

15. Case No. 15296: (Continued from the May 14, 2015 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (i) creating a 160-acre non-standard oil spacing and proration unit (project area) comprised of the W/2 W/2 of Section 21, Township 25 South, Range 35E, NMPM, in Lea County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's **Coachman Fee Com #4H well**, which will be horizontally drilled from a surface location in Unit D of Section 21, Township 25 South, Range 35 East to a bottom hole location in Unit M of Section 21, Township 25 South, Range 35 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately six miles southeast of Ochoa, New Mexico.

16. Case No. 15299: (Continued from the May 14, 2015 Examiner Hearing.)

**Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 239.47-acre spacing and proration unit comprised of the E/2 E/2 of Section 6 of Township 25 South, Range 29 East and the E/2 SE/4 of Section 31, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, WC-015 G-07 S252906P; Upper WC (Pool Code 98126), underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Goldenchild 6 State No. 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 of Section 6 (Unit P) to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 31. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Malaga, New Mexico.

17. Case No. 15303: (Continued from the May 28, 2015 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of Lot 1, SE/4 NE/4 and E/2 SE/4 of Section 5 and the E/2 NE/4 of Section 8, Township 20 South, Range 30 East, NMPM, Eddy County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Solution Federal Com 1H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Lot 2) of Section 5 to a standard bottom hole location in the SE/4 NE/4 (Unit H) of Section 8. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles northeast of Carlsbad, NM.

18. Case No. 15304: (Continued from the May 28, 2015 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of Lot 3, SE/4 NW/4 and E/2 SW/4 of Section 5 and the E/2 NW/4 of Section 8, Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Solution Federal Com 3H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Lot 3) of Section 5 to a standard bottom hole location in the SW/4 NW/4 (Unit F) of Section 8. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles northeast of Carlsbad, NM.

19. Case No. 15265: (Continued from the May 28, 2015 Examiner Hearing.)

**Application of COG Operating LLC for approval of a salt water disposal well, Eddy County, New Mexico.** Applicant seeks approval to utilize its **Zebra FF Federal SWD No. 1 Well** (API No. 30-015-32056), located 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 21 South, Range 25 East, NMPM, to inject up to 10,000 barrels of water per day, at a maximum pressure of 1664 psi, into the Canyon formation in an open-hole interval from 8320 feet to 8400 feet. This well is located approximately 13 miles northwest of Carlsbad, New Mexico.