

**DOCKET: EXAMINER HEARING - THURSDAY – JUNE 25, 2015**

8:15 A.M. - 1220 South St. Francis  
 Santa Fe, New Mexico

Docket Nos. 19-15 and 20-15 are tentatively set for July 9, 2015 and July 23, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

***Locator Key for Cases***

*Case 15236 - No. 4*  
*Case 15303 - No. 21*  
*Case 15304 - No. 22*  
*Case 15316 - No. 19*  
*Case 15317 - No. 2*  
*Case 15319 - No. 20*  
*Case 15323 - No. 1*  
*Case 15324 - No. 3*  
*Case 15325 - No. 5*  
*Case 15326 - No. 6*  
*Case 15327 - No. 7*  
*Case 15328 - No. 8*  
*Case 15329 - No. 9*  
*Case 15330 - No. 10*  
*Case 15331 - No. 11*  
*Case 15332 - No. 12*  
*Case 15333 - No. 13*  
*Case 15334 - No. 14*  
*Case 15335 - No. 15*  
*Case 15336 - No. 16*  
*Case 15337 - No. 17*  
*Case 15338 - No. 18*

1. ***Case No. 15323: Application of the New Mexico Oil Conservation Division (“OCD”) Compliance and Enforcement Manager for a compliance order against Kodiak Petroleum (Montana), Inc.,*** finding that the operator is in violation of the oil and gas act, NMSA 1978, Sections 70-2-1 *et seq.* and OCD rules, NMAC 19.15.2 *et seq.*, requiring operator to return to compliance with division rules by a date certain, and in the event of non-compliance, request for additional sanctions.

2. ***Case No. 15317: (Continued from the June 11, 2015 Examiner Hearing.)***  
***Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 22, Township 22 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 N/2 of Section 22 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Grandi 22 Well No. 2H**, a horizontal well with a surface location 1360 feet from the north line and 255 feet from the west line, and a terminus 2265 feet from the north line and 330 feet from the west line, of Section 22. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 2 miles north-northwest of Otis, New Mexico.

3. ***Case No. 15324: Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 20, Township 17 South, Range 38 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit for any formations and/or pools developed on 40 acre spacing within that