

the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17.5 miles northwest of Jal, NM.

10. **Case No. 15330: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 10, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Salvador Fee No. 4H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17.5 miles northwest of Jal, NM.

11. **Case No. 15331: Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 160-acre spacing and proration unit comprised of the E/2W/2 of Section 23, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation, South Corbin- Bone Spring Pool (13160) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Scooter Federal Com 2H Well**, which will be horizontally drilled from a surface location 190 feet from the North line and 1650 feet from the West line (Unit C) to a bottom hole location 330 feet from the South line and 1650 feet from the West line (Unit N) of Section 23. The completed interval for this well will comply with the Division's setback requirements. Also to be considered will be the costs of drilling and completing said well, the allocation of the costs thereof, the actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Buckeye, New Mexico.

12. **Case No. 15332: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 16, Township 18 South, Range 30 East, NMPM, Eddy County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cookie Tosser State Com No. 2H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 16. The completed interval for this well will begin in the NW/4 NE/4 (Unit B) and terminate in the SW/4 SE/4 (Unit O). The completed interval for this well will also remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Loco Hills, NM.

13. **Case No. 15333: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 6 and the W/2 NE/4 of Section 7, Township 25 South, Range 35 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Stove Pipe Federal Com No. 2H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 6 to a standard bottom hole location in the SW/4 NE/4 (Unit G) of Section 7. The completed interval for this well will begin in the NW/4 NE/4 (Unit B) of Section 6 and terminate in the SW/4 NE/4 (Unit G) of Section 7. The completed interval for this well will also remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles northwest of Jal, NM.

14. **Case No. 15334: Application Of Encana Oil & Gas (USA) Inc. To Rescind Order R-13929 Approving The Hutton Canyon Federal Exploratory Unit And To Amend Order R-13930 To Expand The Betonie Tsosie Wash Federal Exploratory Unit And The Corresponding Betonie Tsosie Wash Unit HZ Oil Pool, Rio Arriba And San Juan Counties, New Mexico.** Applicant seeks an order (1) rescinding Division Order R-13929 issued in Case No. 15210 approving the Hutton Canyon Federal Exploratory Unit; (2) expanding the geographic area of the Betonie Tsosie Wash Federal Exploratory Unit approved under Division Order R-13930 in Case No. 15211 to include the acreage currently subject to the Hutton Canyon Unit as well as additional acreage; and (3) expanding the corresponding Betonie Tsosie Wash Unit HZ Oil Pool created by Order R-13930 to allow horizontal wells to be located anywhere within the expanded Unit so long as the completed interval is no closer than 330 feet from the outer boundary of the expanded Betonie Tsosie Wash Unit. The proposed expanded Unit Area will consist of approximately 13,137 acres of Federal and

Indian allotted lands located in in all or parts of the following sections in Rio Arriba and San Juan Counties, New Mexico:

Section 18 of T-23-N, R-7-W;

Sections 11-14, 21-23, 26-28, and 33-25 of T-23-N, R-8-W; and

Sections 3-10 of T-22-N, R-8-W.

The unitized interval includes all formations from one one-hundred (100) feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation. This acreage is located approximately 4 miles southwest of Nageezi, New Mexico.

15. Case No. 15335: Application Of Encana Oil & Gas (USA) Inc. To Amend Order R-13931 To Expand The Blanco Wash Federal/Allotted Indian/Fee Exploratory Unit And The Corresponding Blanco Wash Unit H₂ Oil Pool, San Juan County, New Mexico. Applicant seeks to amend Order R-13931 to (1) expand the geographic area of the Blanco Wash Federal/Allotted Indian/Fee Exploratory Unit approved under Division Order R-13931; and (2) expand the corresponding Blanco Wash Unit H₂ Oil Pool created by that Order to allow horizontal wells to be located anywhere within the expanded Unit so long as the completed interval is no closer than 330 feet from the outer boundary of the Unit. The proposed expanded Unit Area will consist of approximately 13,128 acres of Federal, Indian Allotted, State and fee lands located in in all or parts of the following sections in San Juan County, New Mexico:

Sections 6-7, 18-19 of T-24-N, R-8-W; and

Sections 1-2, 4-5, 8-17, 20-24 of T-24-N, R-9-W.

The unitized interval includes all formations from one one-hundred (100) feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation. This acreage is located approximately 4 miles northwest of Nageezi, New Mexico.

16. Case No. 15336: Application Of Encana Oil & Gas (USA) Inc. To Amend Order R-13856 To Expand The Nageezi Federal/State/Allotted Indian/Fee Exploratory Unit And The Corresponding Nageezi Unit H₂ Oil Pool, San Juan County, New Mexico. Applicant seeks to amend Order R-13856 to (1) expand the geographic area of the Nageezi Federal/Allotted Indian/State/Fee Exploratory Unit by two sections of land, and (2) expand the corresponding Nageezi Unit H₂ Oil Pool (47540) created by that Order to allow horizontal wells to be located anywhere within the Unit so long as the completed interval is no closer than 330 feet from the outer boundary of the expanded Nageezi Unit area. The proposed expanded Unit Area will consist of approximately 10,415 acres of Federal, Indian Allotted, State and fee lands located in in all or parts of the following sections in San Juan County, New Mexico:

Sections 1-5, 9-11 of T-23-N, R-9-W; and

Sections 21-23, 25-28, 33-36 of T-24-N, R-9-W.

The unitized interval includes all formations from one one-hundred (100) feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation. This acreage is located approximately 1 mile southwest of Nageezi, New Mexico.

17. Case No. 15337: Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Venado Canyon Unit, Sandoval County, New Mexico. Applicant seeks approval of its Venado Canyon Unit consisting of approximately 4,320 acres of the following Federal and fee lands in Sandoval County:

TOWNSHIP 22 NORTH, RANGE 6 WEST

Section 1: S/2

Section 10: NE/4, S/2

Section 11: All

Section 12: All

Section 13: All

Section 14: All

Section 15: N/2, SW/4

Section 23: W/2

Section 24: NE/4

The unitized interval is the Mancos formation defined as 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone as shown in the Double Ought No. 1 Well (30-043-20089) located in Unit N of Section 12, Township 22 North, Range 6 West, N.M.P.M. The subject acreage is located approximately 4 miles southeast of Counselor, New Mexico.

18. Case No. 15338: Application Of WPX Energy Production, LLC For Approval Of The North Escavada Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, Sandoval County, New Mexico. Applicant seeks approval of its North Escavada Unit consisting of approximately 4,480 acres of Federal and Allotted Indian lands situated in all or parts of the S/2 of Section 3, the S/2 of Section 4, the SE/4 of Section 5, the NE/4 of Section 8, all of Sections 9, 10, 11, and 12, the N/2 of Section 13, the N/2 of Section 14, and the N/2 of Section 15, Township 22 North, Range 7 West, Sandoval County, New Mexico. The unitized interval includes the Mancos formation at a depth of 3,715' down to the stratigraphic equivalent of the base of the Greenhorn formation at a depth of 5,575' as encountered in the Sandoval 22-7 No. 1-23 well in Section 23, Township 22 North, Range 7 West, N.M.P.M. (API No. 30-043-