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2015 JUN -9 P 3:49

June 9, 2015

Mr. David Catanach, Director
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87501

Hand-Delivered

Re: NMOCD Case No. 15344: Application of TLT SWD, LLC for
Authorization to Conduct Injection Operations, Eddy County, New Mexico

Dear Mr. Catanach:

On behalf of TLT SWD, LLC, enclosed is an original and one copy of an Application in the above-referenced case. Please set this matter for hearing on the July 9, 2015 examiner docket. Also enclosed is a proposed advertisement for the case.

Very truly yours,

J. Scott Hall

JSH:js
Encls.

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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IN THE MATTER OF THE APPLICATION OF
TLT SWD, LLC FOR AUTHORIZATION TO
INJECT, EDDY COUNTY, NEW MEXICO.

CASE NO. 15344

APPLICATION

TLT SWD, LLC, ("TLT" or "Applicant"), through its undersigned counsel, Montgomery and Andrews, P.A. (J. Scott Hall, Esq.), applies pursuant to 19.15.26.8 NMAC for an order authorizing the injection of water for disposal into the Delaware formation, Livingston Ridge-Delaware SE Pool (96149), in Eddy County, New Mexico. In support of its Application, TLT states:

1. Applicant is the operator of the following well:

State "2" No. 1
1980' FNL & 1980' FEL (Unit G)
Section 2
T-23-S, R-31-E, NMPM
Eddy County, New Mexico

2. The State "2" No. 1 well will be converted and utilized for injection of water into the Delaware formation through perforations from 4,600' to 5,240'.

3. Injection operations through the well will be conducted at an anticipated average daily injection pressure of zero psi (surface) and maximum pressure of 920 psi or as permitted by the Division. Applicant proposes injection of water at average daily rates of approximately 5,000 bbls and at maximum daily rates of approximately 7,500 bbls. The source of the injected fluids will be formation water from wells that have been drilled and are scheduled to be drilled in the area.

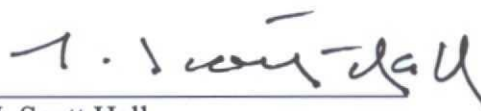
4. Applicant's proposed injection operation can be conducted in a safe and responsible manner without causing waste, impairing correlative rights or endangering fresh water, public health or the environment.

5. Applicant's original request for administrative approval was filed with the Division on January 7, 2015. Written objection was received and consequently, the matter must be set for hearing pursuant to NMAC §19.15.26.8 D, with notice to be given by the Division.

WHEREFORE, Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 9, 2015 and that after notice and hearing as required by law, the Division enter its Order approving the utilization of the State "2" No. 1 well for the injection of water into the Delaware formation at the intervals and at the pressures, volumes and rates indicated, and making such other and further provisions as the Division determines appropriate.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

By: 

J. Scott Hall

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Attorneys for TLT SWD, LLC