W. Illinois, Ste. 1601 [Location of Well (Footage, Sec., T., 1980' FSL & 1980' FEL Sec 34, T13S, R31E (J)	Midland TX 79701 R.M., or Survey Description)	<u>(432)686-</u>	1883	Caprock; Que 11. Country or Parist Chaves, NM			
· · · · · · · · · · · · · · · · · · ·	CK THE APPROPRIATE BOX(E	ES) TO ÍNDICAT	E NATURE OF		IER DATA		
TYPE OF SUBMISSION	<u>_</u>			FACTION			
Notice of Intent	Acidize	Deepen Fracture Tro		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
X Subsequent Report	Casing Repair	New Constr		Recomplete	Other		
Final Abandonment Notice	Change Plans	X Plug and Al	bandon	Temporarily Abandon Water Disposal	·		
TIH. Tag @ 2850'. Pump 4 stands 1260' to 1575'. TIH scraper. RIH w/ CIBP to 27 "C" cmt w/ 2% CaCl2. TIH pkr. Load hole & set @ 18 w/ 2% CaCl2. TIH w/ perf AD1 pkr. TIH to 1005'. Loa 14.8# w/ 2% CaCl2. Displa to 250'. Shoot 6 SPF. POH TIH w/ 10 jts & LD same. F annulus & 5 ½" csg. NDBC	, no plug. TOH w/ perf si 735' & set. Tag plug. TIH & tag @ 2562'. Circ mud 20'. Could not pump into sub & bull plug. Tag @ 1 ad hole, set pkr, could no ace w/ 4 bbls mud. TOH I w/ WL. TIH w/ ADI pkr PU AD1 pkr & set @ 31'.	ub,`perf sub ; f, tag CIBP @ d to 2000'. To perfs. TIH to 1870'. Circ 50 ot pump in pe & WOC. PU & 1 jt. Set @ Mix & pump	plugged w/ E 2735'. Pun OH w/ tbg. R 2202'. Load 0 bbls mud. rfs. Unset pl PS & BP. Ti 31'. Pump 1 173 sx Clas	3S. TIH w/ scraper, ta np 50 BPW, no return IH w/ strip gun to 215 d hole w/ 5 bbls. Pum TOH. RIH to 1420'. S kr, TIH to 1508'. Pur H & tag @ 1193'. PU I3.2 bbls mud & circ 5 is "C" cmt w/ 2% CaC	g @ 2772'. TOH w/ s. Pump 40 sx Class 50'. TIH w/ 5 ½" AD1 p 30 sx Class "C" cmt hoot 4 SPF. PU 5 ½" p 40 sx Class "C" cmt & circ mud. TOH. RIH 5 ½" x 13 3/8" annulus.		
4. 1 hereby certify that the foregoing is t	rue and correct. Name (Printed/Ty)	ped)			<u> </u>		
Lisa Hunt			Title Regulatory Analyst				
Signature Rusa	Hunt	Date	02/29/2012	2			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE USE			
Approved by Darid H.	Alass		PETROLE		MAR 0 8 2012		
Conditions of approval, if any, are attached nat the applicant holds legal or equitable to ntitle the applicant to conduct operations	title to those rights in the subject least thereon.	ase which would	Office	ROSWELL FIELD OF			
Fitle 18 U.S.C. Section 1001 and Title 43 Tetitious or fraudulent statements or repre-		its jurisdiction.			nt or agency of the United States any fal		
Instrapperented FOR 6	MONTH PERIOD	APPROV WELL R	i ed as to plugging ore, liability unde d'until surface re	ERBOND	······································		



· .	<u>(</u> .		OPERATO	DR'S CC			
Form 3160-5 (March 2012) DEI BUR		FORM APPROV OMB No. 1004- kpires: October :	0137				
Do not use this f	NOTICES AND REPORT form for proposals to o Use Form 3160-3 (APD	rill or to	re-enter an		6. If Indian, Allottee o	r Tribe Name	
	T IN TRIPLICATE - Other ins	tructions on	page 2.		7. If Unit of CA/Agree		
I. Type of Well	/ell X Other				Drickey Queer 8. Well Name and No. Drickey Queer		
2. Name of Operator Celero Energy II, LP					9. API Well No. 30-005-00896		
3a. Address	3b.	Phone No.	înclude area cod	le)	10. Field and Pool or B	Exploratory Are	a ,
400 W. Illinois, Ste. 1601 M 4. Location of Well (<i>Footage, Sec., T.,</i> 660' FSL & 660' FEL UL: P, Sec 33, T13S, R31E	R., M., or Survey Description)	(432)6	86-1883		Caprock; Quee 11. County or Parish, S Chaves		NM
	K THE APPROPRIATE BOX(E	S) TO INDI	CATE NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	·····		TYP	E OF ACTI	ON	<u> </u>	
Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair	_	n re Treat lonstruction	Reclau	ction (Start/Resume) mation nplete	Water S Well In Other	'hut-Off legrity
Final Abandonment Notice	Change Plans	X Plug a	nd Abandon	_ `	orarily Abandon Disposal		
Attach the Bond under which the w following completion of the involv testing has been completed. Final J determined that the site is ready for 6/19/12 - TIH OE TO 2753' 6/20/12 - TIH & TAG @ 27 BBLS 25# PER BBL LCM F 6/21/12 - TIH & TAG @ 27 WOC. TIH & TAG @ 2740	red operations. If the operation ro Abandonment Notices must be find r final inspection.) '. PUMP 50 SX CLASS ' 85'. PUMP 50 SX CL "C PILL. TOH 10 STDS & V 60'. TIH TO 2688', LEAI	esults in a mi led only afte 'C" CMT. ". WOC. VOP. PL D W/ 10 E	Itiple completion all requirements DISPLACE TIH W/ PS MP 50 SX C BBLS MUD &	a or recomplete , including r W/ 9 BBL & BP & 1 C "C". D	etion in a new interval reclamation, have been LS: WOC. IAG @ SAME SI ISP W/ 6 BBLS.	, a Form 3160- completed and POT. PUM WOC.	the operator has
6/22/12 - TIH & TAG @ 25	92'. PUMP 40 SX CL "(C". DISP	W/ 8 BBLS.	TOH & V	WOC.	<u>.</u>]	
6/25/12 - TIH & TAG @ 23 1706'. LOAD HOLE & PRE SX CL "C". DISP W/ 6 BB 1315'. * Continued on attached sh	ESSURE UP TO 2000#, LS. TOH & WOC. TIH & APPROVED	COULD & TAG @ FOR	NOT PUMP 1691'. CIRC	INTO PE MUD TO	ERFS. LWR TBO D 1315' & TOH. DD	G TO 2021' SHOOT 6 Approved as th Well Bore, la Sretained Until 9	. PUMP 40
14. I hereby certify that the foregoing is the	rue and correct. Name (Printed/Ty)	ped)				<u>.</u>	
Lisa Hunt	· · · · · · · · · · · · · · · · · · ·		Title Regulat	tory Anal	yst		<u> </u>
Signature Susa	Hunt		Date 07/09/20	012	······		
	THIS SPACE FO	R FEDE	AL OR STA	ATE OFF	ICE USE		
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43	itle to those rights in the subject least thereon.	ase which wo	rtify ild Office			Date	1 0 2012
fictitious or fraudulent statements or repre (Instructions on page 2)							
(man neriona an halle v)							

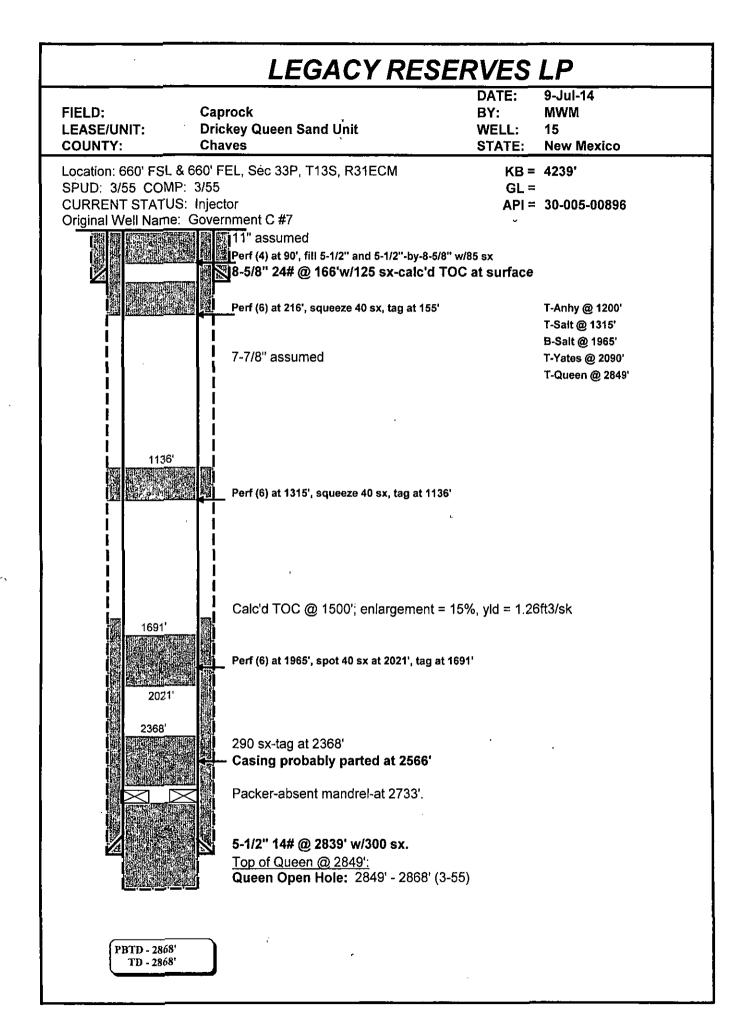
DRICKEY QUEEN SAND UNIT #15 - SUNDRY CONTINUED

6/26/12 - P/U 5 1/2" AD-1 PKR. TIH TO 1009', LOAD HOLE, SET PKR & ESTB INJ RATE OF 1.5 BPM @ 450#. SQZ 40 SX CL "C", DISP W/ 6 BBLS MUD. WOC. TOH W/ PKR & TIH W/ PS & BP, TAG @ 1136'. CIRC MUD TO SURF.

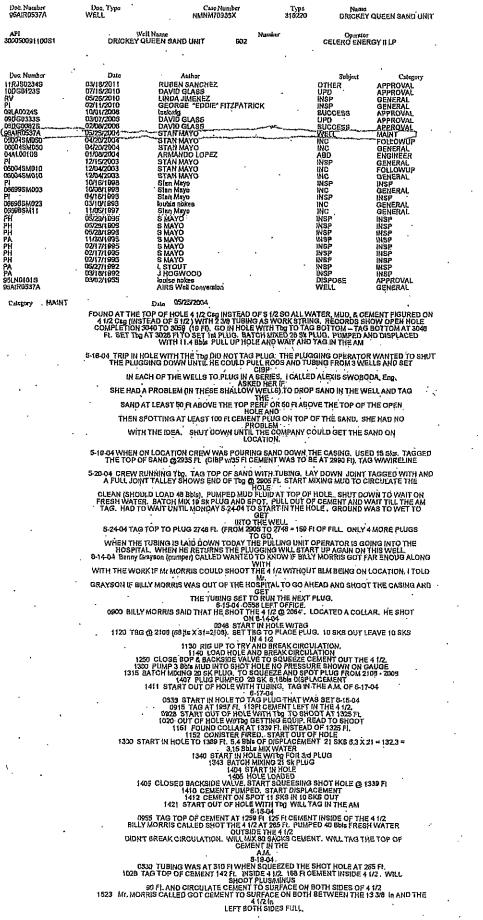
6/27/12 - SHOOT 6 SPF @ 216'. TIH W/ OE TBG TO 281', STARTED TO CIRC 8 5/8" X 5 1/2" BUT LOST CIRC. TOH. SET PKR, SQZ 40 SX CL "C". DISP W/ 2 BBLS. WOC. TIH W/ TBG & TAG @ 155'.

6/28/12 - SHOOT 4 SPF @ 90'. TIH W/ TBG TO 123' & ESTB CIRC ON 8 5/8" X 5 1/2". PUMP 85 SX CL "C". FILL 8 5/8" X 5 1/2" & 5 1/2" CSG TO SURF. LĐ TBG. NDBOP & TOP OFF 5 1/2" CSG.

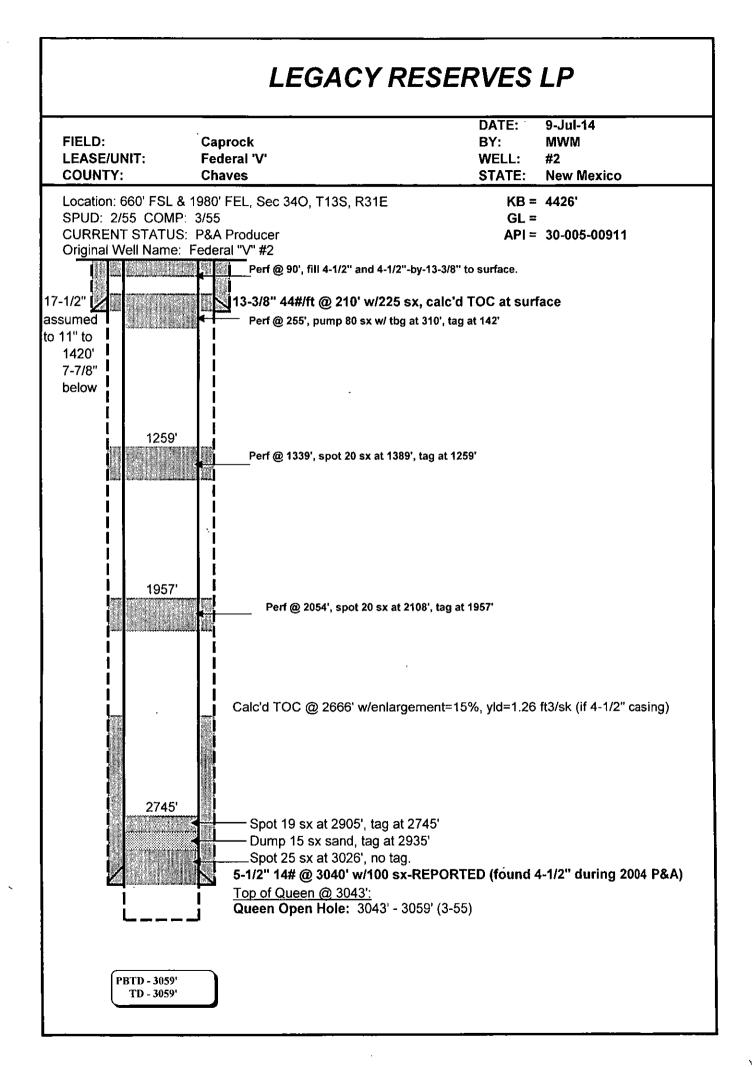
6/29/12 - SET MARKER & RECLAIM LOCATION. WELL NOW P&A'D.



Well and Notice Remarks



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	UNITED STATES PARTMENT OF THE INT REAU OF LAND MANAG		OP		5. Lease Serial No.	ORM API MB No. 1 xpires: July	
Do not use this a	NOTICES AND REPORT form for proposals to d Use Form 3160-3 (APD)	rill or to re	-enter an		NM-120355 6. If Indian, Allottee c	or Tribe N	ame .
SUBMI	IT IN TRIPLICATE Other inst	ructions on pag	ge 2.		7. If Unit of CA/Agree	ement, Na	me and/or No.
I. Type of Well			· · · · · ·		Drickey Queer 8. Well Name and No.		Unit
Oil Well Gas V	Well X Other			· .	Drickey Queer		Unit #901
2. Name of Operator Celero Energy II, LP			•		9, AP1 Well No. 30-005-00910		
3a. Address		Phone No. (incl		e)	10. Field and Pool or I	-	ry Area
400 W. Illinois, Ste. 1601 f 4. Location of Well (Footage, Sec., T., 660' FSL & 660' FEL	Vidland TX 79701 R., M., or Survey Description)	(432)686	-1883		Caprock; Que 11. Country or Parish,		<u></u>
<u>Sec 34, T13S, R31E (P)</u>	CK THE APPROPRIATE BOX(E				Chaves, NM		
TYPE OF SUBMISSION				E OF ACTI			
	Acidize	Deepen			ction (Start/Resume)	u	/ater Shut-Off
Notice of Intent	Alter Casing	Fracture T	reat	=	nation	\equiv	fell Integrity
X Subsequent Report	Casing Repair	New Cons		Recon	nplete	□ o	ther
Final Abandonment Notice	Change Plans	X Plug and A			orarily Abandon Disposal		
determined that the site is ready fo 2/6/12 - NDWH & NUBOP "C" cmt w/ 2% CaCl2. Disp 2/7/12 - TIH to tag cmt, dic 6 hrs. RIH w/ WL to tag plu 1206'. 2/8/12 - RIH w/ WL to tag (½" scraper. TIH to 2464' w CIBP & circ well. Well circ 12:15 pm. TOH w/ tbg & W 2/9/12 - RIH w/ WL to 2050 Set pkr & attempt to establ sx 14.8# Class "C" cmt w/ tag plug. Hit cmt @ 1870',	. PU 78 jts 2 3/8" WS & t blace w/ 6.5 bbls. Pull 40 d not tag. Pump 40 sx Cl ug, tag @ 2550'. Pump 4 @ 2108'. TIH w/ tbg, did r // no problems. TOH w/ s @ 30 bbls. Pump 25 sx /OC for 4 hrs. TIH & tag 0' & shoot 4 SPF in 5 ½" lish inj rate. Pumped into 2% CaCl2. Displace w/ 6	jts up to 12 ass "C" cml 0 sx Class " not tag plug craper & Pl 15# Class " plug @ 224 csg. POH w it @ 1 BPN 5.5 bbls muc	04'. t w/ 2% Ca C" cmt w/ J 5 ½" CIE C" cmt w/ 0'. Circ 9. // WL & P I, but form I. Plug do	aCl2. Dis 2% CaC 40 BPW 3P. TIH w 2% CaC 9# mud to 9# mud to u 5 ½" pl nation hel wn @ 10	place w/ 5 bbls. 2. Displace w/ 4 bole did not loa same. Set CIE 2. Displace w/ 8 2200'. TOH w/ kr. TIH to 1707', d 800#. Lower to 30'. TOH w/ pkr	TOH to 4 bbls. P @ 24 3 bbls. tbg. load ho og to 2 & WOO	o 1206' & WOC TOH 20 stds to H w/ tbg & PU 4 460'. Get off Plug down @ ble w/ 1 bbł. 116'. Pump 25 C 4 hrs. TIH to
14. I hereby certify that the foregoing is the	rue and correct. Name (Printed/Typ	ped)					
Lisa Hunt	· · · · · · · · · · · · · · · · · · ·	Titl	Regula	tory Analy	/st		
Signature Ausa 9	Hunit	Dat	e 02/29/2	012			
······································	THIS SPACE FO	R FEDERA	L OR STA	TE OFF	ICE USE		
Approved by Dank of Approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations	title to those rights in the subject lease thereon.	se which would	Title Office	ROS	WELL FIELD OF		MAR 0 8 2012
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre		ts jurisdiction.	_ _			nt or agenc	y of the United States any false
(Instruct中间间的VED FOR	6MONTH PERIOD	¥ W	PROVED AS TO I Ell Bore, Liabi Tained Until Su	LITY UNDER BO	ND .		

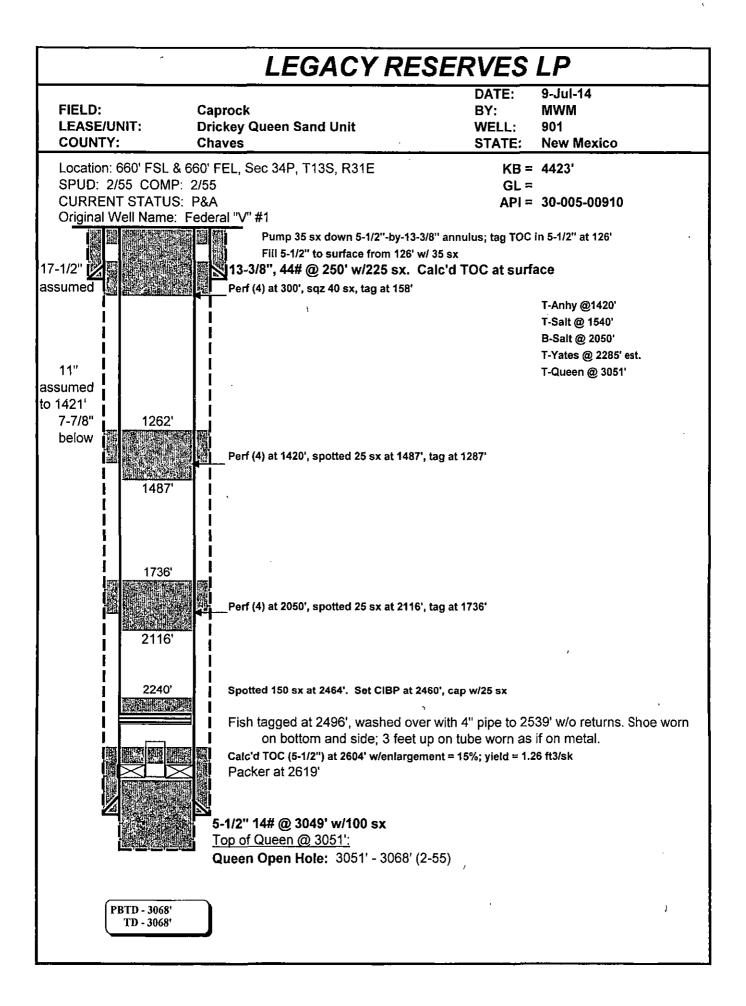
Drickey Queen Sand Unit #901 - Sundry continued

2/10/12 - TIH & tag plug @ 1736'. Pump 20 bbls mud. TOH w/ tbg. RIH w/ strip gun to 1420' & shoot 4 SPF. PU 5 ½" AD1 pkr. TIH to 1072', could not pump into perfs. TIH 13 jts to 1487'. Pump 25 sx Class "C" w/ 2% CaCl2. Displace w/ 4 bbls, TOH. WOC 4 hrs. Cmt too soft, could not tag.

2/13/12 - TIH w/ perf sub & bull plug. Tag @ 1262'. TOH. RIH w/ WL, shoot 4 SPF @ 300'. Tried to circ 5 ½" x 13 3/8" annulus, would not circ. TOH. PU 5 ½" pkr. TIH to 60', set pkr. Pump 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 4 bbls mud.

2/14/12 - Unset pkr & LD same. TIH w/ perf sub & bull plug. Tag @ 158'. RU WL & shoot 4 SPF @ 60'. POH w/ WL. PU pkr & set @ 20'. Pump down tbg w/ 40 bbls, no returns on 5 ½" x 13 3/8" annulus. Pump 30 bbls down 13 3/8", got circ on outside & fill cellar. Pump 20 bbls down tbg w/ no returns in cellar. Unset pkr, pull & LD same. Hook up to 13 3/8" & pump 35 sx Class "C" cmt w/ 3% CaCl2. Fill cellar w/ 2' cmt. SD & WOC 3 hrs. Pressured up on 13 3/8" to 100#. Shut blinds & pumped into perfs @ 60' w/ 200# @ 1.5 BPM. RIH w/ 4 jts, tag @ 126'. Pump 35 sx Class "C" cmt w/ 2% CaCl2, filled 5 ½" csg. LD 3 jts, hook up & top off csg. LD 1 jt, NDBOP, hole full w/ cmt. Pumped total of 5 bbls, 3 bbls in pipe, 2 bbls in perfs.

2/15/12 - Dig out cellar & cut off WH's. Set marker & reclaim location. Well is now P&A'd...



	je s contra c	••		- 1
•			Dasy	3A
Varm 0-221	N. M. O. C. C. COPY	~ 1	Form appr	n ward
(May 1963) UNIT STATES SUBMIT IN TRIPLIC/ (May 1963) DEPARTMENT OF THE INTERIOR (Other instructions of DEPARTMENT OF THE INTERIOR verse side)			Budget Bu	TEAN NO. 42-R1424.
	GEOLOGICAL SURVEY		LC 068474	
	SUNDRY NOTICES AND REPORTS ON WELLS	6.	F INDIAN, ALLOT	TEE OR TRIBE NAME
(Do not	use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)			· · ·
ī	Use "APPLICATION FOR PERMIT-" for such proposals.)		NIT AGREEMENT	NAME
OIL WELL	CAB WELL OTHER		D. Q. S. D.	
2. NAME OF OF		8.	TABM OR LEASE &	AME 2
CITI 3. ADDRESS OF	es Service Oll Company		TTASE D.	
•	69, Hobbs, New Mexico		22	
4. LOCATION OF	WELL (Report location clearly and in accordance with any State requirements.* ce 17 below.)	10.	FIELD AND TOOL	OR WILDCAT
At surface			Caprock Q	
	665" FML and 660" FEL of Section	11.	SEC., T., E., M., O SURVDI OR AN	B BLK, AND
	3-T145-R31E Cheves County, New Mexico		Sec. 3-11	45-RSTE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12.	COUNTY OR PARI	SH 18. STATE
	4425 DF		Chaves	New Mexi co
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or	Other	Data	
	NOTICE OF INTENTION TO:	EQUENT	BEPORT OF :	
TEST WATE	E BRUT-OFF PULL OF ALTER CASING WATER SHUT-OFF		BEPÁIRIN	9 WELL
FRACTURE I	BEAT MULTIPLE COMPLETE FRACTURE TREATMONT		ALTERING	CABING
SHOOT OR A] .	ABANDON	SENT*
REPAIR WEI (Other)	(NOTE: Report resu	lts of m	utiple completio	n on Well
	DEPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat work. If well is directionally drilled, give subsurface locations and measured and true vert			
proposed nent to th	work. If well is directionally drilled, give subsurface locations and measured and true vert is work.)*	cical dej		ters and songs pertition
			가 있었다. 제 한국왕	
Sie D	ropose to plug and abandon the above well in the follo	wina	banner	
1.	Set CI bridge plug in casing just above open hole. (5	it s	at @-3045	w/300 sxs)
2	Set 25 sack cement plug on top of bridge plug.			
	set as seen examine program cop of officing progr			
3.	Load hole with mud laden fluid.		-	アイテム学
).	The 10 main much suffrage also which a bit the bate on			Ŧ
4.	Set 10 sack cement surface plug with a 4" dry bole ma	ILKGL.		
5.	Clean location of all debris and equipment.			
	REC U.S. MAYS			Ē
		.F.,		
	MAYO		En	<u>전국 동안 전</u>
	U.S. GEOLOGY ARTESIA, NEW	7.97		
	ARTESIA	Ca		
	RECEIVED	V Nr	No.	
			lcr"	
18. I hereby cer	they that the foregoing is true and correct			
SIGNED	TITLE District Admin. Superv	lsor	DATE 54	/10
(This space	OIL CONSERVE HERE			
APPROVID	TITLE		DATÉ	
20 Deta	NE F APPROVAL, TO ANY:			
	MA Buchwar			
	*See Instructions on Reverse Side			
Anres				

•

ASE/UNIT: Drie	prock ckey Queen Sand Unit aves	DATE: BY: WELL: STATE:	9-Jul-14 MWM 3A New Mexico
PUD: 11/54 COMP: 12/ JRRENT STATUS: P&A iginal Well Name: Cities		GL = API =	4425' 30-005-00975
	/-7/8" assumed		T-Anhy @ 1337'-est T-Salt @ 1500'-est B-Salt @ T-Yates @ 2260' T-Queen @ 3059'
	Calc'd TOC at 1745' w/enlargement	= 15%, yld = 1.2	, 6 ft3/sk
	25 sx cmt plug @ 2705' - 2925' on top CIB 5-1/2'' 14# 8R @ 3045' w/300 sx <u>Top of Queen @ 3060':</u> Queen: 3060' - 3074' (12-54)	P set @ 2925'	

M DQSU ZDY



	NEW	MEXICO OIL CONSERVATIO	N COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Elfective 1-1-65
U.\$.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee
OPERATOR		30-005-0	00853	S. State Oll & Gas Learse No. B-6401
(DO NOT USE THIS FOR	SUNDRY NOTICES A	ND REPORTS ON WELLS		
1. OIL GAS WELL WELL	0THER-	P&A		7. Unit Agreement Name
2. Namu of Operator Weldon S. Guest	: & I. J. Wolfson		<u></u>	8. Farm or Lease Nume Drickey Queen Sand Unit Tr 38
3. Address of Operator	G a Service. In	c., Box 763, Hobbs,	her Maxico	9. Well No.
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	664 •75	North	660	Caprook Queen
Vest				
THEL	INE, SECTION	TOWNSHIP NAN	GE HMI	·⊷Ω
		evation (Show whether DF, RT, G 4417 GB		12. County Chaves
	15. EI	evation (Show whether DF, RT, G 4417 GR Sox To Indicate Nature of	R, etc.) Notice, Report or (12. County Ohaves Other Data
	Check Appropriate B CE OF INTENTION TO	OVULION (Show Whether DF, RT, G 4417 GR NOX TO Indicate Nature of : PLUG AND ABANDON REMEDIAL COMMENC	R, esc.) Notice, Report or (SUBSEQUE work te drilling ophs. est and cement jos	12. County Chaves Other Data / INT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT

Re-entered and shot off 5 1/2" casing at 908. Spotted 100' plug 908 to 1008 with 30 sacks. Spotted 100' plug 250 to 350 with 30 sacks. Set 10 sack plug at surface with regulation marker. 10.1/ mud (visc. 32) between all plugs. Work complete 10/31/73.

STONED LOURA Hellor	Agent	11/5/73
APPROVED BY W. Minym CONDITIONS OF APPROVAL, IF ANY:		DATE AF

	((
	-		
NO. OF COPIES RECEIVED]	•	Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION	COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR]		5, State Oil & Gas Lease No.
	-		E-640 I
SUND	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIF TION FOR PERMIT	PERENT RESERVOIR.	
1.		.,	7. Unit Agreement Name
OIL GAS WELL	OTHER- Water Injection		D.Q.S.U.
2. Name of Operator			B. Farm or Lease Name
Cities Service O	L Company		Tract 38
3. Address of Operator		··· ··· ·· ··· ··· ··· ··· ··· ··· ······	9. Well No.
Box 69 - Hobbs,	New Mexico 88240		4
4. Location of Well	ten rientes delle		10. Field and Pool, or Wildcat
	64.75 FEET FROM THE NOT th	660	Caprock Queen
UNIT LETTER D , _D	TOT THE FLET FROM THE LINE AND	TEET FROM	
No. 4	ION 2 TOWNSHIP 145 PANES	31E	
THE West LINE, SECT	ION TOWNSHIP I4S RANGE	с Ямрм.	///////////////////////////////////////
	15, Elevation (Show whether DF, RT, GR,	etc.)	12. County
	4417 GR		Chaves (
16. Club			
	Appropriate Box To Indicate Nature of I	_	
NOTICE OF I	NTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE	DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TES	T AND CEMENT JOS	
	THER_	·	
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of staning any proposed work) SEE RULE 1103.

The above well was plugged and abandoned on 6/6/70 in the following manner:

1. Set a CI bridge plug @ 2997 ($5\frac{1}{2}$ " set @ 3060 w/300 sxs)

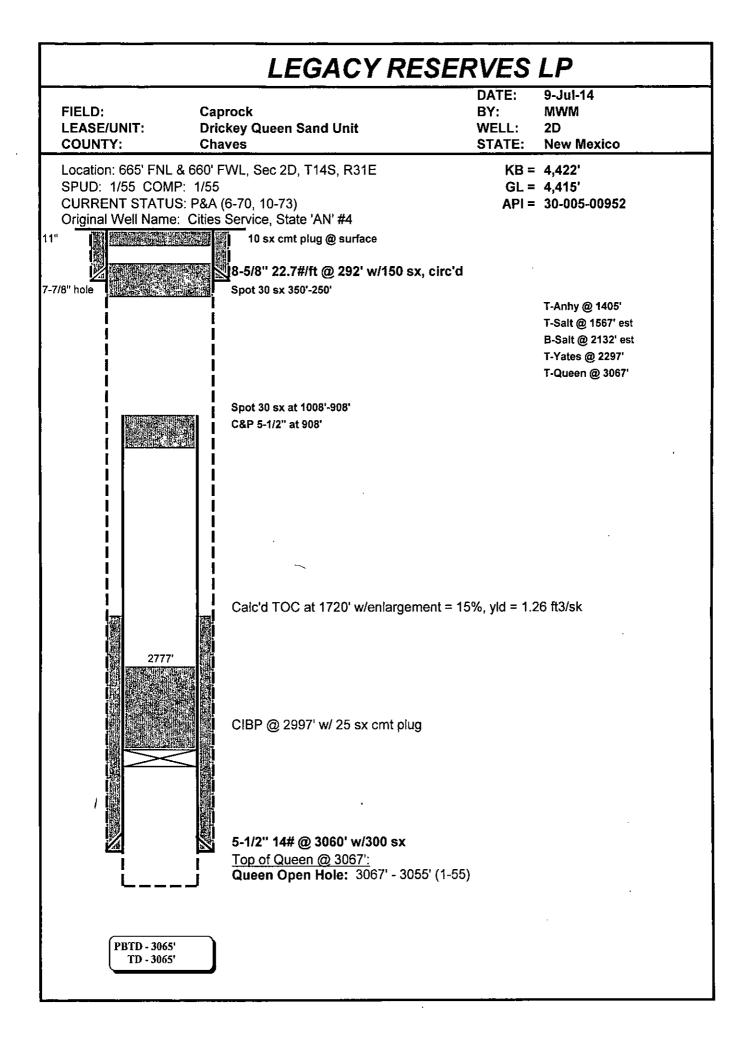
2. Set a 25 sack cement plug on top of bridge plug @ 2997 - 2777.

3. Loaded hole with mud laden fluid.

Set a 10 sack cement surface plug @ 30-0 with a 4¹¹ marker extending 4¹
 above the surface to designate a P & A location.

5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete	to the bea	st of my knowledge and belief.	·····
SIGNED	TITLE	District Admin. Supervisor	DATE 1/20/71
APPROVED BY APPROVAL, IF ANYI	TITLE	Преlogia	DATE FEB 2 4 1971



	·(·	(–	
O. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	7		Supersedes Old
TAFE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FE	1		
U.S.G.S.	7 $no SU^{4}$	2-C WELL FILF	5a. Indicate Type of Lease
LAND OFFICE		2-C Well Film	State 🚺 🛛 Fee
OPERATOR	-		5. State Oil & Gas Lease No.
		30-005-00955	E-8333-1
OG NOT USE THIS FORM FOR P	DRY NOTICES AND REPORTS ON ROPOSALS TO DAILL OR TO DEEPEN OR PLUG ATTON FOR PERMIT -" (FORM C-101) FOR SU	WELLS	
1.			7. Unit Agreement Name
OIL GAS GAS WELL	отнек- Р & 🛦		
2. Name of Operator			8. Farm or Lease Name Drickey
Weldon 8. Guest & I.	J. Wolfgon		Queen Sand Unit Tr 42
3. Address of Operator	<u></u>		9. Well No.
e/o 011 Reports & Gas	Services, Inc., Box 763	. Hobbs. New Maxelo	1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER C	330 FEET FROM THE North	LINE AND 1650 FEET F	Caprock Queen
·····			
THE LINE, SEC	TION TOWNSHIP	S RANGE 31_E NM	***()))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether	DF. RT, GR, etc.)	12. County
		13 DF	Chaves
^{16.} Check	Appropriate Box To Indicate 1		
	INTENTION TO:	-	INT REPORT OF:
		00000200	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	. PLUS AND ABANOONMENT
		OTHER Ro-enter and sa	lvaga casing T
OTKER	<u>'</u>		
	Operations (Clearly state all pertinent de		

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1909.

Subject well plugged and abandoned 1/20/74 as follows:

Shot 7" casing @ 575" and pulled.

Spotted plug from 520° to 620° with 65 macks Spotted plug from 210° to 310° with 65 macks Set 10 mack plug at surface with regulation marker.

Location aleared and leveled and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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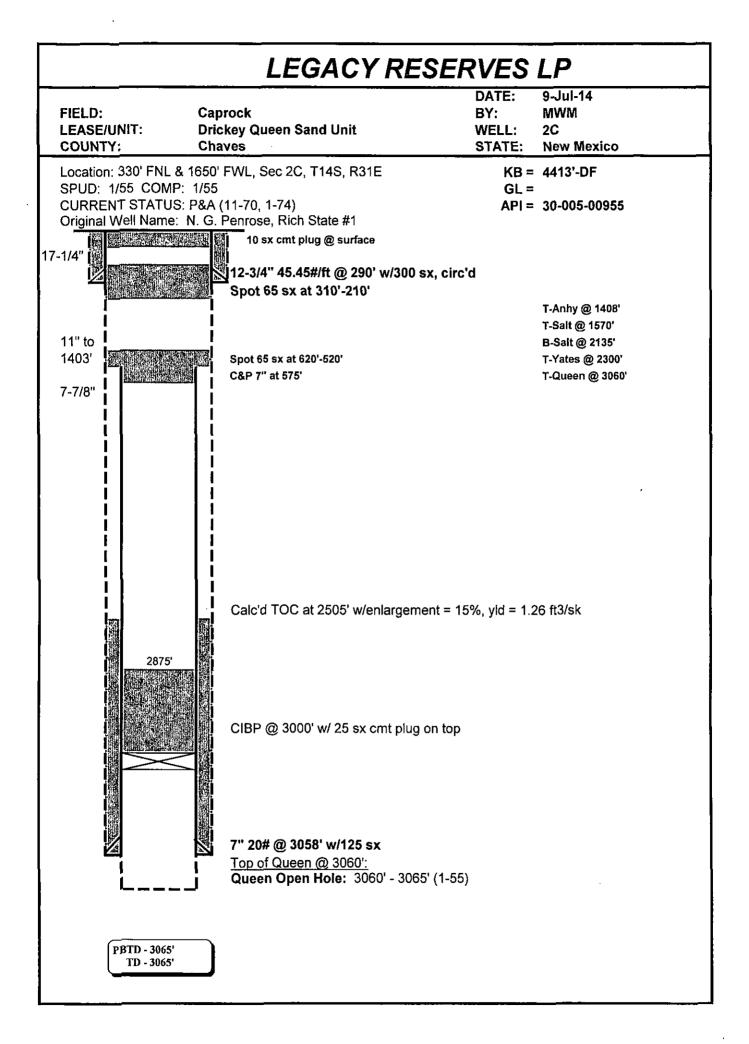
SIGNED HOMASSAL	TITLE	Agent		DATE	8/1/7/	
APPROVED BY JAM W. Rumpon CONDITIONS OF APPROVAL, IF ANY:	TITLE	Geologist	·	DATE	AUG	2 1974

ς.	· (``	$\bigcap_{i=1}^{n}$	
NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERV	ATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.S.	4		Sa. Indicate Type of Lease
LAND OFFICE	_		State X Fee
OPERATOR			5. State Oil & Gas Lease No. E=8333
DO NOT USE THIS FORM FOR PUSE TAPPLIC	RY NOTICES AND REPORTS ON WE	LLS	
OIL CAS	OTHER+		7. Unit Agreement Name D.Q.S.U.
2. Name of Operator			8. Farm or Lease Name
Cities Service O	Il Company		Tract 42
Box 69 - Hobbs,	New Mexico 88240		9. Well No.
. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	330 FEET FROM THE North	INE AND 1650 FEET	Caprock Queen
THE West LINE, SECT	2 145	315	
AIIIIIIIIIIIIIIIIII	15. Elevation (Show whether DF,	RT, GR, etc.)	12. County
777777777777777777777777777777777777777			Chaves ANNIN
Check	Appropriate Box To Indicate Natur	re of Notice, Report or	Other Data
NOTICE OF	INTENTION TO:	SUBSEQU	IENT REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	MMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
0THER		ОТНЕR	
17. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all pertinent details,	and give pertinent dates, inclu	uding estimated date of starting any propose
Worky SEE RULE 1103.			

- 1. Set a Ci Bridge Plug @ 3000 (7" set @ 3058 w/125 sxs)
- 2. Set a 25 sack cement plug on top of bridge plug @ 3000-2875.
- 3. Loaded hole with mud laden fluid.
- 4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above the surface to designate a P & A location.
- 5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED C. D. ROB		TITLE	istrict Admin.	Supervisor	DATE 11/17/70	
John u	J. Runyan	, TITLE	Genlo gisi		DEC 30 19	70
CONDITIONS OF APPROVAL.	IF ANY:	,				



I. OIL CAS WELL OTHE 2. Name of Operator Weldon S. Guest & I. J. 3. Address of Operator O/O OIL Reports & Ges Servic 4. Location of Well UNIT LETTER B 330 UNIT LETTER 230 THE LINE, SECTION 2	NEW MEXICO OIL CONSERVATION COMMI	Sq. Indicate Type of Lease State State Fee, S, State Oll & Gas Lease No.
U.S.G.S. LANG OFFICE OPERATOR (DO NOT USE THIS FORM FOR PROPOSALS T USE "APPLICATION FOR PROPOSALS T SUNDRY NOT		State Dil 6 Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPOSALS T USE "APPLICATION FOR P OIL GAS USE APPLICATION FOR P		
oil GAS WELL OTHE WELL OTHE 2. Name of Operator Weldon S. Guest & I. J. 3. Address of Operator O/O Oil Reports & Gas Servio 4. Location of Well UNIT LETTER B 330 THE East LINE, SECTION 2 THE Check Appropri	LES AND REPORTS ON WELLS BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RI MIT	ESERVOIR.
4. Location of Well UNIT LETTER B 330 THE East LINE, SECTION 2 16. Check Appropri		7. Unit Agreement Name 8. Farm or Lease Name DFLOREY Queen Sand Unit Tr 32
THE ERST LINE, SECTION 2	s, Inc., Box 763, Hobbe, New M	10. Field and Pool, or Wildcot
	FEET FROM THE LINE AND 2310	FEET FROM
	15, Elevation (Show whether DF, RT, GR, etc.) 4412 GR	12. County Chaves
NOTICE OF INTERT		Report or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	ate Box To Indicate Nature of Notice, N TO:	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

> Re-entered and shot off 5 1/2" casing at 2059. Spotted 100' plug 2000 to 2100 with 30 sacks. Spotted 100' plug 1500 to 1600 with 30 sacks. Spotted 100' plug 175 to 275 with 30 sacks. Set 10 sack plug at surface with regulation marker. 10.1# mud (visc. 32) between all plugs. Work complete 10/29/75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Commentalling	TITLEAgent	DATE 10/30/75
APPROVED BY JOHN W. Munyan CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

	·		\sim	:	· ·
ND. OF COPIES RECEIVED					Form C-103 Supersedes Old
DISTRIBUTION					C-102 and C-103
SANTA FE		CO OIL CONSE	RVATION COMMISSION		Effective 1-1-65
-FILE				ſ	5g. Indicate Type of Lease
U.S.G.S.				· · ·	
LAND OFFICE				Ļ	
OPERATOR					5. State Oll & Gas Lease No.
			·····		E-2855
SUN {DO NOT USE THIS FORM FOR USE "APPLI	IDRY NOTICES AND R	EPORTS ON A	WELLS CK TO A DIFFERENT RESERVOIR. PROPOBALS.)		
:1.					7. Unit Agreement Name
	OTHER-			}	D.Q.S.U.
2, Name of Operator	,	•			8. Farm or Lease Name
Cities Service 0	Company				Tract 32
3, Address of Operator			·····		9. Well No.
Box 69 - Hobbs,	New Mexico				1
4. Location of Well					10, Field and Pool, or Wildcat
· 8	330 FEET FROM T	North	2310		Caprock Queen
UNIT LETTER	FEET FROM T		LINE AND FE	ET FROM	
THE East LINE. SE	2	the	215	F	
THE LODE LINE, SE	CTION TOW			NMPM.	
	15. Elevation		F, RT, GR, etc.)		12. County
		4412	GR		Chaves
16. Chec	k Appropriate Box T	o Indicate Na	uture of Notice, Report	or Oth	
	INTENTION TO:	- - 			REPORT OF:
			00002	QUENT	
PERFORM REMEDIAL WORK	PLUG AN	ID ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		ا ہے	COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE	PLANS	CASING TEST AND CEMENT JOB		
			OTHER		
OTHER	- <u>-</u>	l			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned in the following manner: (Plugged 6-7-70)

- 1. Set a CI Bridge Plug @ 3053. (5¹/₂" set @ 3125 w/125 sxs)
- 2. Set a 25 sack cement plug on top of bridge plug @ 3053-2833.
- 3. Loaded hole with mud laden fluid.
- 4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above the surface to designate a P & A location.
- 5. Location has been cleared of all debris and equipment and is ready for final inspection.

8, I hereby	certify that the information above is true and	complete to the best of my knowledge and belief.	
IGNED	Original signed C. D. Robertson	TITLE District Admin. Supervisor	DATE 11/17/70
PROVED BY	John W. Runifan BOF APPROVAL, IF ANY:	Geologisi	EEB 1 1971
-	SOF APPROVAL, IF ANY:		

8-5/8" 32#/ft @ 212' w/125 sx, circ'd	LEASE/UNIT: Dric	rock :key Queen Sand Unit ives	DATE: BY: WELL: STATE:	9-Jul-14 MWM 2BN New Mexico
7/8" hole Plug at 275'-175" T-Anhy @ 1480" T-Salt @ 1555" T-Yates @ 2250" T-Queen @ 3073" Plug at 1600'-1500" Plug at 2100'-2000" 5-1/2" C&P at 2059" Calc'd TOC @ 2566", enlargement = 15%; yield = 1.26 ft3/sk Calc'd TOC @ 2566", enlargement = 15%; yield = 1.26 ft3/sk CiBP at 3053' Top of Queen @ 3073': Queen Perfs: 3073' - 3088' (10-56)	SPUD: 9/56 COMP: 10/56 CURRENT STATUS: P&A Original Well Name: ADA (5 (6-70, 10-73) Dil Company, Gulf State Well 1-2 10 sx at surface in 5-1/2"	GL =	4409'
 Plug at 2100'-2000' 5-1/2" C&P at 2059' Calc'd TOC @ 2566', enlargement = 15%; yield = 1.26 ft3/sk 25 sx on CIBP CIBP at 3053' Top of Queen @ 3073': Queen Perfs: 3073' - 3088' (10-56) 	7/8" hole	_		T-Salt @ 1555' T-Yates @ 2290'
5-1/2" C&P at 2059' Calc'd TOC @ 2566', enlargement = 15%; yield = 1.26 ft3/sk 25 sx on CIBP CIBP at 3053' Top of Queen @ 3073': Queen Perfs: 3073' - 3088' (10-56)		Piug at 1600'-1500'		
25 sx on CIBP CIBP at 3053' Top of Queen @ 3073': Queen Perfs: 3073' - 3088' (10-56)				
CIBP at 3053' Top of Queen @ 3073': Queen Perfs: 3073' - 3088' (10-56)		Calc'd TOC @ 2566', enlargement = 1	5%; yield = 1.2	26 ft3/sk
		CIBP at 3053' <u>Top of Queen @ 3073':</u> Queen Perfs: 3073' - 3088' (10-56)		

7		DQSU	ZBS)
NO. OF COPIES RECEIVED		EXICO OIL CONSERVA	TION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Elfective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR				Sa. Indicate Type of Lease State X Fee, 5, State Oil & Gas Lease No. E-2855
LOO NOT USE THIS FORM FOR PULIC	RY NOTICES AND	REPORTS ON WELL D DEEPEN OR PLUG BACK TO DRM C-101) FOR SUCH PROP	LS A DIFFERENT RESERVOIR. OSALS.)	7. Unit Agreement Name
2. Name of Operator Cities Service		er injection		D.Q.S.U. 8. Farm or Lease Mame Tract 32
3. Address of Operator Box 69 - Hobbs,			0-005-00953	9. Well No. 2
4. Location of Well UNIT LETTER	660	North	1980 FEET FR	10. Field and Pool, or Wildcot Caprock Queen
THE East LINE, SECT	2 10N T	OWNSHIP 145	RANGENMF	
		tion (Show whether DF. R 4405 GR		12. County Chaves
	Appropriate Box	To Indicate Nature	e of Notice, Report or (SUBSEQUE	Other Data NT REPORT OF:
PERFORM REMEDIAL WORK		GE PLANS	EDIAL WORK	ALTERING CASING
97HER		╶──────────────────		

17, Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned on 6/7/70 in the following manner:

1. Set a CI bridge plug @ 2864 (51" set @ 3066 w/1550 sxw)

2. Set a 25 sack cement plug on top of bridge plug @ 2864-2644.

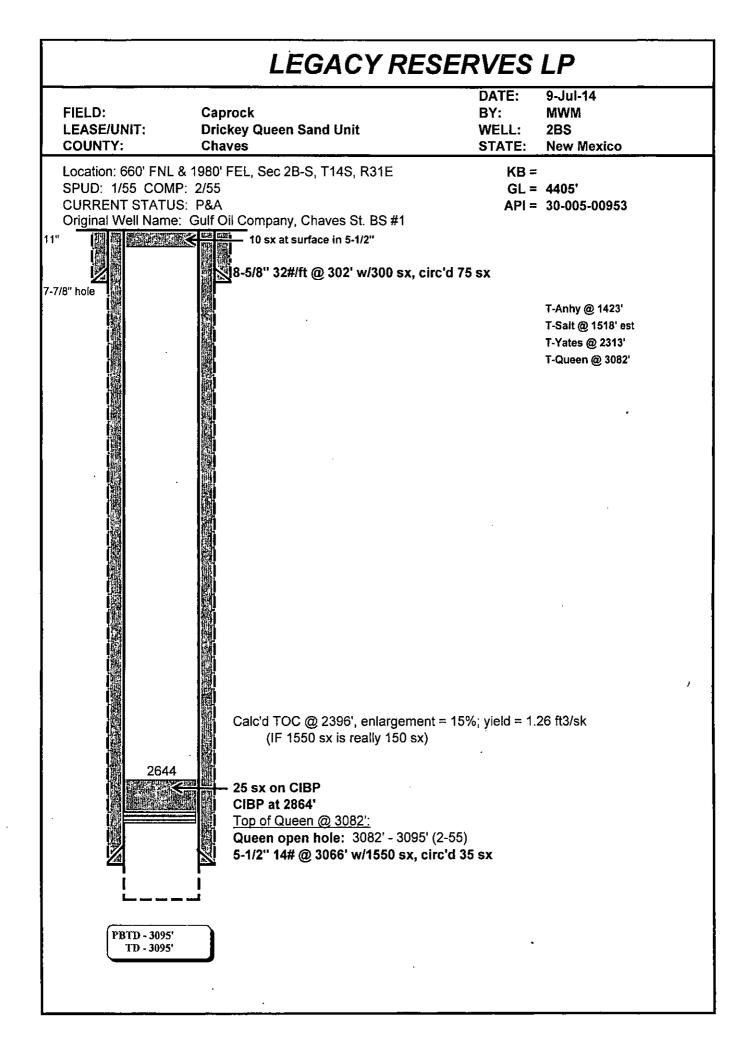
3. Loaded hole with mud laden fluid.

4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending
 4¹ above the surface to designate a P & A location.

 Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNES		TITLE	strict Admin. Super	VISOF DATE 1/20/7	/1
APPROVED BY	unyou	TITLE	Geologia	FEB 16	1971



		(DG	154 2	A .		
OF COPIES RECEIVED			EW MEXICO OIL CONS	ERVATION COM	AISSION	Form C-103 Supersedes O C-102 and C-1 Effective 1-1-	03
FILE						Sa. Indicate Type	of Logse
U.5.G.S.						State K	Fee,
LAND OFFICE	╾╂╾╴┠╴					5. State Oil 6 Ga	
OPERATOR		l				E-560	
1.	FORM FOR	PROPOSALS TO DRI	AND REPORTS ON	SACK TO A DIFFERENT		7. Unit Agreemen	t Name
2. Name of Operator		OTHER-		50 000	00730	8 Form or Lease	Name Drickey
Weldon S. Gue 3. Address of Operator	st & I	. J. Wolfso	<u> </u>		<u>-</u>	Queen Sand 9, Well No.	
o/o Oil Reports	& Gea	Services.	Inc., Box 763.	Hobba, New J	iexti.co	1	ļ
4. Location of Well						10. Field and Po	ol, or Wildcat
UNIT LETTER A		330	T FROM THE North	9	0 FEET FROM	Caprock Q	ieen
THE BAST	_ LINE, SEC	-			31 E NMPM.		
	\overline{UUU}	15.	Elevation (Show whether	DF, RT, GR, etc.)		12, County	VIIIIII
	//////		4408 GR			Ohaves	
16. NO		k Appropriate	Box To Indicate 1 TO:	ature of Notice	-	er Data ' REPORT OF:	
PERFORM REMEDIAL WORK Temporarily Abandon Pull or Alter Casing			PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND G	EMENT JQB	PLUG A	ING CADING
OTHER				отнея <u> Веее</u>	anter & salve	ge casing	X _)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered and shot off 5 1/2" casing at 2020. Spotted 100' plug 2000 to 2100 with 30 sacks. Spotted 100' plug 1500 to 1600 with 30 sacks. Spotted 100' plug 250 to 350 with 30 sacks. Set 10 sack plug at surface with regulation marker. 10.1# mud (visc. 32) between all plugs. Work complete 10/27/73.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and bellef.

SIGNED Marsala falls TITLE	Agent	DATE 10/30/73
APPROVED BY John W. Kungan TITLE.	Giblion -	DATE

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIO	Form C-103 Supersedes Old C-102 and C-103 ON Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		Sa. Indicate Type of Lease State X Fee. 5. State Oil & Gas Lease No. E=5665
	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESER CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. VIL X GAS WELL AS 2. Name of Operator	OTHER-	7. Unit Agreement Name D.Q.S.U. B. Farm or Lease Name
Cities Service 3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	Tract 35 9. Well No.
4. Location of Well	New Mexico 88240	10, Field and Pool, or Wildcat Caprock Queen
	330 FEET FROM THE North LINE AND 990 CTION 2 TOWNSHIP 14S RANGE 31E	
	15. Elevation (Show whether DF, RT, GR, etc.) 4418 DF	12. County Chaves
	Reference of Notice, Reference	port or Other Data BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNI CHANGE PLANS CASING TEST AND CEMENT	
OTHER	OTHER	

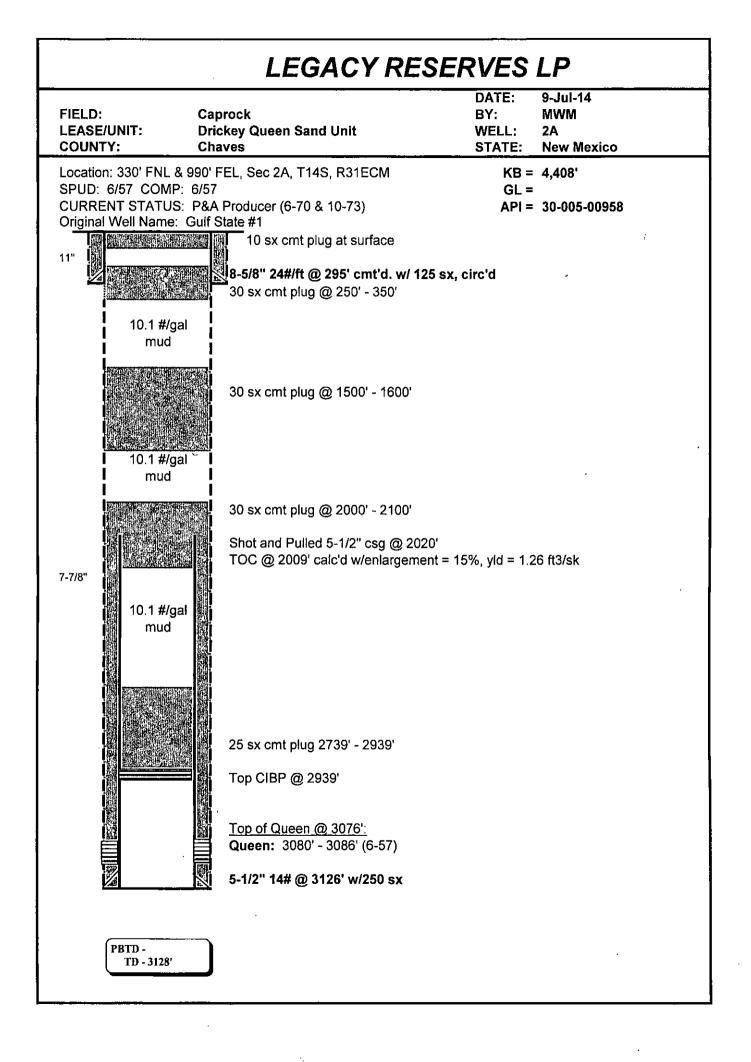
The above well was plugged and abandoned on 6/25/70 in the following manner:

- 1. Set a CI bridge plug @ 2939 (51/2" set @ 3126 w/250 sxs)
- 2. Set a 25 sack cement plug on top of bridge plug @ 2939-2739.
- 3. Loaded hole with mud laden fluid.
- 4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above the surface to designate a P & A location.
- 5. Location has been cleared of all debris and equipment and is ready for

final inspection.

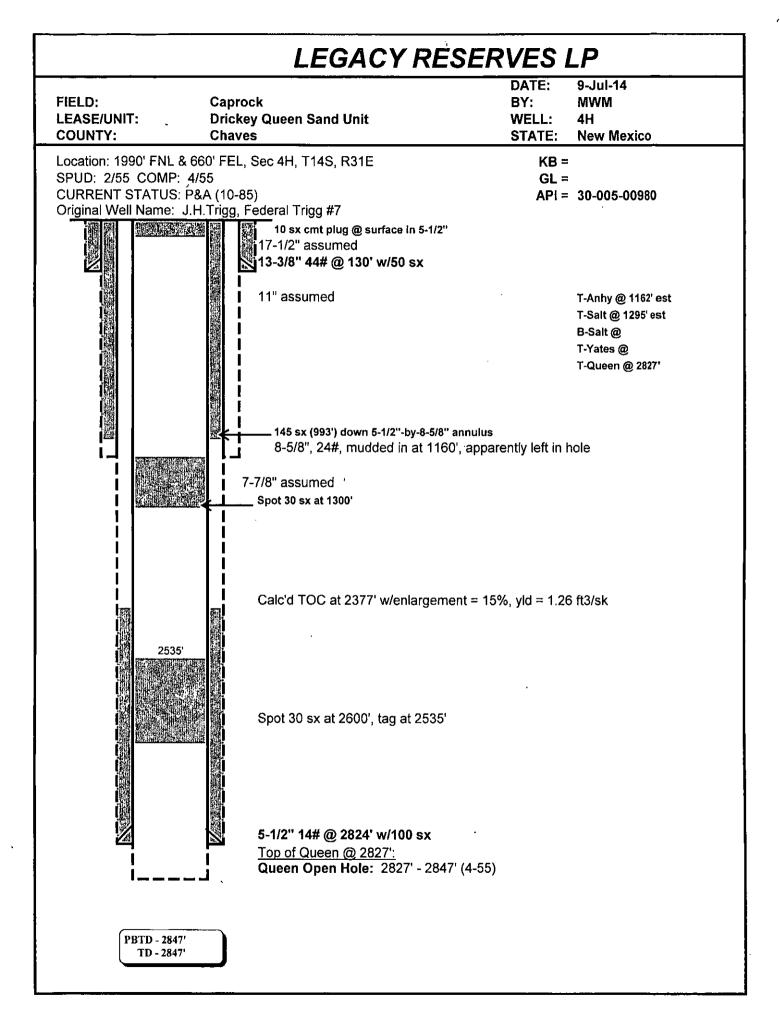
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE District Admin. Supervisor	DATE 1/20/71
APPROVED BY John W. Rumpan CONDITION OF APPROVAL, IF ANY:		DATE FEB 24 1971



Jasy "4H N N R. CHA COMMAN · Heliad. (1.8 - 1943) 88240 Form Approved Budget Bureau N + 47-461 UNITED STATES 5. LEASI PARTMENT OF THE INTERIOR LC062486 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals (8. FARM OR LEASE NAME Federal(Trigg 1. oil gas weli well Injection Well other 9. WELL NO. 2. NAME OF OPERATOR 7 10. HELD OR WILDCAT NAME C.E. LaRue and B.N. Muncy, Jr. Caprock Queen 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK, AND SURVEY OR PO Box 470 Artesia, NM 88210 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) Sec. 4 T14S R31E AT SURFACE: 1990' FNL & 660' FEL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Chaves NM AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELLVATIONS (SHOW DF, KDB, AND WD) 4220' GL **REQUEST FOR APPROVAL TO:** SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (0011). Report result PULL OR ALTER CASING change on fr rm 9+330 MULTIPLE COMPLETE CHANGE ZONES ABANDON* хx (other) 17. DESCRIBE PROPOSED OR COMPLETED OPFRATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally dirilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set 30 Sacks 2% CC plug at 2600'. Tag plug at 2535'. Set plug at 1300' 30 Sacks 2% CC. Set 10 Sacks 2% CC top. Rig up on 8 5/8" casing. Pump 145 Sacks 2% CC. Put Dry Hole Marker on well. Plugged and Abandoned 10-22-85. AS PER STATE REQUIREMENTS. Ft Set @ Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct C TITLE _ Operator SIGNED (DATE 4-9-87.... APPROVED (This space for Federal or State office use) PETER W. CHESTER APPROVED BY TITLE DATE Approved as to plugging of the well bore, CONDITIONS OF APPROVAL, IF ANY: AUG 3 1988 Liability under bond is retained until surface restoration is completed, BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

*See Instructions on Reverse Side



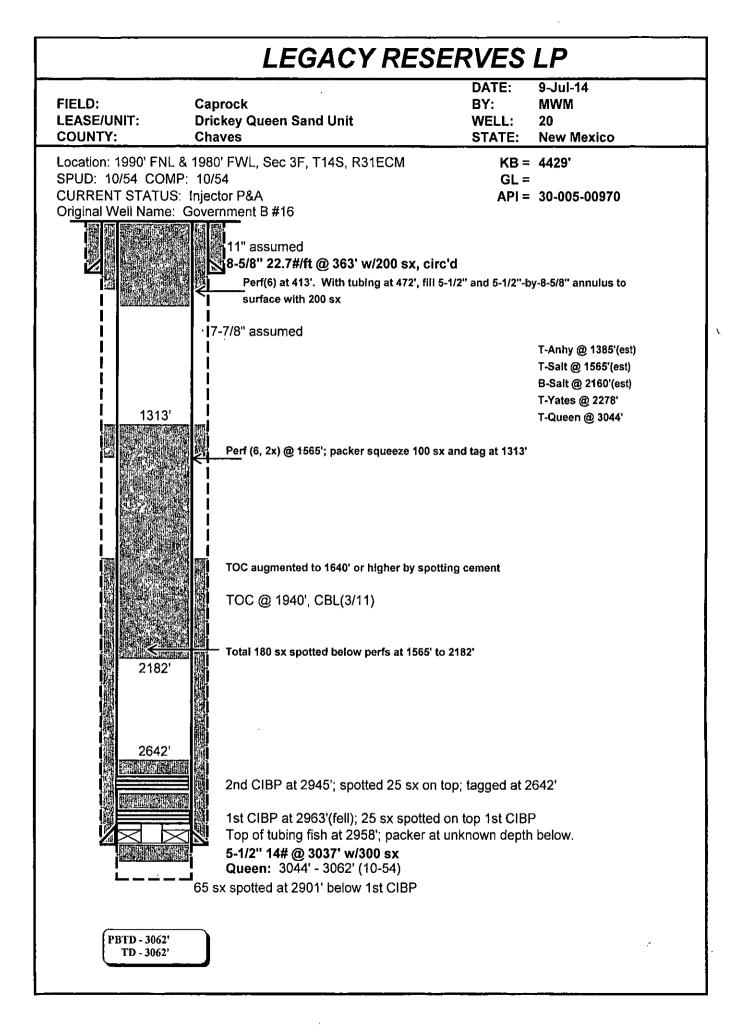
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р	$(\bigcirc \cdot)$					
	UNITED STATES PARTMENT OF THE INT		OPERAT	OR'S COPY	FORM APPROVED OMB No. 1004-0,137 Expires: July 31, 2010	
BUR	BUREAU OF LAND MANAGEMENT			5. Lease Serial No. LC-068474		
Do not use this f	SUNDRY NOTICES AND REPORTS ON V Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su			6. If Indian, Allotte	e or Tribe Name	
SUBMI	T IN TRIPLICATE – Other inst	ructions on page	2.	7. If Unit of CA/Ag	greement, Name and/or No.	÷
1. Type of Well				8. Well Name and I	No.	
Oil Well Gas W	Vell X Other				en Sand Unit #20	
Celero Energy II, LP		Phone No. (inclue		30-005-009	70 or Exploratory Area	
400 W. Illinoi <u>s, Ste.</u> 1601 N		(432)686-1	-	Caprock; Qu		,
4. Location of Well (Footage, Sec., T.,		(402)000-1		11. Country or Pari		
1990' N 1980' W UL: F, Sec: 3, T: 14S, R: 3	1E			Chaves	NM	
12. CHEC	CK THE APPROPRIATE BOX(E	S) TO INDICATE	NATURE OF NOTI	CE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION			TYPE OF AC	TION		
Notice of Intent	Acidize	Deepen		duction (Start/Resume)		
	Casing Repair	New Constru		omplete	Well Integrity	
X Subsequent Report	Change Plans	X Plug and Ab	_	porarily Abandon		
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Back		ter Disposal	· · · · · · · · · · · · · · · · · · ·	
testing has been completed. Final determined that the site is ready for 4/16/12 - TIH OPEN ENDE 4/17/12 - TAG @ 2963'. PL 25 SX CL"C" CMT. WOC 4	r final Inspection.) ED W/ MULE SHOE PIP UMP 90 BPW. DID NOT	e to 2901'. F Hold. Rih V	PUMP 65 SX CL	- ."C" CMT. WO 2963'. TIH W/	C.	
4/18/12 - RIH W/ CIBP TO 2642'. PUMP 11 BBLS MU				E"C" CMT. WC	DC 4 HRS. TAG @	
4/19/12 - PERF 6 SPF @ 1 CL"C". DISP W/ 6 BBLS M DID NOT LOAD. PUMP DO W/ 4 BBLS MUD. WOC 4 H	/UD. WOC 4 HRS. NO [*] OWN TBG 2 BPM 200#.	TAG. TIH Ŵ/	PKR TO 1611'.	PUMP 50 BPW	/ DOWN BACKSIDE,	
4/20/12 - PUMP 25 SX CL CMT. DISP W/ 4 BBLS MI CMT. DISP W/ 4 BBLS MI	UD. WOC 4 HRS. NO T.	AG. PUMP 4				
14. I hereby certify that the foregoing is tr	rue and correct. Name (Printed/Typ	ped)		······································		
Lisa Hunt			Regulatory Ana	alvst		
	,		rogalatory rate			
	funt		05/08/2012			
Lin	Hun F THIS SPACE FO	Date	05/08/2012			
Signature AUSA	Mass	Date R FEDERAL	05/08/2012	FICE USE	Date MAY 14 201	2
Signature ALS a Approved by Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to	A. Approval of this notice does not itle to those rights in the subject lea thereon.	Date R FEDERAL warrant or,certify se which would	05/08/2012 OR STATE OF _{Title} PETROLEUN Office	FICE USE A ENGINEER ROSWELL FI	ELD OFFICE	
Signature ALS à F Approved by Daniel Approved by Daniel Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable ti	A. Approval of this notice does not itle to those rights in the subject lea thereon.	Date R FEDERAL warrant or certify se which would re for any person kn	05/08/2012 OR STATE OF _{Title} PETROLEUN Office	FICE USE A ENGINEER ROSWELL FI	ELD OFFICE	

DRICKEY QUEEN SAND UNIT #20 - C103 CONTINUED

4/23/12 - TAG @ 1640'. PERF 6 SPM @ 1565'. TIH W/ AD-1 PKR & SET @ 1264'. LEAD W/ 5 BBLS MUD & CMT W/ 50 SX CL "C" CMT. DISP A TOTAL OF 5.5 BBLS. WOC 4 HRS. LD PKR. NO PLUG, TAG @ 1640'.

4/24/12 - TIH TO 1233' & SET PKR. CMT W/ 50 SX CL "C" CMT. DISP W/ 6 BBLS. WOC 4 HRS. TAG @ 1313'. PERF 6 SPF @ 413'. TIH W/ TBG TO 472' AND ESTB CIRC ON 5 1/2" X 8 5/8" ANNULUS. CMT W/ 200 SX CL "C" CMT AND FILL 8 5/8" X 5 1/2" & 5 1/2" CSG TO SURF.

5/7/12 - SET P&A MARKER AND RECLAIM LOCATION.



			DD.	SII .	36	
		- M. H. C.	PY	a la		
Form 9-331		TEL STATES	SUBMIT IN TRIPLICA		Torm approve	d. No. 42B1424.
(May 1963)	= • •	IT OF THE INTERIC	R (Other instructions or verse side)	5. LEAR	E DISTONATION	
	GEO	OGICAL SURVEY		k	C 968474	
		S AND REPORTS O		0. IF 1	NDIAN _n Ablotted	OR TRIBE NAME
(Do not use	this form for proposals to Use "APPLICATION	o drill or to deepen or plug bac FOR PERMIT—" for such proj	ck to a different reservoir, posais.}			-
1. 01L [22 GAS					AGREEMENT NA	
WELL WEI	LL LJ OTHER	3	0-005-00966		D.Q.S.U.	<u></u>
	s Service Oil C	ompany			Tract 6	
3. ADDRESS OF OPER				9. WEL	L NO	, <u>.</u>
	9 - Hobbs, New	and in accordance with any Si	tate regulrements.		LD AND POOL, OI	WINCAT
See also space 17 At surface	below.)				Caprock 0	
	· ·	FEL of Sec. 3 - Th	45 - R31E.	11. sp	C., T. B. M. OB B	UK. AND
Chave	s County, New H	axico			. 3.4.714	2
14. PERMIT NO.	15	, DISVATIONS (Show whether DF, I	ST, OR, etc.)	!	UNTT OR PARISH	
		4426 DF		6	haves	Here Max I a
16.	Check Approv	priate Box To Indicate Na	iture of Notice, Report,	or Other D	onton≣is Filisi anton≣is Filisi	
	NOTICE OF INTENTION			BSEQUENT BEE		
TEST WATER SH	OT-OFF PULL	OB ALTER CABING	WATER SHOT-OFF		BEPAIRING P	nite [
FRACTURE TREAT	MULT	IPLE COMPLETE	FRACTURE TREATMENT		ALTERING C	umro
SHOOT OR ACIDIZ			SHOOTING OR ACIDIZING		ABANDON ME	X
REPAIR WELL (Other)		JE PLANS	(Other) (Norz : Report r Completion or Re	esults of mult	ple commetion	on Well
17. PESCHIBE PROPOSI	D OR COMPLETED OPERATIO	ons (Clearly state all pertinent drilled, give subsurface location				
nent to this wo	rk.) •	diffied, five substitute fratt	ne and measured the rule (erticut depiga		end addes perce
The abov	e well was plug	ged and abandoned	in the following	manner		
•		-	-	i i		, 1
I, Set	a CI Bridge Plu	g @ 2990 °. (5½" s	et@3030 w/300 s	XS) 🦉		
2. Set	a 25 sack cemen	t plug on top of b	ridge plug @ 2990) - 2770 [°] .	- 3 - 2	
3. Load	ed hole with mu	d laden fluid.			E	
4. Set	a 10 sack cemen	t surf ace plug @ 3	0-0 with a 4" mai	ker exte	nding 4	
		· -				
abov	e the surface t	o designets a P & /	A location.			
5. Loca	tion has been c	leared of all debr	is and equipment	and is r	eady for	
fina	inspection.		3	The Dame		-
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			,	Πρτα-		
And the second	•.		U. S	00129	/970	
ED	VIII	112	A)?	Constant of the second se		
18. I hereby certify	URUGINAL SIGNED	e and correct				
SIGNED	D. D. ROBERTSON	TITLE DIN	trict Admin. Supe	<u>ervișo</u> r _t	ата <mark>- 10-2</mark>	7=70
(This, apace for	Federal or train unce us	e)		<u> </u>		
APPROVED	TANDING	TITLE			ATE	
companions b	APPROVAL, IF ARE:			+		
1. F	1 Bh					*: .
10	BEEKMA.	*See Instructions	on Reverse Side	•		
Antinin		oce historious				
/ A /						

		DATE:	17-Mar-08
FIELD: LEASE/UNIT: COUNTY:	Caprock Drickey Queen Sand Unit Chaves	BY: WELL: STATE:	MWM 3G New Mexico
SPUD: 9/54 COM CURRENT STATU		GL = API =	4429' 30-005-00966
	7-7/8" assumed		T-Anhy @ 1415' T-Sait @ 1515' est B-Sait @ 2190' est T-Yates @ 2282' T-Queen @ 3044'
	Calc'd TOC @ 1690' w/enlargeme c		26ft3/sk
	5-1/2" 14# @ 3030' w/300 sx <u>Top of Queen @ 3044'</u> Queen: 3044' - 3063' (9-54)		۱
PBTD - 3063' TD - 3063'			

		N. M. O.	Q-3	SU.3H	
Form 9-331 (May 1963)		U J STATES	SUBMIT IN TRIPLIC .	Form approve	d. p No. 42-B1424.
(444) 1903)	DEPARTI	MENT OF THE INTER	RIOR verse side)	5. LEASE DESIGNATION	
		SEOLOGICAL SURVEY		LC 068474 6. IF INDIAN, ALLOTTER	OR TRIBE NAME
		ICES AND REPORTS			
1	Use "APPLIC!	sals to drill or to deepen or plug ATION FOR PERMIT—" for such	proposals.)	7. UNIT AGREEMENT NA	
OIL GAS WELL WELL	OTHER	Water injection		D.Q.S.U.	
2. NAME OF OPERATOR	Service Ol		.	8. FARM OR LEASE NAM	F
S. ADDRESS OF OPERAT		i company	30-005-00967	9. WELL NO.	<u>e e i i i i</u>
		lew Mexico 88240		13	<u> </u>
 LOCATION OF WELL See also space 17 be At surface 	(Report location c elow.)	learly and in accordance with an	by State requirements.*	10. FIELD AND POOL, OF Caprock Ou	
1989.5	FNL & 660	FEL of Sec. 3 - TI	145 - R31E,	11. SEC., T. R., M., OR B SURVEY OF AREA	
Chaves	County, Ne	W Mexico			- 33 IE
14. PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARIAB	
		4415	DF	Chaves	New Nexic
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C)ther Data	
	NOTICE OF INTEN	TION TO ;	aubezqu	INT REPORT OF :	
TEST WATER SHUT		PULL OB ALTER CABING	WATER SHUT-OFF	BEPAIRING W	
FRACTURE TREAT SHOOT OR ACIDIZE		MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ARTEBING CA	
REPAIR WELL	11	CHANGE PLANS	(Other)		
(Other)			Completion or Recompl	of multiple completion (etion Report and Lyg for	±.)⊴
17. DESCRIBE PROPOSED proposed work, nent to this work.	OR COMPLETED OPE If well is direction) *	nally drilled, give subsurface lo	ent details, and give pertinent dates, cations and measured and true vertice	including estimated date 1 depths for all markers	and zones perty
The above	well was o	lugged and abandone	d in the following man		
			_	i ne l' i	e din e Ficer
l. Set a	CI Bridge	Plug @ 29 30, (5½"	set @ 3042 w/300 sxs)		
2. Set a	25 sack ce	ment plug on top of	bridge plug @ 2930 -	2710.	
3. Loaded	l hole with	mud laden fluid.			
4. Set a	10 sack ce	ment surface plug @	30m0 with a 4" marker	extending 4'	
above	the surfac	e to designate a Pa	& A location.		
5. Locati	on has been	n cleared of all de	bris and equipment and	Is ready for	
final	Inspection	•			
for the second second	n				8.0
ي کې گېچو کې					
18. I hereby certify the	t the foregoing is	true and correct			<u>- 1922).</u> - 1927 -
BIGNED	A THEFTSON	TITLE D	Strict Admin, Supervi	507 DATE 10	17-70
(This speed the Fac	leral or State offi	ce use)			
APEROVERNIE	TEN/10	TITLE			
Vortegrand Pt	APPROVAL, IF A		·······		
M ENE TA	chi-			· · · · · ·	· • · · · ·
1 the	KMA	*See Instructio	ns on Reverse Side		
A.L.					
/ 2.4					

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LEASE/UNIT: Drie	Drock Ckey Queen Sand Unit Aves	DATE: BY: WELL: STATE:	9-Jul-14 MWM 3H
Location: 1990' FNL & 660' SPUD: 10/54 COMP: 10/54 CURRENT STATUS: P&A Original Well Name: Gove	54 Injector (10-70)	GL = API =	4415' 30-005-00967
	7-7/8" assumed		T-Anhy @ 1400' est T-Salt @1545' est B-Salt @ T-Yates @ T-Queen @ 3053'
Mud	-		ι
	Calc'd TOC @ 1702' w/enlargement =	= 15%, yld = 1.2	26 ft3/sk
	25 sx cmt plug @ 2710' - 2930' on top	o of CIBP set @	2930'
	5-1/2" 14# @ 3042' w/300 sx Top of Queen @ 3053': Queen: 3053' - 3073' (10-54)		

u Banda waya ya 'a ya dhana arayanga a galana a sa a sa a sa a sa a	(•	<i>(</i>	DQS	SY 3L.	
	-) · ·		L CONSECTORY THING	R.H I	Konvell District	
Pome 3160-5	UNITED	P.O.BO	X 1980FFICE FOR NUMBER	Hodil	fled form No.	
July 1969) Formerly 9-331)	DEPARTMENT O	F THE INTER!	NEWaite Ale Bazzo	D TE S. LEASE	D-3160-4	ERTAL NO
, ••••••		ND MANAGEMENT			068474	
CUNI	DRY NOTICES AN				AN. ALLOTTER OR TI	LINE MAN
			/IN TYELLS ack to a different remervoir, oppowels.)			
	UNE "APPLICATION FOR	PERMIT—" for such pr	oposals,)			
01L [GAR [ר. ר		30-005-00974		DREEXENT NAME	Unit
WELL L. WELL L.	J office Inject	ion Well	3n. Arm Code & Finn		ckey Queen S	
<u>Circle Ridge Pr</u>	oduction Inc		505-393-2727		ct 6	
ADDRESS OF OPERATOR		· <u> </u>	1 303 333 2727	D. WBLL I		
c/o Oil Reports	<u>& Gas Services,</u>	Inc., P. O. H	ox 755, Hobbs, NM	88211 2		
Bee also space 17 below	port location clearly and in	accordspor with any i	State requirements.*	10. 11610	AND POOL, OR WILD	CAT
At surface			-		rock Quéen	
. 0	1980' FSL & 660	' FWL of Sec.	3		VET ON ARMA	5
Unit L				500	. 3, T14S, F	316
. PERMIT NO	5 15 PILVAT	nona tShow whether or,	RT, GR, etc.)		T OR PARININ 13. 0	
				Cha	ves	NM
L	Check Appropriate	Box To Indicate N	ature of Notice, Report,			
Re	TICE OF INTENTION TO					
	L	۱ <u>۱</u>		BREQUENT TORY	or:	(
TERY WATER BRUT-OF			WATER RIGUT-OFF		REPAIRING WELL	
PRACTURE TREAT	AULTIFIC CO	WFI,ETE	FRACTURE TREATHENT		ALTERING CARING	
REPATE WELL	CHANGE PLAN	** -	(Other)	· • • • • • • • • • • • • • • • • • • •	ABANDONMENT"	XX
(Other)	L,				completton on Wel	ا ۔۔۔۔
on the <u>c</u>	round and was fo	und to have be	t the subject well en plugged and aba sion well file reve	andoned.		
	d nothing but the al Operating Com		ent to plug dated	12/1/82 fi	led	
checked		rnished by Ger	Worth have advised eral Operating Com ining thereto.			
It can o	only be assumed t	hat subject we	ll was plugged as	per notite	of intent.	
			. (AUG 2	2 13)
. I bereby certify that th	e foregolog is true and cos	rect		STRACT AND WE W	A RIEXICO	
BIGNED	ne Yallo	TITLE	Agent	DATE)
(This spect for Pederal	or State office use)			ACCE PETEL	THE FOR RECORD	
APPROVED BY			······································	DATT	W. CHESTER	
CONDITIONS OF APPI	NUTEL OF ANI:			1		
				AUR	8 1 199 1 7	
		*See Instructions	n Revene Side			1
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A D. Tule 18 U.S.C. Section 1001, makes it + crime for any person knowingly and willfully to make to any departmenting Congress

(NIL OTT	
Form 9-331 Dec. 1973	ONS. COMMISSION Form Approved. Budget Buresu No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 88215 LEASE LC 068474 6. IF INDIAN, ALLOTTEF OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WE (Do not use this form for proposals to drill or to deepen or plug back to a reservoir, Use Form 9-331-C for such proposals.)	different Drickey Gueen Sand Wilter 8. FARM OR LEASE NAME
1. oil gas Inactive well well other Water Injection W 2. NAME OF OPERATOR	Tract 6 9. WELL NO. DEC 16 1982 21
General Operating Company 3. ADDRESS OF OPERATOR 1007 Ridglea Bank Bldg Fort Worth, Texas 761	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See sp below.) AT SURFACE: 1980' FSL and 660' FWL AT TOP PROD. INTERVAL: Section 3-T14S-R31E	
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF M REPORT, OR OTHER DATA	14. API NO. NOTICE, 15. ELEVATIONS (SHOW DF, KDA AND WD) 4277' DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT TEST WATER SHUT-OFF Image: Constraint of the second s	OF: RECEIVEN
PULL OR ALTER CASING PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zong change on Fride Caso.) 6 1982
(other)	MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

General Operating Company proposes to permanently plug and abandon Drickey Queen Sand Unit Tract 6, Well No. 21, an inactive water injection well, in the following manner:

(1) Spot 100' cement plug from 2800'-2700' inside 5-1/2" OD casing.

(2) Fill 5-1/2" OD casing from 2700'-1250' with mud laden fluid.

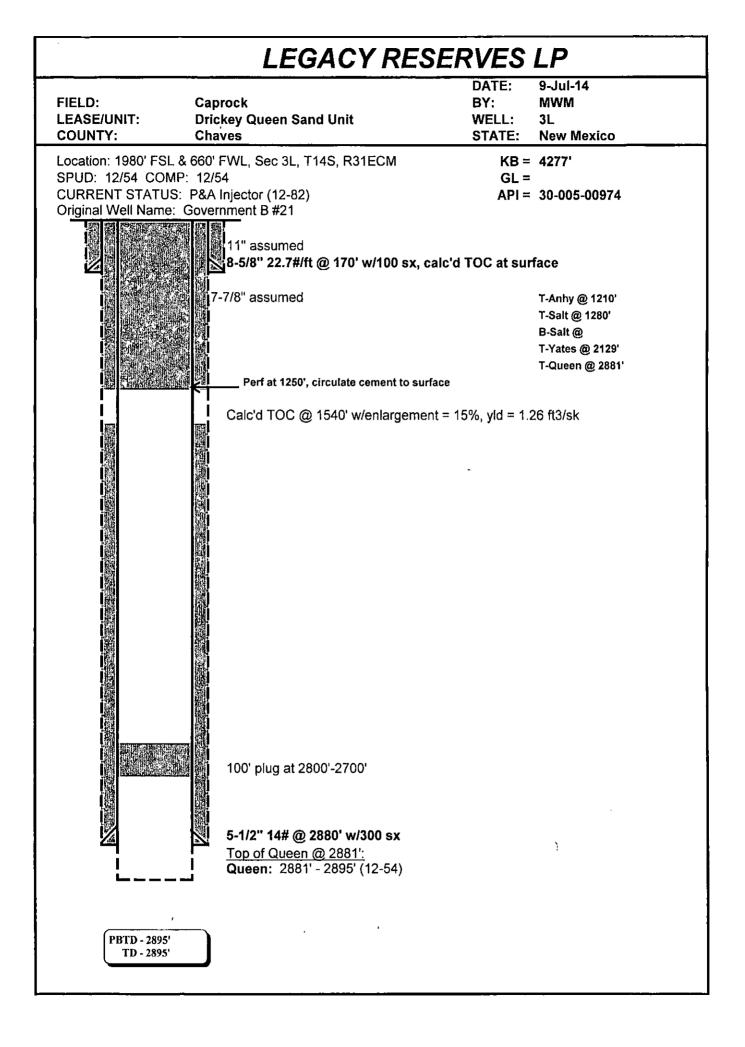
(3) Perforate 5-1/2" OD casing at 1250'.

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- (4) Cement inside and outside of 5-1/2" OD casing from surface to 1250'.
- (5) Install well marker, cut off anchors, and clean up surface.

Verbal approval of this procedure was granted by Mr. Peter Chester with the MMS on December 1, 1982. This work is scheduled to commence during the week of December 6, 1982.

Subsurface Safety Valve: Manu, and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED C. W. Stumhoffer TITLE Vice-President DATE	December 1, 1982	
APPROVED (This space for Federal or State office use)		
CONDITIONS OF APPROVAL, IF ANY:		
DEC 1 5 1982		
FOR JAMES A. GILLHAM -See Instru. tions on Reverse Side DISTRICT SUPERVISOR		



Form 3160-5 (April2004)	UTEDSTATES DEPART STATES	RIOR	FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007
	BUREAU OF LAND MANAGEM		R'S COPYSerial No.
SUNDRY	NOTICES AND REPORTS		LC-068474
Do not use th abandoned we	is form for proposals to drill ell. Use Form 3160 - 3 (APD) f	or to re-enter an or such proposals.	6. If Indian, Allottee or Tribe Name
	PLICATE - Other instruction	s on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well X Other		8. Well Name and No.
2. NameofOperator	· · · · · · · · · · · · · · · · · · ·		Drickey Queen Sand Unit #21
CELERO ENERGY II, LF			9. API Well No.
3a. Address 400 W. Illinois, Ste. 1601		honeNo. <i>(include area code)</i> 432)686-1883	30-005-00965 10. Field and Pool, or Exploratory Area
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Caprock Queen	
1980 South 1980 East			11. County or Parish, State
UL: J, Sec: 3, T: 14S, R: 31E		Chaves NM	
12. CHECK A	PPROPRIATE BOX(ES)TO INDIC	CATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPEOF ACTIO	N
Noticeof Intent	Acidize Dee	· · · · · · · · · · · · · · · · · · ·	on (Start/Resume) 🔲 Water Shut-Off ion 🔲 Well Integrity
		ctureTreat Reclamat w Construction Recomple	
Subsequent Report			rily Abandon
Final Abandonment Notice	Convert to Injection Plu	gBack Water Dis	sposal
following completion of the in testing has been completed. Fi determined that the site is read 10/31/08-12/17/08 Repaired/replaced wellth GR/CCL/CN log from 30 4" 9.5# J-55 ultra flush j depth of 3025', but was to run the liner. The det RU Superior to cmt. Pu TP 25#, 2 bpm, RD Sup stands. It had 200 psi of Pumped 14.3 bbls of Cli 2559'. TOH w/tbg. RU RIH open ended to 231 FW. Pulled 15 stands. C w/2% CACL & 5 bbls	volved operations. If the operation results in nal Abandonment Notices shall be filed only by for final inspection.) nead as needed. CO/ milled of 072'-1200'. Spotted sand plug oint liner and one time with 10 unable to get past 2826' +/ cision was then made to P&A imped 14.3 bbls of Class Cw/ perior. Pulled back up to 2000 on TP bleed off. RIH tagged of ass C w/2% CACL 7 bbls FW Apollo. RIH to 1530' & shot 4 1'. RU Diamondback pumper RIH & tagged @ 2385'. Pulle	n a multiple completion or recomply after all requirements, including by after all requirements, including by a cross open hole w/ to 0 joints of 3 1/2" 9.3# L- The 5 1/2" casing was the well. Called OCD - 2% CACL 2# sand per 0'. Waited 3 hrs & went cmt @ 2836'. Pulled up 7, 3 bpm TP 124, densit 4 holes. Pulled out. RI ed 60 sx of class C cmt ed up to 2311' & RU Su ed 2 ½ hrs; tagged @ 2	Required subsequent reports shall be filed within 30 days obtain in a new interval, a Form 31604 shall be filed once preclamation, have been completed, and the operator has obtain the operator of the second state of the second state op of sand @ 3025'. Tried five times to run -80 ultra flush joint liner to a liner setting milled out to 3025' between each attempt - Maxey Brown and rec'd verbal approval. sx TP 20#, 2 bpm, density 14.8, 9 bbls FW t down & tagged cmt @ 2835'. Pulled 10 to 2311'. RU Diamondback to pump cmt. y 14.8. Waited 2 ½ hrs. Tagged cmt @ H w/gun & shot holes @ 370'. RD Apollo. Pumped 14.3 bbls 3 bpm TP 124, 7 bbls perior to pump cmt. Pumped 60 sx Class 2170'. TOH w/tbg. RIH w/5 ½'' CBP & set it *Cont'd on back of form.
 I hereby certify that the fore Name (Printed/Typed) 	going is true and correct		
Lisa Hunt	·····	Title Regulatory	Analyst
Signature Rise	a Hund	Date 12/19/2008	3
	THIS SPACE FOR FEDE	RAL OR STATE OFF	ICE USE
Approved by Halla	R. Ellass	PETROLEUM	ENGINEER Date JUN 1 5 2009
certify that the applicant holds leg which would entitle the applican		subject lease Office ROS	WELL FIELD OFFICE
Title 18 U.S.C. Section 1001 and T States any false, fictitious or frau	itle 43 U.S.C. Section 1212, make it a crim idulent statements or representations as	to any matter within its jurisdic	-
(Instructions on page 2)		Ap we	proved as to plugging of the Il bore. Liability under bond

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is retained until surface restoration is completed. Drickey Queen Sand Unit #21 con'td

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Pulled up to 1530'. Spotted 60 sx of Class C cmt & 4 bbls FW. TOH w/tbg. RIH & tagged @ 1610'. Pulled up to 1530'. Spotted 50 sx of class C w/2% 4 bbls FW. Pulled up; waited 2 ½ hrs. RIH. Tagged @ 1238'. Pulled up to 401'. Circ 60 sx. Pulled out. Top off w/5 sx. RD Superior. Broke off braden head. Cleaned location & installed surface marker. Well is now P&A.

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E. Dol

Copy sent to OCD Hobbs office for like approval.

ANT REAL STREET

il and the second

COMPLEX AND A DEPENDENCE

LEASE/UNIT: D	aprock rickey Queen Sand Unit haves	DATE: BY: WELL: STATE:	9-Jul-14 MWM 21 New Mexico	
Location: 1980' FSL & 19 SPUD: 8/54 COMP: 8/5 CURRENT STATUS: P8 Original Well Name: Go	A'd Injector (12-08)	GL =	4425' 4416' 30-005-00965	
	Perf(4)@ 370' and circulated 60 sx 7-7/8" assumed		2" w/5 sx	
			,	
1238'	TOC at/above 1750'(11/08 CBL)			
	Perf(4)@ 1530' and spot a total of '	10 sx cement; tag @ 1	238'	
	CIBP @ 2125' w/ 25 sx cmt cap. Spot 60 sx plug @ 2311'. Tag T Spot 2nd 60 sx plug @ 2311'. Ta Spot 3rd 60 sx plug @ 2311'. Ta	ag TOC @ 2385'.		
	Spot 60 sx plug @ 3005′. Tagge	d TOC @ 2835'.		
	5-1/2" 14# @ 3030' w/300 sx <u>Top of Queen @ 3045':</u> Queen: 3045' - 3063' (8-54) Sand plug from 3025' to 3072'			
PBTD - 3072' TD - 3072'				

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Submit I Copy To Appropriate District Office <u>District I</u>	State of New Mexico rgy, Minerals and Natural Resources	Form C-103 October 13, 2009 WELL API NO.	
	625 N. French Dr., Hobbs, NM 88240 istrict Π		
1301 W. Grand Ave., Artesia, NM 88210 District III	101 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Rock Queen Unit	
PROPOSALS.)		8. Well Number 103	
1. Type of Well: Oil Well Gas Well Other Injector 2. Name of Operator Celero Energy II, LP		9. OGRID Number 247128	
3. Address of Operator 400 W. Illinois, 5		10. Pool name or Wildcat	
Midland, TX 79	701	Caprock; Queen	
4. Well Location			
Unit Letter H : 1980			
Section 34	Township 13S Range 31E Elevation (Show whether DR, RKB, RT, GR, et	NMPM CountyChaves	
12. Check Appro	priate Box to Indicate Nature of Notice	e, Report or Other Data	
NOTICE OF INTEN		BSEQUENT REPORT OF:	
		— — —	
	ANGE PLANS COMMENCE D TIPLE COMPL CASING/CEME		
OTHER:		<u> </u>	
13. Describe proposed or completed o	operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date	
13. Describe proposed or completed o	operations. (Clearly state all pertinent details, a EE RULE 19.15.7.14 NMAC. For Multiple C	and give pertinent dates, including estimated date completions: Attach wellbore diagram of	
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Rock Queen Unit #103 - C103 continued

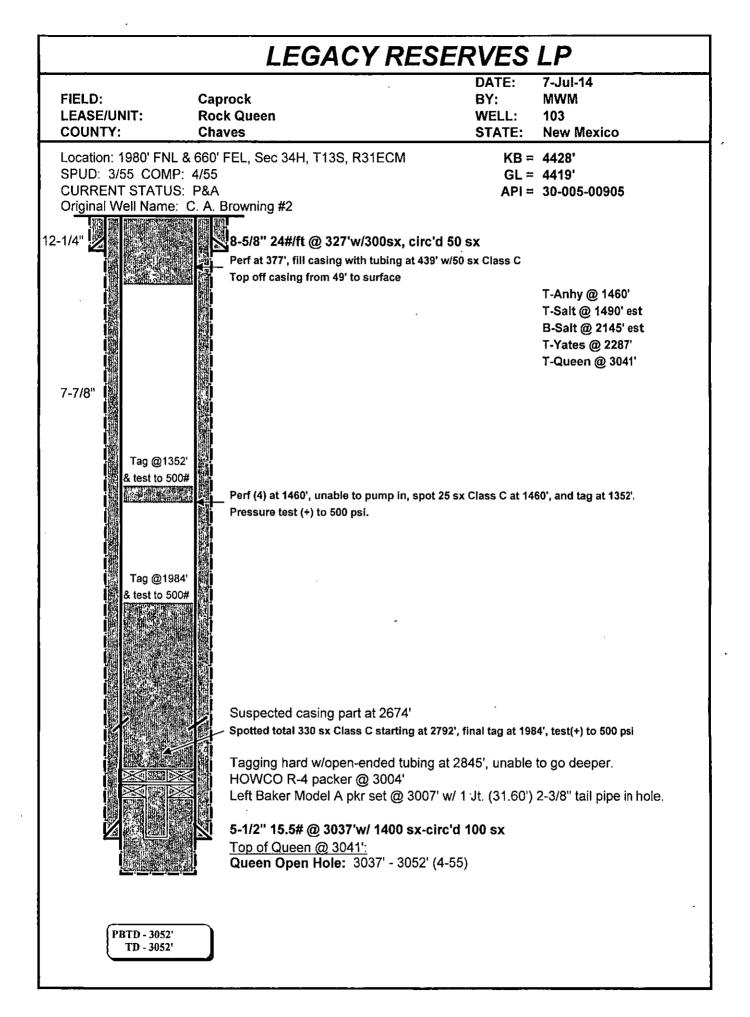
<u>2/15/11</u> - TIH & tag w/ 85 jts @ 2678'. Pump 25 bbls brine mud, 5 BFW spacer, 50 sx Class "C" cmt w/ 2% CaCl2 & 3# sd/sx, followed w/ 2 BFW spacer. Displaced w/ 7.5 brine mud. TOH w/ 24 jts 2 7/8" WS to 1915'. WOC 2 hrs. Well did circ. TIH w/ 83 jts WS. Tag @ 2615'. Set pkr @ 1984'. Pump 3 bbls pressured up to 500#, held pressure for 15 min. Test okay. TIH w/ WL but could not get through pkr. TOH w/pkr.

<u>2/16/11</u> - TIH w/ 62 jts. Set pkr @ 1954'. Tag cmt @ 1984'. Pull pkr up to 1229' & re-set. Shoot 4 holes @ 1460'. Tried to break circ pumped 3 bbls. Well pressured up to 1200#i. Could not break down perfs. Per Maxey Brown w/ NMOCD, we will spot 25 sx plug 50' below perfs @ 1515'. LD pkr & PU 2 7/8" perf sub & TIH w/ 48 jts @ 1515'. Pump 10 bbls brine mud, 5 BFW spacer 25 sx Class "C" cmt w/ 2% CaCl2, displace w/ 2 BFW & 4.6 bbls mud. TOC should be @ 1237'. Per Maxey Brown w/ NMOCD, call btm plug good & go ahead & perf @ 1460'. WOC 4 hrs before tagging plugs.

2/17/11 - TIH w/ 43 jts & perf sub. Tag @ 1352'. PU AD-1 pkr & TIH @ 1256' to test plug. Test to 500#. Held 15 min. No loss of pressure. Perf 4 holes @ 377'.

<u>2/19/11</u> - TIH w/ 2 7/8" WS @ 377'. Break down perfs w/ 900#i. Pump 20 bbls @ 1.5 bpm @ 350 psi. Did not circ through annulus. TIH w/14 jts @ 439'. Spot 50 sx Class C 2% CACL. Psi while pumping @ 2 bpm 200#. Displace w/ 1 bbl 150 psi. TOH w/ 14 jts.

2/21/11 - TIH w/ 2 jts. Tagged 49'. Cut off WH's. Set P&A markers & reclaim location.



Submit Copy To Appropriate District State of New Mexico	Form C-103
Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD	October 13, 2009 WELL API NO.
District It	30-005-00873
District II 1301 W. Grand Ave., Artesia, NM 88210 District III District IIII District III District IIII District III District III Dist	5. Indicate Type of Lease
Santa Fe NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fc, NM BECEN	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Rock Queen Unit
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 44
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601	10. Pool name or Wildcat
Midland, 1X 79701	Caprock; Queen
4. Well Location	980 feet from the East line
Unit Letter J : 1980 feet from the South line and 19 Section 26 Township 13S Range 31E	080 feet from the East line NMPM CountyChaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
	•
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DF	RILLING OPNS. P AND A
PULL OR ALTER CASING IMULTIPLE COMPL ICASING/CEMEN	
OTHER: DTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion.	impletions: Attach wellbore diagram of
9/12/11:- RIH w/ 3 1/8" gun, 90 degree phasing & shoot 4 SPF @ 2281'. TIH w/ 32A	pkr & 82 its 2 3/8" WS to 2600'. Circ 9.9#
33V15 mud (31 bbls). TOH to 2094' & set pkr. Cmt w/ 40 sx Class "C" cmt w/ 2% Ca	Cl2. Displace w/ 9.1 bbls ICP 1300#. Dropped
to 800# while pumping cmt. Went to 1200# on displacement. SI w/ 1200#. WOC. TOF 2000'. Pumped 8 bbls salt mud & TOH. Perf @ 1523' 4 SPF. TIH w/ 32A pkr to 1594'	
1333'. Pump 40 sx Class "C" cmt w/ 2% CaCl2. ICP 800#. Drop to 600# on cmt. SI w	
9/13/11 - lineast our & TOH BIL & give ninnle TIH w/ 2 2/8" WS Teg @ 1250" Dur	n 8 hbls 0.04 22 vis mud TOU PIU & perf 4
9/13/11 - Unseat okr & TOH. PU & circ nipple. TIH w/ 2 3/8" WS. Tag @ 1350'. Pum shots 243'. TIH w/ 2 3/8" WS 300' & tested plug @ 1350' to5 00#. TOH, LD 2 3/8" W	
sx Class "C" cmt w/ 2% CaCl2. Circ 2 bbls to surface. Set P&A marker & reclaim location location location and the set of	ation. Well now P&A.
Approved for plugging of well bore only.	,
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging)	
which may be found at OCD Web Page under slease Date:	
Forms, www.emnrd.state.nm.us/ocd	,
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
SIGNATURE TIME TITLE Regulatory Analyst	DATE_09/19/2011
Type or print name Lisa Hunt E-mail address: lhunt@celeroen	ergy.com PHONE: (432)686-1883
For State Use Only	M51.00m FROMD. (492)000*1005
	DATE 9-21-201
APPROVED BY CONTRACT TITLE TITLE	DATE 7-61-201
	SEP 2 2 201

SEP L L

Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240 District II		WELL	API NO. 30-005-00873
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		cate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875		TATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICE	S AND REPORTS ON WELLS		e Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SUCH ROCK Q	ueen Unit
	s Well 🗍 Other Injection		Number 44
2. Name of Operator Celero Energy I	i, LP	9. OGR	RID Number 247128
3. Address of Operator 400 W. Illinoi	s, Ste. 1601	. 10. Poc	ol name or Wildcat
Midland, IX	79701	Caproch	c; Queen
4. Well Location Unit Letter J : 19	20 Fast from the Court	line and 1980	frot from the Deat line
Unit Letter_J : 19 Section 26		line and <u>1980</u> ge 31E NMPM	feet from the <u>East</u> line CountyChaves
	1. Elevation (Show whether DR, K		
12 Chook Ann	nonvisto Dov to Indiasta Nat		provident pate
	ropriate Box to Indicate Nat	-	
NOTICE OF INTE PERFORM REMEDIAL WORK □ P			
	—	REMEDIAL WORK COMMENCE DRILLING OF	ALTERING CASING
—		CASING/CEMENT JOB	
OTHER:		OTHER: Attempt to squeeze	e csg leak
13. Describe proposed or complete	d operations. (Clearly state all per SEE RULE 19.15.7.14 NMAC.	tinent details, and give per	tinent dates, including estimated date
7/30/11 - NDWH & NUBOP. Release nickel plated pkr w/ profile nipple & WS w/ notched collar. Ran & tag @ Stopped circ. Well continued to flow	on/off tool. Well flowing intermit 3065' (TD), Circ hole w/ produced	tently while pulling tbg w/ j l wtr w/ 2+ volumes. Circ t	pkr. TIH w/ 98 jts of 2 3/8" OD tbg
	0		
8/1/11 - Lower tbg to 3065'. Pumped cover perfs. TOH w/ tbg. Ran GR/C WS w/ cmt retainer stinger. Stung in annulus to 500# & held okay.	CL from 2000'-2991'. Ran & set V	Vatson pkrs 4" cmt retainer	on WL @ 2932'. Ran 2 3/8" tbg 👘
* Continued on attached sheet			
Spud Date:	Rig Release Date		
I hereby certify that the information abo	ve is true and complete to the best	of my knowledge and belie	ef.
SIGNATURE Risa' Hu	A TITLE Des 144		
SIGNATURE UNDER THE	nt TITLE Regulator	y Analyst	DATE_09/07/2011
Type or print name Lisa Hunt For State Use Only	E-mail address:	lhunt@celeroenergy.com	PHONE: <u>(432)686-1883</u>
APPROVED BY:	TITLE		DATE

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Conditions of Approval (if any):

Rock Queen Unit #44 - C103 continued

<u>8/2/11</u> - Pump 5 BFW down tbg through retainer @ 400# & 2 BPM. Cmt stage #1: mix & pump 150 sx of Class "C" cmt w/ 2% CaCl2 @ 14.8 ppg. The 1st 100 sx had 3# sand per sx of cmt, followed w/ 50 sx of cmt mixed @ 15.2+ ppg. Displaced cmt to retainer @ 1 BPM & 350# SD psi. Over displaced cmt w/ 5 BFW. WOC 6 hrs. Cmt stage #2: pumped 6 BFW down tbg through retainer @ 1 ½ BPM & 800# psi. Mix & pump 110 sx of Class "C" cmt w/ 2% CaCl2 @ 14.8 ppg. 1st 50 sx had 3# sand per sx of cmt, followed w/ 60 sx of 14.8 ppg cmt. Displaced 1 bbl short of retainer @ 2932'. Staged twice & displaced cmt to retainer @ 830#. Unstung from retainer, reversed out small amount of cmt (1 sx), stung back into retainer. Staged 3 times, pumping a total of 0.1 bbl & psi went to 1500#. Unstung from retainer, LD 1 jt of tbg

<u>8/3/11</u> - After WOC 10 hrs, TOH w/ tbg & retrieving head for cmt retainer. TIH w/ tbg & 3 3/8" OD bit. Tag @ 2936' per tally (WL depth = 2932'). Test 4" csg from surface to 2936' w/ 675#. Lost 25# in 15 min. Drl retainer & cmt from 2936'-2940' in 4 ½ hrs. Circ hole clean. Tested 4" csg w/ 550#, losing 25# in 10 min.

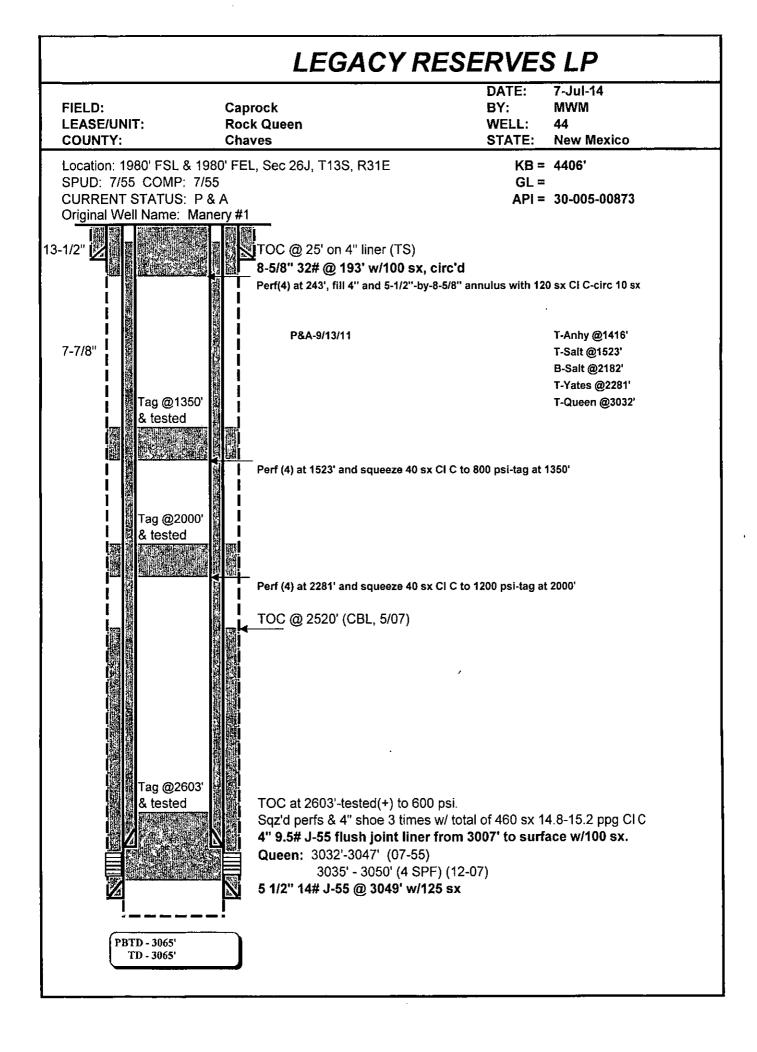
8/4/11 - Tag @ 2940'. Drill cmt to 3000' & fell out of cmt. Well started back flowing slightly. Test 4" csg from surface to 3000'. Pumped 5 BPW @ 1 BPM & 1250# psi. Lower & tag @ 3006'. Drilled 5'-3011', cmt not firm. Pumped 5 BPW @ 1 BPM @ 1200# psi. Pumped 100 BPW @ 1.2 BPM & 1700-1750# psi. ISIP = 1100#, 5 min = 1100#, 10 min = 1100# & 15 min = 1095#.

<u>8/5/11</u> - TP this am = 800#; SICP = 750#. Flow well 5 hours & recovered 170 bbls formation fluid. FTP diminished from 800#-210#; FCP went from 750#-200#. Pumped 57 BPW down tbg & kill well. TOH w/ tbg & bit. TIH w/ 83 jts of 2 3/8" tbg WS w/ Watson pkr's 4" SL-4 pkr to 2599'. Load & test tbg-csg annulus to 500# & held okay. Pumped 70 BPW @ 2 BPM @ 200# psi. Mix & pump 50 sx of Class "C" cmt w/ 2% CaCl2 @ 14.8 ppg followed w/ 50 sx of Class "C" cmt w/ 2% CaCl2 @ 14.8 ppg followed w/ 50 sx of Class "C" cmt w/ 2% CaCl2 @ 15.2 ppg & displaced to 3007' w/ tbg on vacuum. Over displaced cmt w/ 5 BFW. Zone(s) did not build any pressure. WOC 2 hrs. Pumped 5 BFW @ 200# & 1 ½ BPM down tbg & cmt truck broke down. Did not cmt the 2nd stage.

<u>8/9/11</u> - Pump 5 BFW down tbg through pkr @ 2599' into csg leak @ 3007', perf's & open hole w/ 250# & 1.3 BPM. Pumped 100 sx of Class "C" cmt w/ 2% CaCl2 & displaced w/ 150# psi & ¾ BPM to 2684', 1+ bbl below pkr. SD psi = 75#. CWI.

<u>8/10/11</u> - After WOC 14 hrs, TOH w/ tbg & pkr. TIH w/ 2 3/8" tbg WS & 3 3/8" tricone bit. Tag cmt @ 2603'. Circ hole recovering some gas that was trapped in the tbg-csg annulus. Otherwise, no gas was noticed in fluid. Test cmt squeeze job to 600#. Lost 10# in 30 min. Tested twice w/ same results. Pull & LD 2 3/8" OD tbg WS. TIH w/ 2 3/8" OD IPC tbg.

<u>8/11/11</u> - LD 2 3/8" IPC tbg. NDBOP & NUWH. Installed 2 3/8" x4' tbg sub w/ collar on btm & 2 1/16" SS valve tbg valve. CWI.

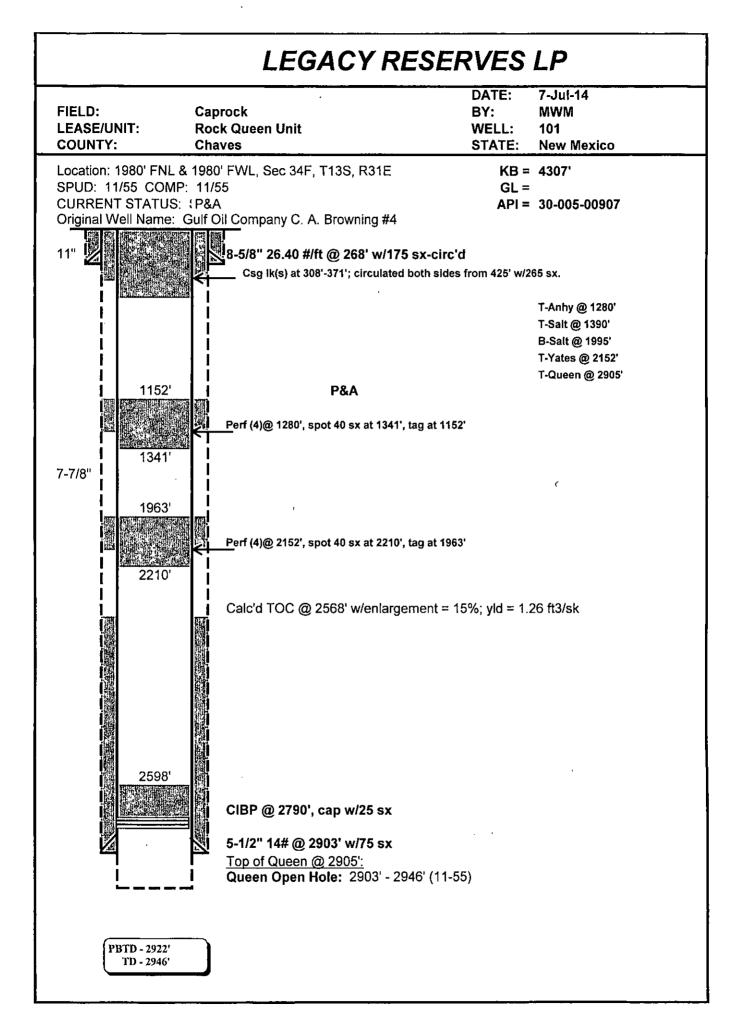


Submit I Copy To Appropriate District State of New Mexico	Form C-103 Revised August 1, 2011
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 <u>HOBBS OCD</u> OIL CONSERVATION DIVISION	30-005-00907
District III - (575) 748-1283 811 S. First SL, Artesia, NM 882400835 OCD OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aziec, NM 874100 1 2013	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 AUU VI LONG Santa FC, NW 87505 1220 S. St. Francis Dr., Santa FC, NM	0. State Off & Gas Lease fig.
	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	_
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM.G-101) FOR SUCH PROPOSALS.)	Rock Queen Unit
1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 101
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601	10. Pool name or Wildcat
Midland, TX 79701	Caprock; Queen
4. Well Location	
Unit Letter F : 1980 feet from the N line and 19	80 feet from the W line
Section 34 Township 13S Range 31E	NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
12. Charles only licate Nature of Notice 13. Charles of well bord of well pending receipt of licate Nature of Notice 14. Charles of bond is retained pending receipt of licate Nature of Notice 15. Approved for Plugging of well bond is retained pending receipt of licate Nature of Notice 16. Approved for Plugging of subsequent Report of Well licate Nature of Notice 17. Approved for Subsequent Report of Subsequent Report of Well licate Nature of Notice 18. Approved for Subsequent Report of Commence Difference licate Nature of Notice 18. Commence Difference licate Nature of Notice licate Nature of Notice 18. Commence Difference licate Nature of Notice licate Nature of Notice 18. Commence Difference licate Nature of Notice licate Nature of Notice 18. Commence licate Nature of Notice licate Nature of Notice	, Report or Other Data
12. Chill bore of well ficate hature of house	, Report of Other Data
SUI	BSEQUENT REPORT OF:
12. Choice only icate Nature of Notice PEnproved for Plugging of well bore only icate Nature of Notice Approved for Plugging of well bord is retained pending receipt of icate Nature of Notice Approved for Plugging of well bore only is retained pending receipt of icate Nature of Notice Approved for Plugging of well bore only is retained pending receipt of icate Nature of Notice Liability under bond is Subsequent Report of Well icate Nature of Notice C-103 (Specifically for Subsequent may be found at OCD web page icate Nature of Notice L plugging) which may be found at OCD web page icate Nature of Notice under formsi icate Nature of Notice under formsi icate Nature of Notice	—
Liability checificant be lost	RILLING OPNS. 🗌 PANDA 🎢 🛛 🕅 NT JOB 🔲
L plugging) which am uslocd CASING/CEMILI	
L plugging) under formsi under formsi under formsi	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C	nd give pertinent dates, including estimated date
proposed completion or recompletion.	· · · · · · · · · · · · · · · · · · ·
7/19 - <u>7/</u> 30/13	
TIH to 1900', tag up. Worked through & TIH to 2303'. Tag up, could not work through	
through. Circ well w/ PW, but still cold not work through. TIH to bridge @ 2303', re-ci	
1900# then broke to 0. TOH w/ PS & BP. PU 4.5" impression block. TIH to 2810'. RI CIBP @ 2790'. TIH OE & spot 25 sx Class "C" cmt w/ 2% CACL, displace w/ 9 bbls.	
WELL W/ 50 BBLS MUD. TEST CSG TO 500# WOULD NOT TEST. TOH & P/U	AD-IPKR. TIH TO 2179' & TEST CSG TO
500# OK . CONTINUE TO TEST CSG COMING UP & FOUND LEAK BETWEEN @ 2152'. P/U AD-1 PKR & TIH & SET @ 1745' COULD NOT ESTD INJ RATE IN'	
2210' & SPOT 40 SX CL "C" W/ 2% CACL DISP W/6 BBLS MUD. TOH & WOC. "	TIH & TAG @ 1963', CIRC MUD TO 1280'
TOH. SHOOT 4 SPF @ 1280', TIH W/ AD-1 PKR & SET @ 995'. COULD NOT ES	TABLISH INJ RATE. TOH W/ PKR , TIH
W/ PS & BP TO 1341'. PUMP 25 SX CL "C" W/ 2% CACL. DISP W/ 3.5 BBLS MI 1152'. TIH to 425'. Establish circ on 5 ½" x 8 5/8". Fill back side & 5 ½" csg to surfac	
Dig out & CO WH's. Set P&A marker. Well is now P&A'd.	e w 205 sk class e w 270 creb. Robot .
Spud Date: Rig Release Date:	
	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and complete to the best of my knowled	log and halisf
Thereby centry that the mitormation above is true and complete to the best of my knowled	ige and benci.
SIGNATURE USA Fund TITLE Regulatory Analyst	DATE <u>07/31/2013</u>
Type or print name Lisa Hunt E-mail address: lhunt@celeroei	nergy.com PHONE: (432)686-1883
For State Use Only	
Star I Did in	$2 \rightarrow 2 - 7 - 7 - 12$
APPROVED BY:	DATE 8-7-2013
Continions of Approval (It ally).	∽ ^N .
'	AUG 07 2013 🔨

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TRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.5.	-	5a. Indicate Type of Lease
LAND OFFICE	-	State 👗 🛛 🛛 Fee, 🗌
OPERATOR	-	5, State Oil & Gas Lease No.
	30-005-0095) E-6401
SUND	RY NOTICES AND REPORTS ON WELLS	
1.		7. Unit Agreement Name
	OTHER- P&A	
2, Name of Operator		8. Farm of Lease Name Drickey
Weldon S. Quest & 1	. J. Wolfson	Queen Sand Unit Tr 38
3. Address of Operator		9, Well No.
c/o Oil Reports & G.a	Services, Inc., Box 765, Hobbs, New Metico	3
4. Location of Well		10, Field and Pool, or Wildcat
E	1980 PEET FROM THE North LINE AND 660	Caprock Queen
	0 14 0 21 2	_ нири.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
λ/////////////////////////////////////	4412 GR	Chaves
16. Check	Appropriate Box To Indicate Nature of Notice, Report	or Other Data
	16	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JOB OTHER RO-ONTER	ALTERING CASING PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entored and found top of cement at 341. Shot off 5 1/2" casing at 341, spotted 100' plug 341 to 241. 10 sack plug at surface with regulation marker. Replaced mud between plugs. Work completed 11/1/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ILENAGE Holles	TITLE Agent	DATE 11/5/73
APPROVED BY JOAN W. Aunyon CONDITIONS OF APPROVAL, IF ANY:	نگون <u>ی ک</u> ونی کرد. ۲۱۲LE	DATE 1157 _ 1974

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	·••.	
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE NE	W MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	•	5a, Indicate Type of Lease
		5. State Oil & Gas Lease No.
OPERATOR		F-6401
		Annon Martin
SUNDRY NOTICES	AND REFURIS UN WELLS L or to deepen or plug back to a different reservoir. " (form C-101) for such proposals.)	
		7. Unit Agreement Name
OIL GAS OTHER-		B.Q.S.U.
2. Name of Operator		8. Farm or Lease Name
Citles Service Oil Company		Tract 38
3. Address of Operator	(Pole	9. Well No.
Box 69 - Hobbs, New Mexico	88240	3 10. Field and Pool, or Wildcat
4. Location of Well E 1980	North 660	
UNIT LETTER FE	T PROM THE NOT th LINE AND 660 FEET FROM	
West 2	TOWNSHIP 14S RANGE 31E NMPM	
THELINE, SECTION	TOWNSHIP ITO RANGE DIE NMPM	·AIIIIIIIIIIIIIIIIIIIII
111111111111111111111111111111111111111	Elevation (Show whether DF, RT, GR, etc.)	12. County
	4412 Gr	Chaves ()))))))
16. Check Appropriate	Box To Indicate Nature of Notice, Report or Of	ther Data
NOTICE OF INTENTION 1	· · · · · · -	T REPORT OF:
_		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ALTERSHE CASSNE
TEMPORARILY ABANDON	COMMERCE DRILLING OPHS.	PLUG AND ABANDORMENT
PULL OR ALTER CASING	CHANGE PLANS	
OTHER		
		-
17. Describe Proposed or Completed Operations (Clear work) SEE RULE 1703.	ly state all pertinent details, and give pertinent dates, includin,	g estimated date of starting any proposed
ine above well was plugged an	d abandoned in the following manner:	-
I Sat a CL Aridan Plum @ 20	97 (F11) and () 2055 (1000 and)	
1. Set a ti bildge ridg (# 25	83. (5½" set @ 3055 w/300 sxs)	
2. Set a 25 sack cement plug	on top of bridge plug @ 2983 - 2763.	
3. Loaded hole with mud lade	n fluid.	,
	÷	
4. Set a 10 sack cement surf	ace plug @ 30=0 with a 4" marker exten	ding 41 above
		-
the surface to designate	a P & A location.	
5. Location has been cleared	of all debris and equipment and is re	ady for
final inspection.		
rinar inspection.		
	·	
	and an under to the base of my transformer of the state	
18. I hereby certify that the information above is true :	and complete to the pest of my knowledge and belief.	
ORIGINAL SIGNED G. D. ROBE <u>RISCH</u> I	Bistolat Admin Sumamilan	r 10-97-30
51GNED	District Admin. Superviso	r DATE 10-27-70
John III Kunsen	Geologist	DEC 2 0 1970
APPROVED BY		
CONDITION OF APPROVAL, IF ANY:		

Î.

GL =	4419'-DF 30-005-00951 T-Anhy @ 1468' est T-Salt @ 1630' est B-Salt @ 2195' est T-Yates @ 2360' T-Queen @ 3060'
%, yld = 1.2	6 ft3/sk

O. OF COPIES RECEIVED DISTRIBUTION ITAFE F.LE U.S.G.S. LAND OFFICE OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease
LAND OFFICE		
	n .	State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSA USE "APPLICATION F). OIL GAS	30-005-00951 OTICES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG MACK TO A DIFFERENT RESERVOIR. OR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	E-7661 7. Unit Agreement Name
2. Name of Operator Weldon 3. Guest & I. J. 1 3. Address of Operator	Wolfson	8. Farm or Lease Name Drickey Queen Sand Unit Tr 40 3. Well No.
4. Location of Well UNIT LETTER P. 19	Soc 763, Hobbs, New Mexic o 80 FEET FROM THE North 2 TOWNSHIP 14.8	10. Field and Pool, or Wildcat Caprock Queen
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves
Check App NOTICE OF INTE	ropriate Box To Indicate Nature of Notice, Report o NTION TO: SUBSEQ	or Other Data UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JOD OTHER Rementer and	ALTERING CASING
OTHER	One (Clearly state all pertinent details, and give pertinent dates, inc	

Subject well plugged and abandened 1/17/74 as follows:

Shot 7" casing @ 2005" and pulled.

Spotted plug from 1938' to 2038' with 65 sacks Spotted plug from 1415' to 1515' with 50 sacks Spotted plug from 210' to 310' with 65 sacks Set 10 sack plug at surface with regulation marker.

Location cleared and leveled and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

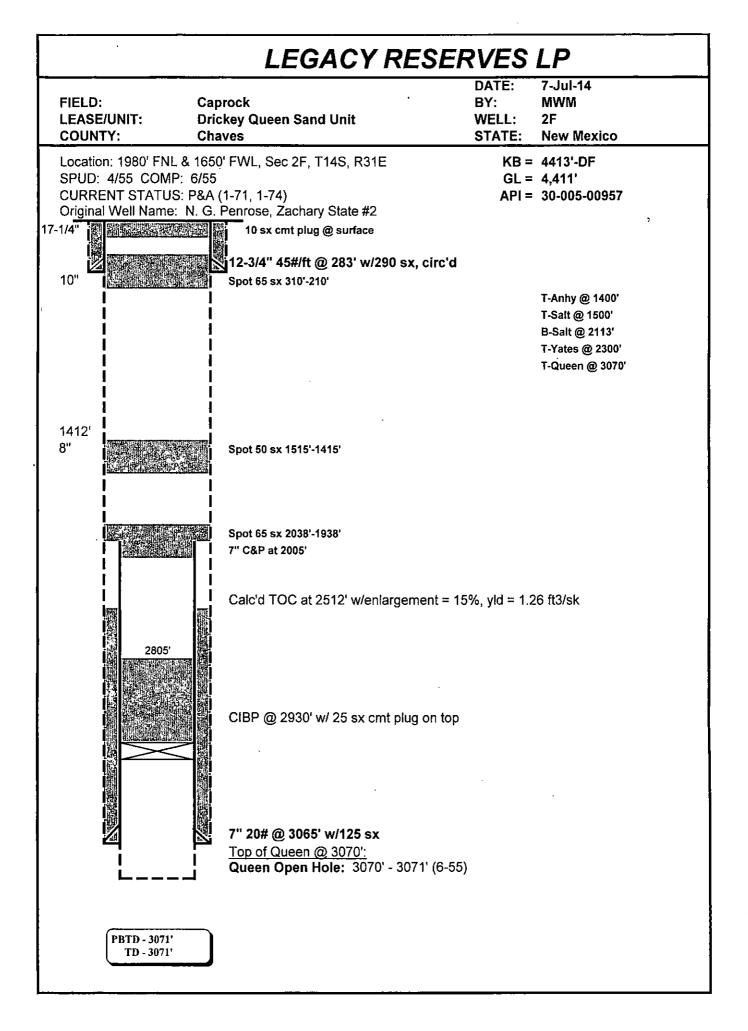
SIGNED Mil mai Holles	TITLE Agent	DATE 8/1/74
APPROVED BY John W. Runyan CONDITIONS OF APPROVAL, IF ANY:	TITLE	AUG 2 1974

NO. OF COPIES RECEIVED	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE OPERATOR			Sa, Indicate Type of Lease State X Fee. 5. State Oil & Gas Lease No. E=766]
SUND Do not use this form for for use "applica	RY NOTICES AND REPORTS ON	WELLS MACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1. WELL GAS WELL QUE 2. Name of Operator Cities Service C	other- Water inject	ion	7. Unit Agreement Name D.Q.S.U. B. Farm or Lease Name Tract 40
	New Mexico 1980 reet from the	1	9, Well No. 2 10, Field and Pool, or Wildcat Caprock Queen
	15. Elevation (Show whether	·	12. County Chaves
	Appropriate Box To Indicate N INTENTION TO:		her Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER	Deparations (Clearly state all pertinent det	ails, and give persinent dates, including	estimated date of starting any proposed
1. Set a CI br	was plugged and abandoned idge plug @ 2930. (7" se ick cement plug on top of	t@3069 w/125 sxs)	
	with mud laden fluid.		

- 4. Set a 10 sack cement surface plug @ 30-0 with a 4^{11} marker extending 4^{3} above the surface to designate a P & A location.
- 5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

5 GNED	ORIGINAL SIGNED: <u> </u>	TITLE District Admin. Supervisor	DATE 1/20/71	
	of approval, if any:	TITLE	DATE FEP 1 6 1971	,,,,



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TRIBUTION	NEW	MEXICO OIL CONSERVA		، ۲	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
U.S.G.S.					5a. Indicate Type of Le State	Fee
OPERATOR		30-	005-009	- >	5, State Oil & Gas Leas E-6401	
1, 01L GAS	 ר	ND REPORTS ON WEL			7, Unit Agreement Name	
2. Name of Operator Veldom S. Guest 3. Address of Operator	E 1. J. Wolfeo				8, Farm or Lease Name Queen Band Uni 9, Well No.	
c/o 011 Reports & (as Services, In	o., Box 763, Hobb	B. New Mexico	b	2	
4. Location of Well UNIT LETTER	1830 FEET F	ROM THE South	660	_ FEET FROM	10. Field and Pool, or Deprock Que	
THE WOOT	SECTION2	TOWNSHIP 14 8	RANGE 51 8	, нмрм.		
	15. EJ	evation (Show whether DF, R 4385 Q R	T, GR, etc.)		12. County Chaves	
	eck Appropriate B	ox To Indicate Natur :			ner Data REPORT OF: 4	
PERFORM REMEDIAL WORK		HANGE PLANS	EDIAL WORK MENCE DRILLING OPNS. ING TEST AND CEMENT . DTHER Re-ent	Jan []	ALTERING CA: PLUG AND ABA	
OTHER						

DDC1, 21

2---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 103.

Re-enter and shot off 5 1/2" casing at 998, Spotted 100' plug 998 to 1098 with 30 sacks. Spotted 100' plug 275 to 375 with 30 sacks. Set 10 sack plug at surface with regulation marker. 10.1# mid (visc. 32) between all plugs. Work complete 11/1/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and bellef.

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SIGNED Wanna Halles	TITUE	Agent	DATE 11/5/73
APPROVED BY John w. Munyan	TITLE	· · · · · · · · · · · · · · · · · · ·	bate LEVIL 2 - 1974
CONDITIONS OF APPROVAL, IF ANY:			

HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE OPERATOR			5a. Indicate Type of Lease State 2 Fee 5. State Oil & Gas Lease No. E=6401
	RY NOTICES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIN. H PROPOSALS.)	
1. OIL GAS WELL 2. Name of Operator	OTHER- Water inject	tion	7. Unit Agreement Name D.Q.S.U. 8. Farm or Lease Name
Cities Service Oil 3. Address of Operator			Tract 38
Box 69 - Hobbs, Ne 4. Location of Well	W Mexico 88240	CLA D THE AND 4620 FEET FROM	2 10. Field and Pool, or Wildcat Caprock Queen
THE THESE THELINE, SECTION	ON TOWNSHIP 145	RANGE 31E NMPM.	
	15. Elevation (Show whether 4385	GR	12. County Chaves
	Appropriate Box To Indicate N NTENTION TO:		ner Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING

17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged and abandoned in the following manner:

- 1. Set a Cl Bridge Plug @ 2899 (5½" set @ 3004 w/300 sxs)
- 2. Set a 25 sack cement plug on top of bridge plug @ 2899-2699.
- 3. Loaded hole with mud laden fluid.
- 4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above the surface to designate a P & A location.
- 5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby cert	ify th	at th	e information above	is true and comple	te to the best of my knowledge and belief.			
51GNED		Rigin D:	IAL SIGNED RØBERTSON		TITLE	507 DATE_	11/17/70	
	2	1	<u>_</u>					<u></u>

. W. Kunyon

TITLE Geologist

DEC 30 1970

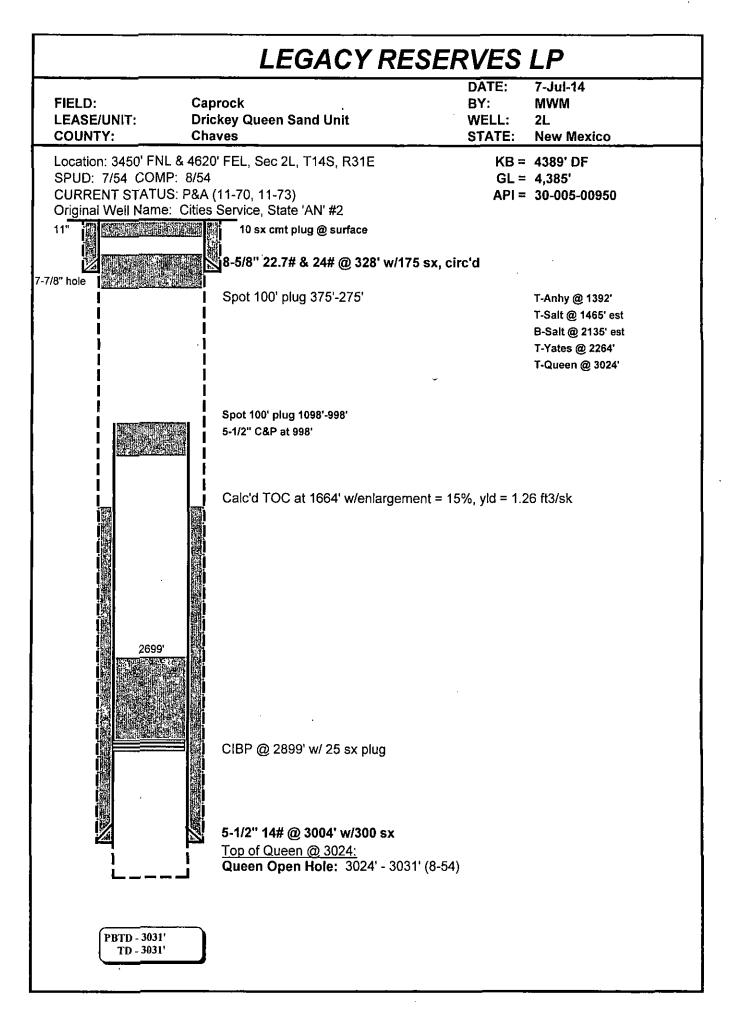


Image: complex accelved Form C-103 Superades OIL Superades OIL Image: complex accel acc			ŊQ	54 ZM	• .
UAND OFFICE State State Fee. OPERATOR 30-005-00949 State Fee. SUNDRY NOTICES AND REPORTS ON WELLS State Oil 6 Ges Leave No. Note State State Fee. Note State State State State Note State State State State State Note State State State State State Notices State State State State State Notices State State State State State State Notices State State State State State State	TRIBUTION		AEXICO OIL CONSERVAT	TION COMMISSION	Supersedes Old C-102 and C-103
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS POINT OF PERMIT - OT FORM ECTION FOR SUBARDOALS), FRAT RESERVOR. 1	LAND OFFICE		30-6	05-00949	State 5. State Oil & Gas Lease No.
2. Name of Operator B. Farm or Lease Name Weldon S. Guest & I. J. Wolfson S. Address of Operator 3. Address of Operator 9. Well No. 4. Location of Well 9. Well No. 4. Location of Well 10. Field and Pool, or Wildcat Caprock Queen 10. Field and Pool, or Wildcat THE 10. Field and Pool, or Wildcat THE 2 THE 2 THE 14 S. Elevation (Show whether DF, RT, CR, etc.) 15. Elevation (Show whether DF, RT, CR, etc.) 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	(DO NOT USE THIS FORM USE "AF	FOR PROPOSALS TO DRILL OR PPLICATION FOR PERMIT**	D REPORTS ON WELL	S	7. Unit Agreement Name
4. Location of Well 10. Field and Pool, or Wildcat UNIT LETTER 9660 THE 660 THE 14 3 THE 14 3 Sauth 14 3 A. LOCATION OF Well 10. Field and Pool, or Wildcat Caprock Queen Caprock Queen THE Yest THE 14 3 Sauth 14 3 Sauth 14 3 NHE 1407 DF Sauth 12. County Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON PLUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER 10	2. Name of Operator Weldon 5. Guest 3. Address of Operator	& I. J. Wolfson		New Nertao	Queen Sund Unit Tr 38
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON PLUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER SUBSEQUENT REPORT OF: OTHER SUBSEQUENT REPORT OF:	4. Location of Well	660	South	660	Caprock Queen
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT 105 SUBJECT SE SEALTOGO CASING	THE Vest	, SECTION	14 5	31 B	MPM.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLAN			4407 DF		Chaves
TEMPORARILY ABANDON DUG AND ABANDONMENT DUG AND ABANDONMENT DULL OR ALTER CASING CASIN			x To Indicate Nature	_	
	TEMPORARILY ABANDON		ANGE PLANS	ENCE DRILLING OPNS.	PLUG AND A BANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered and shot off 5 1/2" casing at 2032. Spotted 100' plug 2032-2132 with 30 sacks. Spotted 100' plug 1500 to 1600 with 30 sacks. Spotted 100' plug 250 to 350 with 30 sacks. Set 10 sack plug at surface with regulation marker. 10.1# mmd (visc. 32) between all plugs. Work complete 11/1/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ADVING /falled	Agent	11/5/73
APPROVED BY SAME APPROVAL, IF ANY:	TITLE	DATE 101 9 1978

C

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE OPERATOR			Sa. Indicate Type of Lease State X Foe
1.	RY NOTICES AND REPORTS ON POPOSALS TO DRILL DR TO DEEPEN DR PLUG B FION FOR PERMIT _** (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	E=6401 7. Unit Agreement Name
2. Name of Operator Cities Service (3. Address of Operator	other-		D.Q.S.U. 8. Form or Lease Name Tract 38
4. Location of Well	New Mexico 88240	LINE AND 660 FEET FROM	1 10. Field and Pool, or Wildcat Caprock Queen
	он <u>2</u> тоwnship <u>145</u>	RANGE 31E NMPM.	
	15. Elevation (Show whether 4407 DF Appropriate Box To Indicate N		12. County Chaves
	VTENTION TO:	SUBSÈQUEÑT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
0THER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The above well was plugged and abandoned in the following manner:

1. Set a CI Bridge Plug @ 2906. (5½" set @ 3039 w/150 sxs)

2, Set a 25 sack cement plug on top of bridge plug @ 2906 - 2686.

3. Loaded hole with mud laden fluid.

4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above

the surface to designate a P & A location.

5. Location has been cleared of all debris and equipment and is ready for

final inspection.

18. I hereby certify that the information above is true and complet ORIGINAL SIGNED	e to the best of my knowledge and belief.	- <u>.</u>
SIGNED	TITLE District Admin. Supervisor	DATE 10-27-70
APPROVED BY John W. Runyan CONDITION OF APPROVAL, IF ANY:	TITLE Geologiat	DEC 3 0 1970

·	LEGACY RESER	RVES	LP
FIELD: LEASE/UNIT: COUNTY:	Caprock Drickey Queen Sand Unit Chaves	DATE: BY: WELL: STATE:	7-Jul-14 MWM 2M New Mexico
Location: 660' FSL & 660' SPUD: 6/54 COMP: 7/5 CURRENT STATUS: P&/ Original Well Name: Citie	A (10-70, 11-73) as Service, State "AN" #1	GL =	4407'-DF 30-005-00949
11" hole	13-3/8" 36# & 48# @ 306' w/250 sx, cir	c'd	
	Spot 30 sx, 100' plug at 350'-250'	٢	T-Anhy @ 1383' est T-Salt @ 1545' est B-Salt @ 2110'est T-Yates @ 2275' T-Queen @ 3042'
7-7/8" hole	8-5/8", 24#, mudded in at 1400'-212',	left in hole	
	Spot 30 sx, 100' plug at 1600'-1500'		
	Spot 30 sx, 100' plug 2132'-2032' 5-1/2" C&P at 2032'		
2686'	Calc'd TOC at 2369' w/enlargement = 15	5%, yld = 1.2	6 ft3/sk
	CIBP @ 2906' w/ 25 sx cmt plug on top		
	5-1/2" 14# @ 3039' w/150 sx <u>Top of Queen @ 3042':</u> Queen Open Hole: 3042' - 3059' (7-54))	
(PBTD - 3059' TD - 3059'			

	$\zeta \sim \mathcal{O}$	QS4 ZN	
D. OF COPIES RECEIVED	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form: C-103 Supersedes Old C-102 and C-103 Eliective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	7	0-005-00956	5a, Indicate Type of Lease State J Fee 5. State Oil & Gas Lease No. E-7661
SUNDRY DO NOT USE THIS FORM FOR PROPE USE "APPLICATION	NOTICES AND REPORTS ON	WELLS	
	отнея- Р&А		7. Unit Agreement Name
2. Name of Operator Weldon 5. Guest & I. J. 3. Address of Operator	Wolfson	-	8. Farm at Lease Name Brickey Queen Sand Unit Tr 40 9. Well No.
c/o Oll Reports & Gas S 4. Location of Weil	ervices, Inc., Box 763,	Hobbs, New Mexic	
UNIT LETTER	FEET FROM THE	LINE AND 1650	FEET FROM
THE Nest LINE, SECTION	2 TOWNSHIP14 8	B BANGE 31. 5	имрмим
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County Chaves
NOTICE OF INT	ppropriate Box To Indicate N ENTION TO:		rt or Other Data EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK Commence drilling opns. Casing test and cement Joe	ALTERING CASING
OTKER		OTHER Re-enter	7 selvage casing X
17. Describe Proposed or Completed Oper work) SEE RULE 1703.	ations (Clearly state all pertinent dete	sils, and give pertinent dates,	including estimated date of starting any proposed
Subject well	mus plugged and abandon	ed 1/13/74 as fol:	Lowes
Shot 7"	casing @ 660" and pulle	d	
Bpotted j	plug from 600° to 700° plug from 216° to 316° ack plug at surface wit	with 65 macks	KT
Location	cleared and leveled an	d ready for inspec	stion.

18. I hareby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED_ Honnallaller	TITLE Agent	DATE 8/1/74
APPROVED BY John w. Ruempon	Geologist	DATE AUG 2 1014

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CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSE	RYATION COMMISSION	Form C-103 Supersedes Oid C-102 and C-103
-{ -{		Effective 1-1-65 5a. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No.
	/ELLS x to a different reservoir. proposals.)	E-7661 7. Unit Agreement Name
	<u> </u>	B. Farm or Lease Name Tract 40
		9. Well No.
	_ LINE AND 1650 FE	10. Field and Pool, or Wildcat Caprock Queen
он <u>2</u> тоwнянір <u>145</u>	RANGE 31E	- NMPM.
		12. County Chaves
		or Other Data QUENT REPORT OF:
	COMMERCE DRILLING OPHS.	ALTERING CASING
	OTHER- Water injection OII Company , New Mexico 88240 90	011 Company , New Mexico 88240 90 FEET FROM THE South LINE AND 1650 FEET 100 2 TOWNSHIP 14S RANGE 31E 101 15. Elevation (Show whether DF, RT, GR, etc.) 15. Elevation (Show whether DF, RT, GR, etc.) 1404 DF Appropriate Box To Indicate Nature of Notice, Report NTENTION TO: PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS

. The above well was plugged and abandoned in the following manner:

1. Set a CI Bridge Plug @ 2789 (7" set @ 3055 w/125 sxs)

2. Set a 25 sack cement plug on top of bridge plug @ 2789-2664.

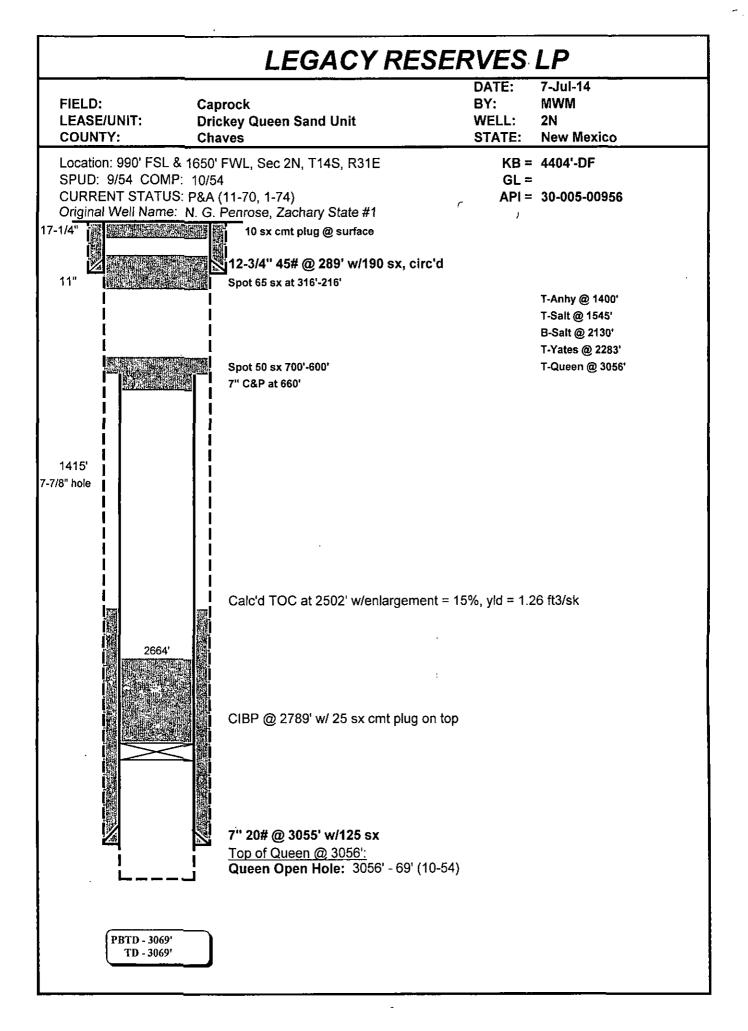
3. Loaded hole with mud fluid.

4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above the surface to designate a P & A location.

5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that	the information above is true and complet	te to the best of my knowledge and belief.	
51GNED	ORIGINAL SIGNED C. D. RUBERTSON	TITLE_District_Admin_ Supervisor	date <u>11/17/70</u>
APPROVED BY	nw. Runyan	TITLE Geologist	DEC 3 0 1970

:



Nasa 11 D. C COPIES RECEIVED Form C-103 Supersedes Old TRIBUTION C-102 and C-103 FΕ NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65 5c. Indicate Type of Lease u.s.g.s. State Fee. X LAND OFFICE 5, State Oil & Gas Lease No. OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS VARSUNV REBERVIRG 7. Unit Agreement Nome 1. WELL P & A 30-005-01047 OTHER. 2. Name of Operator 9. Farm or Lease Hame Drickey Weldon S. Guest & I. J. Wolfeon Queen Sand Unit Tr 47 ?, Address of Operator 9, Well No. c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 2 4, Location of Well 10. Field and Pool, or Wildcat D 660 North 66**0** Caprock Queen SNIT LETTER West 11 14 S 31 E SECTION 15, Elevation (Same "cherber of ill. County Chaves DF DF Check Appropriate Box To Indicate Nature of octor, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG IND ABANDON ALTERING CASING TEMPORARILY ABANDON • • • • • 112 114 PLUG AND ABANDONMENT PULL OR ALTER CASING AND REMEMPING Re-enter & salvage casing OTHER

17. Describe Proposed or Completed Operations (Clearly state all very very data to a constraint of stating any proposed work) SEE RULE 1903.

Subject well plugged and abandoned 1/26/74 as follows:

Shot 7" casing @ 615' and pulled.

Spotted plug from 520' to 620' with 65 sacks Spotted plug from 210' to 310' with 65 sacks Set 10 sack plug at surface with regulation marker.

Location cleared and leveled and ready for inspection.

18. I hereby certify that the information above is true and complete to the best a meridian and the best at.

4.12sec 8/1/74 Agent 71715 516NED DATE arte mw sou DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

	(1 1		
NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.S.	_		5g. Indicate Type of Lease
LAND OFFICE			State Fee. X
OPERATOR	_		5. State Otl & Gas Lease No.
JSE **APPLI	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO REPEND OR PLUG BUCK	WELLS ACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement Name
OIL GAS WELL	OTHER Water Injectio	n Ì	D.Q.SU.
2. Name of Operator			E. Farm or Lease Name
<u>Cities Service</u>	011 Company		Tract 47
3. Acdress of Operator			9. Well No.
Box 69 - Hobbs,	New Mexico 88240	·····	2 10. Field and Pool, or Wildcat
	660 FEET FROM THE North	LINE AND 660 FEET FR	
THE West LINE, SE	CTION 11 TOWNSHIP 145	RANGE 31E NMI	
	15. Elevation (Show whether i	DF, RT, CR, etc.)	12. County
	4410 DF		Chaves
	k Appropriate Box To Indicate N	-	
NOTICE OF	INTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER		OT HER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

The above well was plugged and abandoned in the following manner:

- 1. Set a Cl Bridge Plug @ 2900 (7" set @ 3046 w/125 sxs)
- 2. Set a 25 sack cement plug on top of bridge plug @ 2900-2775.
- 3. Loaded hole with mud laden fluid.
- Set a 10 sack cement surface plug @ 30-0 with a 4¹¹ marker extending 4¹ above the surface to designate a P & A location.

TITLE

5. Location has been cleared of all debris and equipment and is ready for final inspection.

12. I hereby certify that the information shove is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED

SIGNED

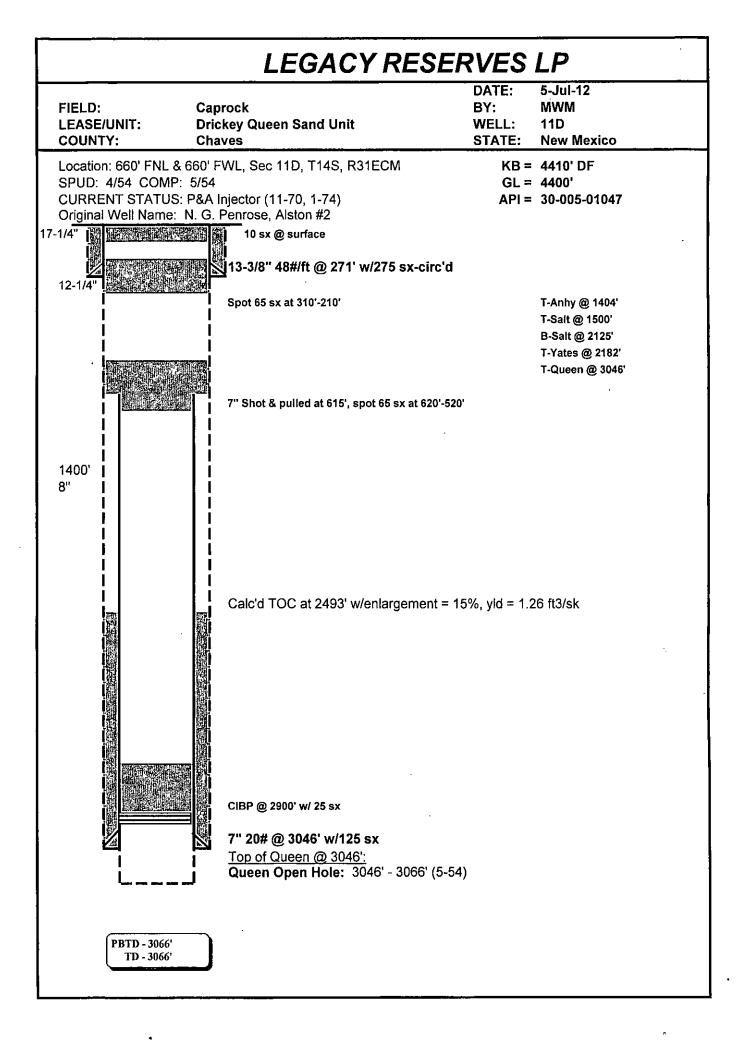
CONDITION APPROVAL, IF ANY

Plat

THE District Admin. Supervisor

ANDE 2 3 0 1979

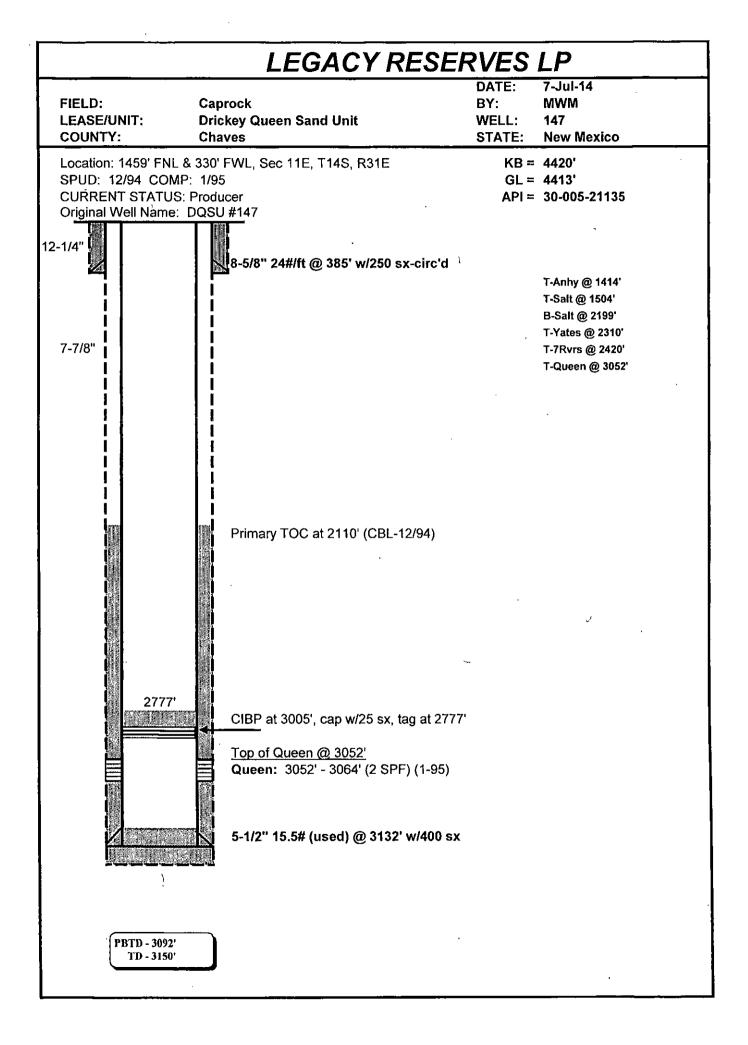
DATE 11/17/70



	· ·
Submit I Copy To Appropriate District State of New Mexico	Form C-103
Office Minorela and Natural Parauraat	Revised August 1, 2011
District – (575) 393-6161 Energy, Minerals and Natural Resources	WELL API NO.
District 11 - (575) 748-1283 811 S. First St., Artesia, NM 88210 HOB3S OF CONSERVATION DIVISION	30-005-21135
$\frac{\text{District III}}{\text{District III}} = (505) 334-6178 $ 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 JUL 1 5 2013 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santo Fc, NM	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Drickey Queen Sand Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	0. 11-11 25
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	147
2. Name of Operator Celero Energy II, LP	9. OGRID Number / 247128
3. Address of Operator 400 W. Illinois, Ste. 1601	10. Pool name or Wildcat
Midland, TX 79701	Caprock; Queen
4. Well Location	· /
Unit Letter E : 1459 feet from the N line and 33	
Section 11 Township 14S Range 31E	NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	· · · · · · · · · · · · · · · · · · ·
Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO: SUI	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
	RILLING OPNS.
	• • •
OTHER: OTHER: TA	, <u>X</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
 Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completed operations. 	nd give pertinent dates, including estimated date
 Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion. 	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of
 13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 6/12/13 - Pulled & LD 42- 7/8" rods, 70- ¼" rods, 6- 1 ½" x 25' sinker bars & 2 ½" x 1 	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of ½" insert pump. SI tbg, RDMO.
 Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion. 	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of 1/2" insert pump. SI tbg, RDMO.
 13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 6/12/13 - Pulled & LD 42- 7/8" rods, 70- ¼" rods, 6- 1 ½" x 25' sinker bars & 2 ½" x 1 7/2/13 - NDWH & NUBOP. TOH SLM. PU 4 ¼" bit & scraper. TIH to 3002'. TOH w/ OE to 2995', spot 25 sx Class "C" cmt w/ 2% CACL on CIBP. Displace w/ 14.5 bbls. T 	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of 1/2" insert pump. SI tbg, RDMO. 1 scraper. RIIH w/ CIBP & set @ 3005'. TIH 10H.
 13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 6/12/13 - Pulled & LD 42- 7/8" rods, 70- ¼" rods, 6- 1 ½" x 25' sinker bars & 2 ½" x 1 7/2/13 - NDWH & NUBOP. TOH SLM. PU 4 ¼" bit & scraper. TIH to 3002'. TOH w/ OE to 2995', spot 25 sx Class "C" cmt w/ 2% CACL on CIBP. Displace w/ 14.5 bbls. T 7/3/13 - Open BOP. TIH & tag @ 2777', load hole & test csg to 500#, tested ok. Had 2' FW. LD tbg & NDBOP. Install 1 jt w/ valve & NUWH. Ran MIT. Pressure at 598# & 	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of 1/2" insert pump. SI tbg, RDMO. 1 scraper. RIIH w/ CIBP & set @ 3005'. TIH OH. 0# loss in 30 min. Displace well w/ inhibited
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rm 9-331 (ay 1963) DEPAR	UNIT STATES TMENT OF THE INTER	SUBMIT IN TRIPLIC (Other instructions o. verse side)	Form approved. Budget Bureas. No. 42-R1424. D. LEASE Regeneration and SERIAL NO.
	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTER OR TRIBE NAME
	DTICES AND REPORTS (posals to drill or to deepen or plug ICATION FOR PERMIT—" for such p		
		ECEIVED	7. UNIT AGREEHENT NAME
OIL GAS WELL OTHER NAME OF OPERATOR	31	0-005-00964	B. B. S. B.
Cities Service Oil	Company	OEC 1 8 1972	9. WELL NO.
	Mantas DOnka		
LOCATION OF WELL (Report location	N MAK CO 60240 n clearly and in accordance with any	asterie segnirements.	10. FIELD AND FOOL, OR WINDCAT
At surface		CONT OFFICE	
198	0 FSL & 660 FEL of		11. BRC, R. R. O. C. MIL
Section 3-T14S-	R31E, Chaves County,	New Mexicò	SOC J-TI45-R31E
PERMIT NO.	15. BIEVATIONS (Show whether D	f, RT, OI, etc.)	12. COUNTY OB-PARISH 18. STATE
	6411 CP		
<u>(L!</u>	Appropriate Box To Indicate N	Jature of Master Deserves	Other Date:
			法管行 제 그는 편과 지원이다.
NOTICE OF INT		#UB81	QUENT BEFORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SEDT-OFF	BEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CANNO
SHOOT OR ACIDIZE	ABANDON*	BHOOTING OF ACIDIZING	ARANDOPPLENNE
IEPAIE WELL	CHANGE PLANS	(Other) (Norz: Report result	for an Heport and Log form.)
 Set a Ci brid Set a 25 sack Loadad hole w Set a 10 sack above the sur 	plugged and ebendone ge plug @ 2918. (5) ¹ cement plug on top of ith mud laden fluid, cement surface plug & face to designate a P been cleared of all de ion.	set @ 3033 w/290 sxs f bridge plug @ 2910 @ 30-0 with a 4 ¹¹ mar & A location.	-2790. A state of the state of
I hereby certify that the foregoing BIGNED IL D. ROBERTSCO (This space for Federal or State of APPROVED 67 CONDERVOYS OF APPROVAL, IN 1912	DE TITLE	istrict Admin. Super	
	*See Instruction	s on Reverse Side	

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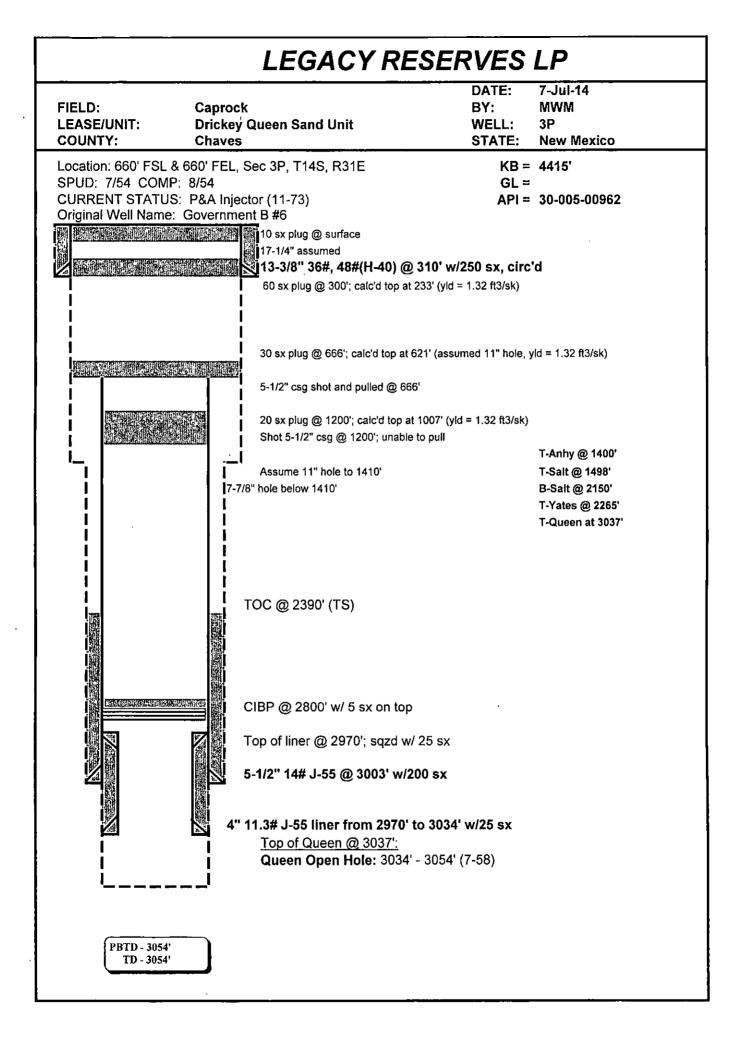
	LEGACY RESI	ERVES	LP
FIELD: LEASE/UNIT: COUNTY:	Caprock Drickey Queen Sand Unit Chaves	DATE: BY: WELL: STATE:	
Location: 1980' FSL & SPUD: 8/54 COMP: 9 CURRENT STATUS: Original Well Name: C	P&A Producer (1-71)	, GL = API =	4420' 4411' 30-005-00964
	11" assumed		T-Anhy @ 1415' T-Salt @ 1490' B-Salt @ T-Yates @ 2280' T-Queen @ 3043'
	Note: 518' of 8-5/8" csg pulled (8-5/8" csg left in hole. 8-5/8" 24# @ 1412' w/15 sx m	-	-
	7-7/8" assumed		
	Calc'd TOC @ 2139' w/enlargeme	ent = 15%, yld =	: 1.26 ft3/sk
	CIBP @ 2910' w/ 25 sx cmt plug c 5-1/2" 14# @ 3033' w/200 sx <u>Top of Queen @ 3043':</u> Queen Open Hole: 3043' - 3063'		- 2910'
PBTD - 3063' TD - 3063'			

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orm 9-331 May 1963) Z-2 - 202	12010	STATES () STATES EN UF THE INT		TRIPLAT	Form approve Budget Bures 5. LEASE DESIGNATION	d. <u>u No. 42-R1424</u> AND SERIAL NO.
50-005-0	0762 GE	EOLOGICAL SURVE	Y		10-0684	14
	is form for proposal	LES AND REPOR	plug back to a different	reservolr.	6. IF INDIAN, ALLOTTER	, ÓR TRIÐE NAME
OIL GAS Well Well	OTHER	Injection Hel	1		7. UNIT AGECEMBNT NA	ME
NAME OF OPERATOR	most & I. J.	Wolfson	30-005-	00962	8. FARM OR LEASE NAM	LIPICKOY
c/o Oil Rep	urts & Cas S	arvices, Inc., H			10. FIELD AND POOL, 01	WILDCLT
See also space 17 b At surface					Capirock Qu	-
660	FSL & 660*	FEL of Sec 3			Sec 3. TILS	· ·
4. PERMIT NO.		15. ELEVATIONS (Show whet 4415 DF	ther DF. RT, GR, etc.)		12. COUNTY OF PARISH Chaves	
8 .	Check App	ropriate Box To Indica	ate Nature of Notice	, Report, or O	ther Data	·
	NOTICE OF INTENTI	ON TO:	l	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT	-078 00	LL OB ALTER CASING	WATER SHU	T-OFF	BEPAIRING W	
FRACTURE TREAT	MI	JLTIPLE COMPLETE	FRACTURE T	REATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	AB	ANDON*	SHOOTING O	R ACIDIZING	ABANDON MEN	T* T
REPAIR WELL	сп	ANGE PLANS	(Other)		of multiple completion	
(Other) 7. DESCRIDE PROPOSED	OR COMPLETED OPERA	TIONS (Clearly state all pe ally drilled, give subsurface	rtinent details and give	nertinent detes	etion Report and Log for including estimated dati	of starting of
	5 1/2" casir @ 1200, Out & pullex	na bridge plug @ ng at 1200, unab d 5 1/2" casing sack plug at 666	le to pull, spa from 666	with 5 sau otted 20 se	eks comst ack plug	
	Spotted 60 m 10 sacks at	sack plug from 2 surface with re	80 to 300 gulation marked			
	The location ready for in	a has been clean aspection.	æd & levelled (and is :	RECEV	ED
1 1 1						
~	1. (]				U C IFFLUCTION ABTESTA, IN M	
SIGNED	gunily p	TITLE	Agent		DATE5/1	1/74
APPROVED BY	deral or State office	TITLE			DATE	
Son States	ARTROVAL, MY AN	¥:			:	•
فرج زيانال	14	±C 1 ·	ctions on Reverse Sid	Ι.		

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Do not i	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA DRY NOTICES AND REPO Ise this form for proposals to ed well. Use form 3160-3 (AF	INTERIOR AGEMENT ORTS ON WELLS O drill or to re-enter an	OMI	6
SUBMIT	IN TRIPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/A 8910063990	greement, Name and/or No.
1. Type of Well Oil Well Gas Well	Ø Other: INJECTION		8. Well Name and I DRICKEY QUI	No. EEN SAND UNIT 805
2. Name of Operator LEGACY RESERVES (Contact: DPERATING E-Mail: mmetza@	MIKE METZA legacylp.com	9. API Well No. 30-005-0097	
3a. Address PO BOX 10848 MIDLAND, TX 79702		3b. Phone No. (include area coe Ph: 432-689-5200	de) 10. Field and Pool, CAPROCK-C	
	, Sec., T., R., M., or Survey Description	1) 1)	11. County or Paris	h, and State
Sec 4 T14S R31E SES	Sec 4 T14S R31E SESE 660FSL 660FEL			UNTY, NM
12. CHECK	APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	1	ТҮРЕ	OF ACTION	
13 Notion of Intent	🗋 Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off
Notice of Intent	□ Alter Casing	Fracture Treat	Reclamation	🗖 Well Integrity
Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	🗋 Other
🗇 Final Abandonment No	tice 🔲 Change Plans	Plug and Abandon	🛛 Temporarily Abandon	
	Convert to Injection	🗖 Plug Back	Water Disposal	
If the proposal is to deepen di Attach the Bond under which following completion of the i testing has been completed. I determined that the site is rea Legacy Reserves Opera well has future utility as	eted Operation (clearly state all pertine irectionally or recomplete horizontally, the work will be performed or provide nvolved operations. If the operation re Final Abandonment Notices shall be fil dy for final inspection.) ating LP requests a 1-year exte a WAGIW in the event that the ded to this part of the unit.	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re led only after all requirements, incl nsion of TA status for the su	sured and true vertical depths of all pe IA. Required subsequent reports shall completion in a new interval, a Form 1 uding reclamation, have been complete bject well. The	tinent markers and zones. be filed within 30 days 160-4 shall be filed once
14. I hereby certify that the fore	Electronic Submission #	272807 verified by the BLM W		
Co	For LEGACY RI mmitted to AFMSS for processin	ESERVES OPERATING, sent g by BEVERLY WEATHERFO	to the Roswell RD on 10/23/2014 (15BMW0050SI	Ξ)
Name (Printed/Typed) MIK	E METZA	Title PROE	DUCTION ENGINEER	<u></u>
Signature (Elec	ctronic Submission)	Date 10/22	/2014	
	THIS SPACE F	OR FEDERAL OR STAT	E OFFICE USE	
certify that the applicant holds leg which would entitle the applicant of Title 18 U.S.C. Section 1001 and	attached. Approval of this notice doe al or equitable title to those rights in th to conduct operations thereon. Title 43 U.S.C. Section 1212, make it a adulent statements or representations a	s not warrant or e subject lease Office Roswo	nd willfully to make to any department	· · · · · · · · · · · · · · · · · · ·
States any tase, nethlous of Ital			·	

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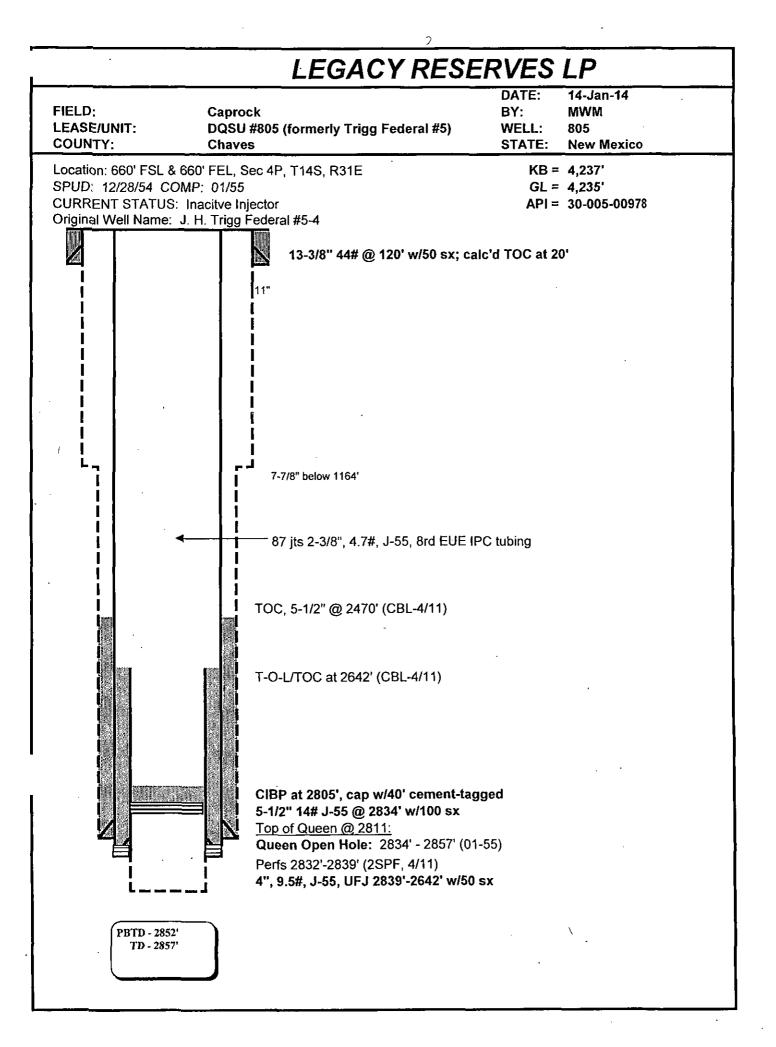
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	operator-oublinited to Data for Sundry Notice #	212007
	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA NOI	TA NOI
Lease:	NMLC062486	NMLC062486
Agreement:		8910063990 (NMNM70935X)
Operator:	LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200	LEGACY RESERVES OPERATING PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200
Admin Contact:	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com	MIKE METZA PRODUCTION ENGINEER E-Mail: mmetza@legacylp.com
	Ph: 432-689-5200	Ph: 432-689-5200
Tech Contact:	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com	MIKE METZA PRODUCTION ENGINEER E-Mail: mmetza@legacylp.com
	Ph: 432-689-5200	Ph: 432-689-5200
Location: State: County:	NM CHAVES	NM CHAVES
Field/Pool:	· CAPROCK; QUEEN	CAPROCK-QUEEN
Well/Facility:	DRICKEY QUEEN SAND UNIT 805 Sec 4 T14S R31E SESE 660FSL 660FEL	DRICKEY QUEEN SAND UNIT 805 Sec 4 T14S R31E SESE 660FSL 660FEL

Revisions to Operator-Submitted EC Data for Sundry Notice #272807



and the second se		*		OPEF	ATOR	iewv.	
Form 3160-5 (March 2012)		UNITED STATE					ORM APPROVED DMB No. 1004-0137
(•	ARTMENT OF THE EAU OF LAND MAN		,		5. Lease Serial No.	pires: October 31, 2014
SUN						LC-062486 6. If Indian, Allottee of	Triba Name
Do not us	e this fo	orm for proposals t	to drill or t	o re-enter al		0. II Indian, Anotice of	
abandoned	well. (Jse Form 3160-3 (A	PD) for su	ch proposa	ls.		
	SUBMIT	IN TRIPLICATE – Other	r instructions o	n page 2.	· _	7. If Unit of CA/Agree	ment, Name and/or No.
I. Type of Well Oil Well	Gas W	ell X Other		·		8. Well Name and No. Drickey Queen	Sand Unit #805
2. Name of Operator Celero Energy II, LF))					9. API Well No. 30-005-00978	
3a. Address			3b. Phone No	. (include area co	ode)	10. Field and Pool or E	Exploratory Area
400 W. Illinois, Ste.	1601 N	lidland TX 79701		686-1883		Caprock; Quee	
4. Location of Well (Footage (P) Sec 4, T14S, R	, <i>Sec., T.,</i> F 31E	R., M., or Survey Description)	11. County or Parish, S	state		
660' FSL & 660' FE						Chaves, NM	
		K THE APPROPRIATE BO)X(ES) TO INL				
TYPE OF SUBMISSIC				TY	PE OF ACT		
Notice of Intent		Acidize		en ture Treat	=	uction (Start/Resume) amation	Water Shut-Off
		Alter Casing		Construction		mplete	Other
X Subsequent Report		Change Plans		and Abandon		porarily Abandon	
Final Abandonment Not	ice	Convert to Injection	🗌 Plug	Back	Wate	er Disposal	
10K, CIBP at 2805'. 3/13/14 - TIH w/ 2 3 regular IPC tbg (85 valve. Ran MIT for 3	NUBOP Dump /8" IPC jts=274 31 mins	final inspection.) 2. Release pkr & TOI 40' of cement on top tbg & 2 3/8" x 4' BPI 5'). Finish filling csg . Test was witnessed chart is attached. W	e of CIBP-fro PS. Tag cm with pkr flui d by Bob Ho	om 2805' to 2 at on top of C d. NDBOP 8 oskinson with	2765'. 818P. Circ & NUWH	hole with pkr fluid eaving 1 jt of 2 3/	i. TOH, LD 2 3/8" 8' tbg in WH + tbg
						(
				AP	PROVE	DFOR 6 M	ONTH PERIOD
						10-1-14	
						/-E/-	
14. Thereby certify that the form	egoing is tr	ue and correct. Name (Printe	ed/Typed)				
Lisa Hunt		······································	<u> </u>	Title Regul	atory Ana	lyst	
Signature LUS	ia c	Hunt		Date 03/17/	2014		
		THIS SPACE	FOR FEDE	RAL OR ST	TATE OF	FICE USE	
Approved by Conditions of approval, if any, a that the applicant holds legal or entitle the applicant to conduct of	equitable ti	tie to those rights in the subje	s not warrant or ct lease which w	certify	de de al	leid Manager, Minerals /EUL FISLD OFF	Date 3-25-14
fictitious or fraudulent statemer					and willfully	to make to any departmen	t or agency of the United States any false,
(Instructions on page 2)							

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ан так . ма	• •			Operator RF(CEIVED SEP 02 2014
rm 3160-5					DRM APPROVED
arch 2012)	UNITED STATES				MB No. 1004-0137
DE	PARTMENT OF THE INTER				bires: October 31, 2014
BUR	EAU OF LAND MANAGEM	ENT		5. Lease Serial No. NMLC-:	02486
SUNDRY N	NOTICES AND REPORTS C	ON WELLS	•	6. If Indian, Allottee or	
Do not use this t	form for proposals to drill	or to re-enter a	n		· .
	Use Form 3160-3 (APD) fo			}.	
				7. If Unit of CA/Agreen	pent Name and/or No
	T IN TRIPLICATE - Other instruction	ons on page 2.			
ype of Weil				0.117.11.21.	
🔲 Oil Well 📋 Gas W	Veli 📝 Other INJECTOR			8. Well Name and No. DRICKEY QUEEN	SAND UNIT #816
Jame of Operator				9. API Well No.	
	ERVES OPERATING LP			30-005-00985	
Address PO BOX 10848		ne No. (include area co	de)	10. Field and Pool or Ex CAPROCK; QUEE	
MIDLAND, TX 7970		-689-5200			
Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)			11. County or Parish, St.	
65' FNL & 1980' FEL, UNIT LETTER B, SE	C. 4, T14S, R31E			CHAVES CO., NN	1
12 CHEC	K THE APPROPRIATE BOX(ES) TO				
12. CHEC			E OF NOTIC		
TYPE OF SUBMISSION		TY	PE OF ACT	ION	
	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat		amation	Well Integrity
		New Construction		mplete	Other
Subsequent Report			_	porarily Abandon	
Final Abandonment Notice		Plug and Abandon		r Disposal	<u> </u>
	Convert to Injection	Plug Back			
HAS PLANS TO EXPAND THE TO THE DQSU IN 2015. THE V 06/04/14 RAN MIT PRESSURE	r final inspection.) ING LP WOULD LIKE TO REQUES EXISTING MISCIBLE CO2 PROJE VELL WAS REPAIRED IN 2011 AN CASING TO 550# FOR 32 MINUT CHART ATTACHED.	CT IN THE ROCK C ID HAS FUTURE UT	UEEN UNI ILITY AS A	T EAST AND NORTH (WAG INJECTOR IN T	OF THE SUBJECT WELL HE DQSU.
				,	
				1	
	•	APPROVE	D FOR	<u>6-</u> mon [.]	
		ENDING		1-6-201	5
•		•			
Thursday and first and a first	· · · · · · · · · · · · · · · · · · ·				<u></u>
I hereby certify that the foregoing is tr	ue and correct. Name (Printed/Typed)				
		Tide REGUL/	ATORY TE	СН	
					· · · · · · · · · · · · · · · · · · ·
Trunct		Date 06/20/20	144		
Signature XUM4/W	Q	Date 00/20/20			
	THIS SPACE FOR FI	EDERAL OR ST	ATE OF	FICE USE	
roved by		· · · · · · · · · · · · · · · · · · ·			
Hoved by	na	Assistant Fi	eld Man	lager,	0
UMMU 1	1/Upla	Landsmand h	Ainerals	Da	11 D d 114
ditions of approval, if any, are attached	I Approval of this notice does not warrant itle to those rights in the subject lease wh	nt or certify ich would Office		Roswell Fig	ld Office
le the applicant to conduct operations t					
	U.S.C. Section 1212, make it a crime for	any person knowingly a	nd willfully t	o make to any department of	or agency of the United States any false.
itious or fraudulent statements or repre-	sentations as to any matter within its juris	sdiction.			
tructions on page 2)					

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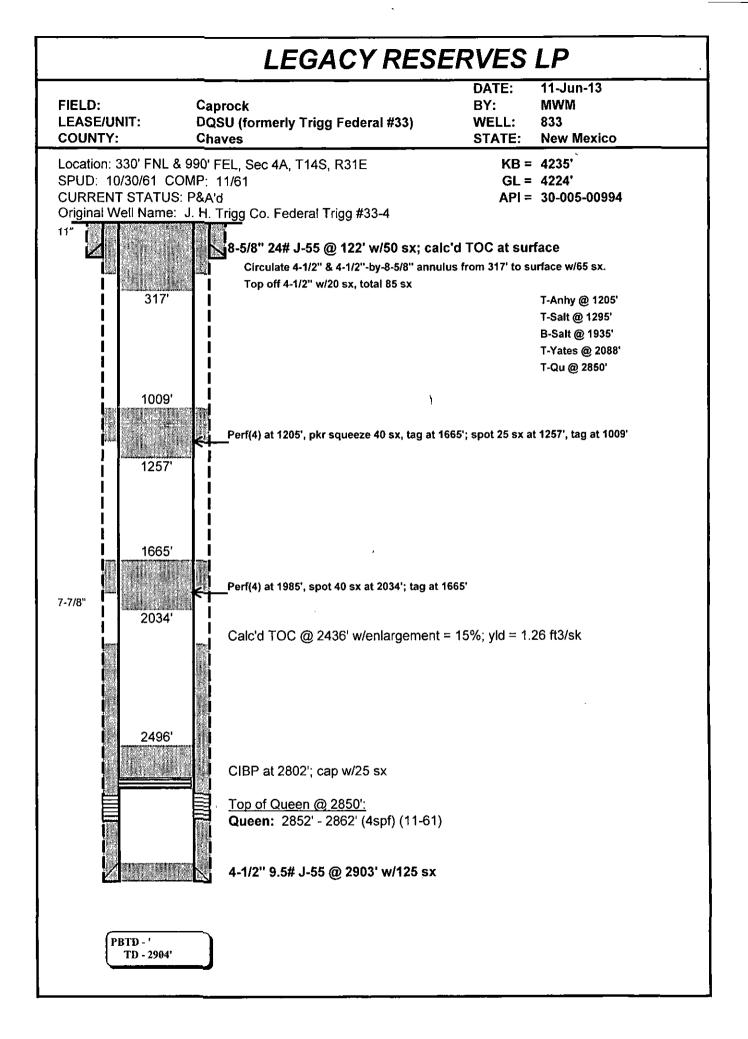
		Condition			11	
Form 3160-5	UNITED STATES	1.2		١.		ORM APPROVED
	ARTMENT OF THE II	NTERIOR			Ex	DMB No. 1004-0137 pires: October 31, 2014
	EAU OF LAND MANA				5. Lease Serial No.	31111
	OTICES AND REPO				6. If Indian, Allottee of	
	Use Form 3160-3 (AF				•	
	T IN TRIPLICATE – Other i	nstructions o	n page 2.		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well	/ell 🔀 Other				8. Well Name and No. Drickey Queen	Sand Unit #816
2. Name of Operator Celero Energy II, LP					9. API Well No. 30-005-00985	
3a. Address		ib. Phone No.	(include area col	de)	10. Field and Pool or E	Exploratory Area
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883				Caprock; Quee		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) (B) Sec 4, T14S, R31E 665' FNL & 1980' FEL					11. County or Parish, S Chaves, NM	State
	K THE APPROPRIATE BOX	(ES) TO IND	ICATE NATURI	E OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TY	PE OF ACT		, <u></u>
Notice of Intent	Acidize	Deep	en ure Treat		uction (Start/Resume)	Water Shut-Off
X Subsequent Report	Casing Repair		Construction	=	mplete	Other
Final Abandonment Notice	Change Plans	Plug	and Abandon		porarily Abandon er Disposal	
13. Describe Proposed or Completed O	<u>-</u>		•••			c and approximate duration thereof [f
testing has been completed. Final determined that the site is ready for 6/10/13 -MIRU, NUBOP, u "C" cmt w/ 2% CACL. Disp 6/11/13 - Open BOP. TIH w w/ 2% CACL. Displace w/ 8 well w/ inhibited FW.	r final inspection.) nseat pkr. TOH w/ AS lace w/ 9 bbls. TOH & v/ tbg to CIBP @ 2755	1-X pkr. R WOC. 5', no tag. F	(IH w/ CIBP &	& set @ 2	2755'. TIH w/ tbg	& spot 10 sx Class p 25 sx Class "C" cmt
6/12/13 - Open BOP, TOH 480#, ending psi 480#. Tes ⁄				2 3/8" 4.7	7# J55 IPC. Perfo	orm MIT. Starting psi
Justification For TA: V		ell				
With Future Potential			P	VPPROV	ED FOR	MONTH PERIOD
Water And/Or Gas Inje CO2 Project.	ctor For A Future		E	NDING	JUN 1 2 2	014
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed)	(Typed)	1		<u></u>	
Lisa Hunt		.,	Title Regula	atory Ana	lyst	
Signature Luca	Hent		Date 06/17/2	2013		
· ·	THIS SPACE F	OR FEDE	RAL OR ST	ATE OF	FICE USE	
Approved by AuilB	Allen		PETP	BOLEUM	ENGINEER	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject	not warrant or o t lease which w	ritle rtify			Date JUL 1 1 2013
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr (Instructions on page 2)				nd willfully (to make to any departmen	nt or agency of the United States any false,
					-	

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	LEGACY R	ESERVES	LP ,
FIELD: LEASE/UNIT: COUNTY:	Caprock DQSU (formerly Trigg Federal #16) Chaves	DATE: BY: WELL: STATE:	7-Jul-14 MWM 816 New Mexico
SPUD: 12/55 COM CURRENT STATUS		GL = API = sx-circ'd	4198' 4192' 30-005-00985
PBTD - 282	Calc'd TOC @ 2357' w/enlarg TOC in 5-1/2" above 2450' CIBP at 2755', cap w/25 sx, t 5-1/2" 14# J-55 @ 2804' w/10 Queen Open Hole: 2804' - 2 Perf 2805'-2819'(2 SPF, 28 tota 4", 9.5#, J-55, UFJ at 2223'-2820' w/154	ement = 15%; yłd = 1.: (CBL-4/11) tag at 2283' 00 sx 820' (01-56) I, 6/11)	26 ft3/sk
PBTD - 282 TD - 282			

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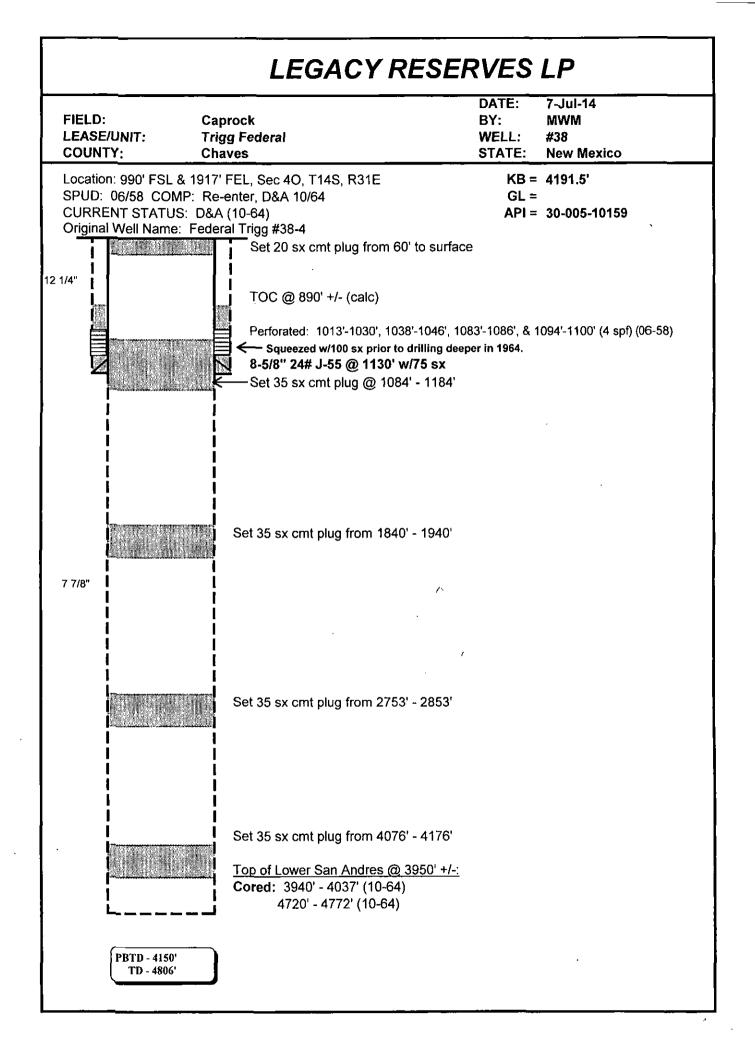
		OPERATOR	rs (PY		
Form 3160-5 (March 2012)	UNITED STATES	0.0	0	DRM APPROVED MB No. 1004-0137	
, DEF	ARTMENT OF THE INTERI EAU OF LAND MANAGEM		5. Lease Serial No.	ires: October 31, 2014	
	OTICES AND REPORTS C		6. If Indian, Allottee or	062486	
Do not use this f	orm for proposals to drill Use Form 3160-3 (APD) for	or to re-enter an	0. It indian, Anotee of		
SUBMI	T IN TRIPLICATE – Other instruction	ons on page 2.	7. If Unit of CA/Agreen		
1. Type of Well			8. Well Name and No.	-70935X	
🗙 Oil Well 🔲 Gas W	/ell Other		Drickey Queen	Sand Unit #833	
2. Name of Operator Celero Energy II, LP			9. API Well No. 30-005-00994		
3a. Address		ne No. (include area code)	10. Field and Pool or Ex	•	
400 W. Illinois, Ste. 1601 M	Aidland TX 79701 (4	132)686-1883	Caprock; Quee 11. County or Parish, St		
 Location of Well (Footage, Sec., T., (A) Sec 4, T14S, R31E 330 FNL & 990 FEL 	K.,M., or Survey Description)	Chaves, NM	alc		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE O	F ACTION		
Notice of Intent		Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation Recomplete	Well Integrity	
X Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice		Plug Back	Water Disposal		
following completion of the involv testing has been completed. Final determined that the site is ready for 6/3/13 - Change WH & NU tag @ 2816'. Could not wor not load. Spot 25 sx Class 6/4/13 - Open BOP & load OE & tag @ 2496'. TOH & 200# in 3 min. Pulled up to BOP. 6/5/13 - Open BOP & PU A from 380' up. Worked back shoot 4 SPF @ 1985'& 120	vork will be performed or provide the H cd operations. If the operation results Abandonment Notices must be filed or final inspection.) BOP. PU 3 ¾" bit & scraper. "C" cmt w/ 2% CACL on CIE hole, attempt to test. BOP ri PU AD-1 pkr. TIH, set pkr @ 125', attempt test 8 5/8" circ D-1 pkr. TIH to 317' 8 5/8" circ down & set inj rate of 300# 5'. TIH w/ AD-1 pkr & set @ C" cmt w/ 2% CACL. Displace	in a multiple completion or r ly after all requirements, inc . TIH, tag on 1st jt 16 RIH w/ CIBP, set @ 3P. Displace w/ 8 bbls ng leaking, replaced @ 2311', test to 500# c. Tried to test up, BC circ. TIH to 633' 8 5/8 - 400# @ 1 BPM from @ 1566'. Could not pu	ecompletion in a new interval, a luding reclamation, have been of 2802'. TOH OE, pump s, started circ 4 bbls int ring. Attempted to test ok. Pull up to 2187', tes DP rams leaking. Facilit ", did not circ. Worked m 380' - 2187'. TOH. 4	a Form 3160-4 must be filed once completed and the operator has b, continued down & 50 bbls. Hole would o displace. circ on 8 5/8". TIH st to 500#. Leak lost ated repair & tested back up 8 5/8", circ RIH w/ strip gun & .D pkr. TIH OE to	
* Continued on attached sh 14. I hereby certify that the foregoing is to			<u> </u>		
Lisa Hunt	,	Title Regulatory	Analyst		
signature HUA <	Hunt	Date 06/27/2013			
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved by Danid A	Han	PETROLE		'JUL 1 0 2013	
Conditions of approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations	itle to those rights in the subject lease wh	nt or certify	Rentrell Field Office		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre		sdiction.	· · · · · · · · · · · · · · · · · · ·	or agency of the United States any false,	
APPROVED FOR 6	_MONTH PERIOD	APPROVED AS TO PLUGGING Well Bore, Liabrity UNDI Is retained until surface R	er Bond		



	(INERALOSIO)				
For- 0.991	UPERATOR'S COPY		1	Form appro	ved
Form 9-331 (May 1963)	TED STATES	(Other Instruct: or	ATE*	Budget Bur	eau No. 42-R1424.
10 W CO DEF	PARTMENT OF THE INT	ERIOR verse side)	5. LEASI		N AND SERIAL NO.
com s.	GEOLOGICAL SURVE	Y		062480	E OR THIRE NAME
	NOTICES AND REPOR				
(Do not use this form fo Use ".	or proposals to drill or to deepen or APPLICATION FOR PERMIT—" for	plug back to a different reservoir. such proposals.)			
1.			7. UNIT	AGREEMENT	AME:
OIL CAS WELL (DTHER			가 문 지 국립 - 원	
2. NAME OF OPERATOR	<u></u>		8. FARM	OR LEASE NA	MB
Jo	hn H. Trigg		Fed	leral Tr	lgg Lease
3. ADDRESS OF OPERATOR			9. WELL		
	O. Box 106 - Maljaman		<u> </u>	D AND POOL;	
4. LOCATION OF WELL (Report in See also space 17 below.) At surface	scation clearly and in accordance wit	n any State requirements.*		dcat	GR WINDCAT
AL BUILLOG			11. SEC.	<u>с с 7</u> , в., м., ов	BLK AND
990 Feet from So	uth Line and 1917 Feet	t from East Line	SU	BVNY OR ARE	▲ 양문 김 방 같은 관심
			S. 4	; T148;	R31E; MMPM
14. PERMIT NO.	15. ELEVATIONS (Show whet			TY OR PARIS	T 20 10 10 1
		4191.5* KEM		V88	<u>sin.</u> M.
16. Ch	eck Appropriate Box To Indice	te Nature of Notice Report	or Other Day		
Ch			<u></u> ,		ភ្នំ)គ្នី កើត្ត ដែ
NOTICE	OF INTENTION TO:		BSEQUENT REPOI		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING	을 하고 동안하
FRACTURE TREAT	MULTIPLE COMPLETE.	FRACTURE TREATMENT		ALTERING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		ABĂNDONME	ENT CALL
(Other)	CHANGE PLANS	(Other) (NOTE: Report re Completion or Rea	sults of multip	le completion	on Well
2. 3. 4. 5. 6. 7.	Ran drill pipe and fi Set 35 sack cement pi Set 35 sack cement pi Set 35 sack cement pi Set 35 sack cement pi Set 20 sack cement pi Erected regulation ma	lug from 4076° to 4176 lug from 2753° to 2853 lug from 1840° to 1940 lug from 1084° to 1184 lug from surface to 60 arker.	en de la deservicionantes estates a proveçionantes 1. Victores de la co	, at Million (1968-00) (2018 Carto pragona) ang 20 6 0	and post a narge on og anne manne fan de andere gebruhet om a man fan 11 ser gebruhet om og an enderen of ser grig it de almerije de foort of oer
18. I hereby certify that the for SIGNED Kenneth (This space for Federal or S APPROVED DO TO TO THE PURCH CONDITIONS CONSTRUCTION	E. Aston TITLE	Production Clerk	···		ober 9. 196
MAR 4 HUDOLPH C. D. ACTING DISTRICT	NIRR, JAR.	ctions on Reverse Side			

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Submit Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM BAABBS OCD	WELL API NO. 30-005-21133
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District 111 - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM & R 0 3 2012 District IV - (505) 476-3460 Santa Fe, NM 87505	STATE X FEE
District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fc, NM	·
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Drickey Queen Sand Unit
L. Type of Well-Oil Well X Gas Well C Other	8. Well Number 145
2. Name of Operator Celero Energy II, LP	9. OGRID Number
Address of Operator	10. Pool name or Wildcat
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location	Caprock; Queen
Unit Letter K: 1440 feet from the S line and 2	520 feet from the W line
Section 35 Township 13S Range 31E	NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, e	
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING	
OTHER:	L J
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple (
proposed completion or recompletion.	
• •	
3/6/12 - PU 3 1/2" RR bit & 4 1/2" scraper. TIH to 878' & tag up. Continue down to 950	& stacked out. TOH w/ bit & scraper. Mix
3/6/12 - PU 3 ½" RR bit & 4 ½" scraper. TIH to 878' & tag up. Continue down to 950 160 bbls mud. PU Hanson bit (SN #HB2670) type FBI, BS, 6-3 1/8" DC's, x-over TE	& stacked out. TOH w/ bit & scraper. Mix HA 184.79'.
160 bbls mud. PU Hanson bit (SN #HB2670) type FBI, BS, 6- 3 1/8" DC's, x-over TE 3/7/12 - TIH to 800'. PU swivel & break circ. Hole loaded w/ 5 bbls. Drill from 800'-1	& stacked out. TOH w/ bit & scraper. Mix HA 184.79'.
 I60 bbls mud. PU Hanson bit (SN #HB2670) type FBI, BS, 6-3 1/8" DC's, x-over TE 3/7/12 - TIH to 800'. PU swivel & break circ. Hole loaded w/ 5 bbls. Drill from 800'-1 '4"size. Circ hole clean. LD swivel & TOH 24 jts to 405'. 	& stacked out. TOH w/ bit & scraper. Mix HA 184.79'. 158'. Getting Anhy back in retums from 1" to
 160 bbls mud. PU Hanson bit (SN #HB2670) type FBI, BS, 6-3 1/8" DC's, x-over TE 3/7/12 - TIH to 800'. PU swivel & break circ. Hole loaded w/ 5 bbls. Drill from 800'-1 4"size. Circ hole clean. LD swivel & TOH 24 jts to 405'. 3/9/12 - TIH to 1158'. PU swivel circ & mix mud. Drill from 1158-1282'. Circ hole. drill from 2924-3082'. Lost returns @ 3050'. Pump 2 circulations. LD swivel. Well 	& stacked out. TOH w/ bit & scraper. Mix HA 184.79'. 158'. Getting Anhy back in retums from 1" to LD swivel. TIH & tag @ 2924'. PU swivel & on vac. TOH to 405'.
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Drickey Queen Sand Unit #145 - C103 Continued

<u>3/14/12</u> - TIH to 3023'. No plug. RU Precision & run BHP to 3050'. BHP 1356#. Temp 89 degrees. PU bit & csg scraper & TIH to 3055' & TOH. Run CIBP & set @ 3020'. PU PS & BP. TIH to 2992'. Pump 25 sx class C w/ 2% CaCl. Dispense w/ 9 bbls. TOH 500' & WOC 4 hrs. TIH & tag @ 2708'.

3/15/12 - Loaded hole w/ 7 bbls mud. Hole would hold psi. RU WL w/ strip gun & RIH to 1286'. Could not go deeper. RIH w/ scraper. Could not get past 1256'. RU & mix 80 bbls mud. PU bit, BS, 2-3 1/8" DC;s & TIH to 1225'. PU swivel & drill from 1225'- 1323'. Received 1/4" -1/2" gravel in returns. LD swivel & TIH to 2269'. RU & circ hole clean. TOH.

3/16/12 - TIH to 2269' & circ hole clean. TOH & LD 3 1/8" DC's. RIH w/ strip gun & shoot 6 SPF @ 2156'. TIH w/ PS & BP to 2206'. Pump 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 5 bbls mud.

<u>3/19/12</u> - TIH w/ PS & BP. Tag @ 1762', circ mud & TOH. PU AD-1 pkr & TIH. Set @ 409', establish inj rate of 1 BPM @ 400#. Pump 50 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 12 bbls mud. SI w/ 400#. WOC 4 hrs. TIH w/ PS & BP, tag @ 501'. TOH & LD. Shoot 6 SPF @ 400'. POH. TIH w/ tbg & LD same.

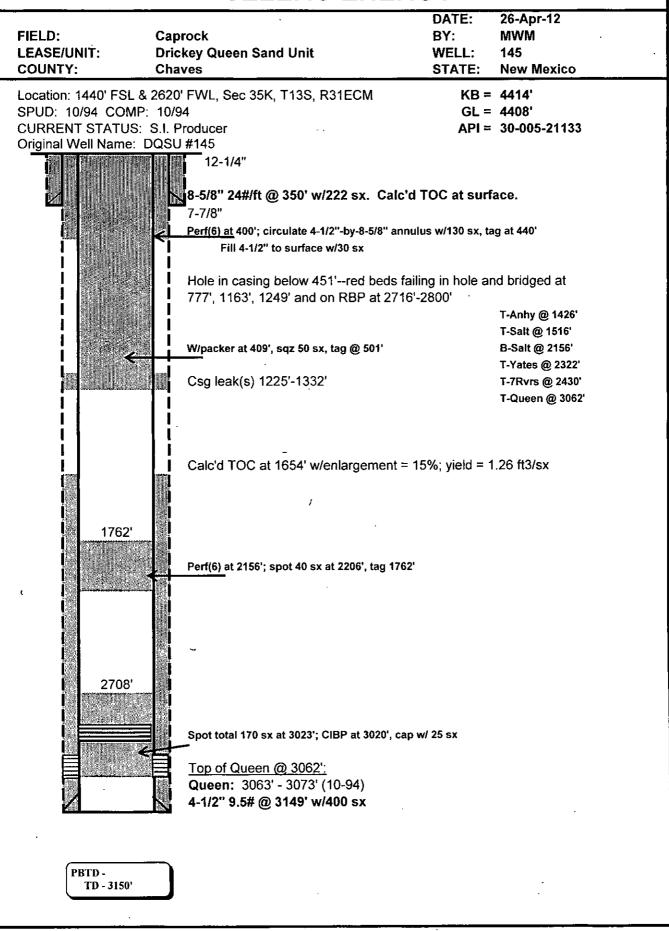
3/20/12 - PU AD-1 pkr & set @ 31'. Pump 130 sx Class "C" cmt w/ 2% CaCl2. Ran out of cmt. Displace to 400' & got cmt to surface on 4 ½" x 8 5/8" annulus. SWI & w/o bulk truck. Tried to squeeze but could not pump into it. Unseat pkr & LD same. PU PS & BP. TIH & tag @ 440'. Pump 30 sx Class "C" cmt w/ 2% CaCl2 & fill 4 ½" csg to surface. NDBOP & NUWH.

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3/28/12 - Set marker & reclaim location.

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CELERO ENERGY



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