

4. **Case No. 15236 (re-opened): Application of Chevron Midcontinent, L.P. to amend Order R-13949 to approve a 120-acre non-standard spacing unit and non-standard project area, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Order R-13949 to approved a 120-acre non-standard spacing and proration unit and non-standard project area comprised of the SW/4 NW/4 and the W/2 SW/4 of Section 11, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The entire W/2 W/2 of Section 11 is currently designated to the **Antelope Ridge 11-24-34 #3H Well** (30-025-42318), which was horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a bottom hole location 1274 feet from the north line and 991 feet from the West line (Unit D) of Section 11. Due to drilling problems, Chevron was unable to complete the well in the NW/4 NW/4 (Unit D) of Section 11. Said area is located approximately 3 miles North of Ochoa, New Mexico.

5. **Case No. 15305: (Continued from the May 28, 2015 Examiner Hearing.)**
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 35, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit, for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Willow Lake 35 Fed. Com. Well No. 1H**, a horizontal well to be drilled at a surface location 235 feet from the south line and 1300 feet from the east line, with a terminus 330 feet from the north line and 660 feet from the east line, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.

6. **Case No. 15306: (Continued from the May 28, 2015 Examiner Hearing.)**
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 35, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit, for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Willow Lake 35 Fed. Com. Well No. 2H**, a horizontal well to be drilled at a surface location 235 feet from the south line and 1350 feet from the east line, with a terminus 330 feet from the north line and 1980 feet from the east line, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.

7. **Case No. 15317: Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 22, Township 22 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 N/2 of Section 22 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Grandi 22 Well No. 2H**, a horizontal well with a surface location 1360 feet from the north line and 255 feet from the west line, and a terminus 2265 feet from the north line and 330 feet from the west line, of Section 22. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 2 miles north-northwest of Otis, New Mexico.

8. **Case No. 15318: Application of Anschutz Oil Company, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Rio Arriba County, New Mexico.** Anschutz Oil Company, LLC seeks an order approving a 650.32 acre non-standard oil spacing and proration unit in the Mancos formation (Gavilan-Mancos Pool) and Dakota formation (Gavilan Greenhorn-Graneros-Dakota Pool) comprised of Lots 1-4, S/2 N/2, and S/2 (All) of Section 1, Township 24 North, Range 2 West, N.M.P.M., Rio Arriba County, New Mexico, and pooling all interests in the Mancos formation and Dakota formation underlying Section 1. Applicant proposes to drill its **Schmitz Well No. 1**, to a depth sufficient to test the Dakota formation, at a location 1708 feet from the south line and 949 feet from the east line of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Anschutz Exploration Corporation as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles northeast of Lindrith, New Mexico.

9. **Case No. 15319: Application of Anschutz Oil Company, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Rio Arriba County, New Mexico.** Anschutz Oil Company, LLC seeks an order approving a 640 acre non-standard oil spacing and proration unit in the Dakota formation (Gavilan Greenhorn-Graneros-Dakota Pool) comprised of All of Section 24, Township 24 North, Range 2 West, N.M.P.M., Rio Arriba County, New Mexico, and pooling all interests in the Mancos formation and Dakota formation underlying Section 24. Applicant proposes to drill its **Ponderosa Well No. 1**, to a depth sufficient to test the Dakota formation, at a location 2004 feet from the north line and 900 feet from the east line of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs