

15. Case No. 15281: (Continued from the May 14, 2015 Examiner Hearing.)

Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Section 15, Township 18 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Pilum 15 Fee No. 1H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 16 to a standard bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile northeast of Dayton, NM.

16. Case No. 15310: **Application Of COG Operating LLC For Approval Of A 640-Acre Non-Standard Project Area Comprised Of Acreage Subject To A Proposed State Communitization Agreement, Lea, New Mexico.** Applicant in the above-styled cause seeks an order approving a 640-acre non-standard project area in the Bone Spring formation comprised of acreage subject to a proposed state communitization agreement covering all of Section 27, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. This acreage has been placed in the WC-025 G-06 S213323S; Bone Spring Pool (Pool Code 97929) and is subject to the Division's general statewide rules for oil development. The subject acreage is located approximately 22 miles west of Eunice, New Mexico.

17. Case No. 15311: **Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the W/2 W/2 of Section 5 and the W/2 W/2 of Section 8, Township 26 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Gunner 8 Fed Com No. 9H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 8 to a standard bottom hole location in NW/4 NW/4 (Unit D) of Section 5. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southwest of Jal, New Mexico.

18. Case No. 15312: **Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the W/2 E/2 of Section 5 and the W/2 E/2 of Section 8, Township 26 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Gunner 8 Fed Com No. 7H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 8 to a standard bottom hole location in NW/4 NE/4 (Unit B) of Section 5. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southwest of Jal, New Mexico.

19. Case No. 15313: **Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the E/2 W/2 of Section 5 and the E/2 W/2 of Section 8, Township 26 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Gunner 8 Fed Com No. 6H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in NE/4 NW/4 (Unit C) of Section 5. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southwest of Jal, New Mexico.

20. Case No. 15265: (Continued from the April 30, 2015 Examiner Hearing.)

Application of COG Operating LLC for approval of a salt water disposal well, Eddy County, New Mexico. Applicant seeks approval to utilize its **Zebra FF Federal SWD No. 1 Well** (API No. 30-015-32056), located 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 21 South, Range 25 East, NMPM, to inject up to 10,000 barrels of water per day, at a maximum pressure of 1664 psi, into the Canyon formation in an open-hole interval from 8320 feet to 8400 feet. This well is located approximately 13 miles northwest of Carlsbad, New Mexico.

21. Case No. 15280: (Continued from the April 16, 2015 Examiner Hearing.)

Application of Four Star Oil and Gas Company for compulsory pooling, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in all the formations from the surface to the base of the Fruitland

formation underlying the W/2 of Section 14, Township 27 North, Range 9 West, N.M.P.M., San Juan County, New Mexico to form a standard 320-acre spacing unit and proration unit for all formations and/or pools developed on 320-acre spacing within this vertical extent, which includes but is not limited to the Basin Fruitland Coal Gas Pool (Code 71629). Said acreage is to be initially dedicated to applicant's **Marshall Gentle 1**, a vertical well that has been drilled 1650 feet from the South line, 1650 feet from the West line (Unit K) of Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, and a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles Southeast of Farmington, New Mexico.

22. Case No. 15220: *(Continued from the February 19, 2015 Examiner Hearing.)*

Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the E/2 W/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 2 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 2 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.

23. Case No. 15221: *(Continued from the February 19, 2015 Examiner Hearing.)*

Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the W/2 E/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 3 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 3 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.

24. Case No. 15222: *(Continued from the February 19, 2015 Examiner Hearing.)*

Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the E/2 E/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 4 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 4 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.