

ADD TO EXHIBIT 6

HOLLAND & HART<sup>LLP</sup>



Jordan L. Kessler

Associate

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June 19, 2015

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of RKI Exploration and Production for compulsory pooling and approval of an unorthodox well location, Eddy County, New Mexico.  
RDX Federal Com 17 26H Well**

Ladies & Gentlemen:

This letter is to advise you that RKI Exploration and Production has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 9, 2015. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Sam McCurdy, at (405) 987-2226 or [SMcCurdy@rkixp.com](mailto:SMcCurdy@rkixp.com).

Sincerely,

Jordan L. Kessler

**RKI EXPLORATION AND PRODUCTION**

**Holland & Hart<sup>LLP</sup>**

Phone (505) 988-4421 Fax (505) 983-6043 [www.hollandhart.com](http://www.hollandhart.com)

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

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# RKI Exploration & Production, LLC

210 Park Avenue, Suite 900, Oklahoma City, OK 73102  
405-949-2221 Fax 405-996-5772

April 14, 2015

VIA CERTIFIED MAIL

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706

RE: Well Proposal  
RDX Federal 17 26H  
Section 17 T26S-R30E  
Eddy County, NM

COPY

Gentlemen:

RKI Exploration & Production, LLC hereby proposes the drilling of the following well and forming a Working Interest Unit:

Well Name: RDX Federal Com 17 26H  
SHL: 200' FSL & 1425' FEL  
BHL: Approximately 330' FNL & 1,980' FEL  
Legal: Section 17-26S-30E, Eddy County, NM  
Objective: Approximately 10,670' TVD and 15,281' TMD, or a depth sufficient to test the Wolfcamp Formation  
AFE CWC: \$7,070,109.00

RKI proposes to form a Working Interest Unit containing 480 acres covering E/2 W/2 and the E/2 of Section 17 T26S-R30E, Eddy County, NM limited to the Wolfcamp formation naming RKI as the operator thereunder with the enclosed 1989 JOA as the governing agreement. Please advise if EOG has a preferred form of JOA. In the event EOG elects to create the proposed Working Interest Unit please sign and return one copy of signature pages of the enclosed JOA. Also, please execute and return the AFE to indicate your participation in the proposed well. A ballot is also included on the next page for convenience.

Should you have any questions, please do not hesitate to contact me at 405.987.2226 or via email at [smccurdy@rkixp.com](mailto:smccurdy@rkixp.com). Should you elect not to participate in the proposed operation, RKI would be willing to discuss farmout agreements, term assignments or other alternatives.

Sincerely,  
RKI EXPLORATION & PRODUCTION, LLC

  
Sam McCurdy  
Landman

Encl.

BEFORE THE OIL CONVERSION  
DIVISION  
Santa Fe, New Mexico  
Exhibit No. 5  
Submitted by: RKI EXPLORATION  
Hearing Date: July 9, 2015

RDX Federal Com. 17 26H  
EOG Resources, Inc.

EOG Resources, Inc. hereby:

\_\_\_\_\_ Elects to **participate** in the drilling and completion of the RDX Federal  
Com 17 26H:

\_\_\_\_\_ Elects to **non-consent** the RDX Federal Com. 17 26H:

**EOG Resources, Inc.**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



RKI  
210 Park Ave Suite #900  
Oklahoma City, OK 73102  
(405) 949-2221

## AUTHORIZATION FOR EXPENDITURE

Well Name	RDX FEDERAL COM 17-26H (153525)			1. Assign-Construct
Operator	RKI EXPLORATION & PRODUCTION			153525
Year	2014 - Permian	Drill, Complete and Equip	8/17/2014	
Field	Delaware Basin	OIL		
Section	SW / SE / - 17 / 26S / 30E	10,670	EDDY, NM	
Location		ROSS DRAW	K. Fischer	
Surface Location	200 ft. from S line 1425 ft. from E line			
Angle	103° 53' 58.27"	32° 02' 08.87"	675763.3	377031
Bottom Hole Location	330 ft. from N line 1980 ft. from E line			
Angle	103° 54' 04.60"	32° 02' 58.21"	675199.2	381812.9
Remarks	TVD: 10,670' TMD: 15,281'			

### Justification:

To drill, complete and equip a horizontal Wolfcamp well.

Account #	Cost Breakdown	Drilling	Dry Hole	Completion Cost	Workover	Total
176-100-1020	IDC - CEMENT & EQUIPMENT	\$150,000	\$150,000	\$0	\$0	\$150,000
176-100-1060	IDC - DRILLING CONDUCTOR & RATHOLE	\$20,000	\$20,000	\$0	\$0	\$20,000
176-100-1070	IDC - DRILLING MUD/CHEMICALS	\$100,000	\$100,000	\$0	\$0	\$100,000
176-100-1100	IDC - DRILLING RIG - DAYWORK	\$555,000	\$555,000	\$0	\$0	\$555,000
176-100-1160	IDC - ROAD/LOCATION	\$65,000	\$65,000	\$0	\$0	\$65,000
176-100-1180	(Do Not Use) IDC - DRILLING - MISCELLANEOUS	\$53,155	\$53,155	\$0	\$0	\$53,155
176-100-1190	IDC - DIRECTIONAL COSTS	\$337,500	\$337,500	\$0	\$0	\$337,500
176-100-1200	IDC - BOTTOM HOLE ASSEMBLY	\$204,000	\$204,000	\$0	\$0	\$204,000
176-100-1220	IDC - FUEL/POWER	\$120,000	\$120,000	\$0	\$0	\$120,000
176-100-1240	IDC - OPEN HOLE LOGGING	\$25,000	\$25,000	\$0	\$0	\$25,000
176-100-1250	IDC - LABOR/TRANSPORTATION	\$85,000	\$85,000	\$0	\$0	\$85,000
176-100-1290	IDC - INSPECTION/RE CUTS/REPLACE	\$65,000	\$65,000	\$0	\$0	\$65,000
176-100-1340	IDC - EQUIPMENT RENTAL	\$324,000	\$324,000	\$0	\$0	\$324,000
176-100-1350	IDC - SUPERVISION	\$75,000	\$75,000	\$0	\$0	\$75,000
176-100-1360	IDC - MUD LOGGING	\$96,000	\$96,000	\$0	\$0	\$96,000
176-100-1370	IDC - CASING CREWS	\$50,000	\$50,000	\$0	\$0	\$50,000
176-100-1430	IDC - BITS/REAMERS/STABILIZERS	\$55,000	\$55,000	\$0	\$0	\$55,000
176-100-1510	IDC - WATER/DRILLING MUD DISPOSAL	\$165,000	\$165,000	\$0	\$0	\$165,000
176-100-1570	IDC - REGULATORY	\$7,000	\$7,000	\$0	\$0	\$7,000
176-100-1590	IDC - WELDING	\$28,000	\$28,000	\$0	\$0	\$28,000
176-100-1640	IDC - SURFACE DAMAGES	\$10,000	\$10,000	\$0	\$0	\$10,000
176-100-1670	IDC - SURVEY & PERMITS	\$7,000	\$7,000	\$0	\$0	\$7,000
176-100-1700	IDC - TRUCKING	\$35,000	\$35,000	\$0	\$0	\$35,000
176-100-1730	IDC - WATER	\$72,000	\$72,000	\$0	\$0	\$72,000
176-100-2030	ICC - CASERD HOLE LOGS	\$0	\$0	\$25,000	\$0	\$25,000
176-100-2040	ICC - CASING CREW-PRODUCTION CASING	\$0	\$0	\$25,000	\$0	\$25,000
176-100-2050	ICC - CEMENT & CEMENT SERVICES	\$0	\$0	\$65,000	\$0	\$65,000
176-100-2090	ICC - FRAC TANK RENTAL	\$0	\$0	\$32,000	\$0	\$32,000
176-100-2140	ICC - FRAC WATER TRANSFER	\$0	\$0	\$250,000	\$0	\$250,000
176-100-2150	ICC - FRAC WATER	\$0	\$0	\$50,000	\$0	\$50,000
176-100-2170	ICC - DRILLING RIG - DAYWORK	\$0	\$0	\$18,500	\$0	\$18,500
176-100-2270	ICC - PITS/ROAD/LOCATION/DOZER	\$0	\$0	\$15,000	\$0	\$15,000
176-100-2310	ICC - BITS/STABILIZERS/MILLS	\$0	\$0	\$2,500	\$0	\$2,500
176-100-2320	ICC - COIL TUBING/TOOLS	\$0	\$0	\$90,000	\$0	\$90,000

176-100-2360	ICC - PERFORATING	\$0	\$0	\$125,000	\$0	\$125,000
176-100-2370	ICC - BOP, ROTATING HEAD, ETC.	\$0	\$0	\$35,000	\$0	\$35,000
176-100-2380	ICC - PUMP TRUCK	\$0	\$0	\$50,000	\$0	\$50,000
176-100-2390	ICC - RENTAL OF EQUIPMENT	\$0	\$0	\$450,000	\$0	\$450,000
176-100-2430	ICC - TREATMENT (FRACTURING)	\$0	\$0	\$1,300,000	\$0	\$1,300,000
176-100-2440	ICC - TRUCKING	\$0	\$0	\$35,000	\$0	\$35,000
176-100-2450	ICC - FLOWBACK EQUIPMENT	\$0	\$0	\$50,000	\$0	\$50,000
176-100-2470	ICC - ROUSTABOUTS	\$0	\$0	\$75,000	\$0	\$75,000
176-100-2510	ICC - SUPERVISION	\$0	\$0	\$75,000	\$0	\$75,000
176-100-2520	ICC - WATER/DRILLING MUD DISPOSAL	\$0	\$0	\$50,000	\$0	\$50,000
176-100-2530	ICC - COMPLETION RIG	\$0	\$0	\$55,000	\$0	\$55,000
176-100-2590	ICC - WELDING &/OR CONTRACT LABOR	\$0	\$0	\$22,000	\$0	\$22,000
176-100-2630	ICC - MISCELLANEOUS EXPENSE	\$0	\$0	\$45,345	\$0	\$45,345
176-100-6120	IDC FAC-LOCATION/PADS/ROAD	\$0	\$0	\$7,000	\$0	\$7,000
176-100-6140	IDC FAC-RENTAL EQUIPMENT	\$0	\$0	\$9,200	\$0	\$9,200
176-100-6150	IDC FAC-ROW/PAD DAMAGES	\$0	\$0	\$3,500	\$0	\$3,500
176-100-6220	IDC FAC-BACKHOE	\$0	\$0	\$7,500	\$0	\$7,500
176-100-6230	IDC FAC-CRANE	\$0	\$0	\$7,500	\$0	\$7,500
176-100-6250	IDC FAC-GPS AS BUILT	\$0	\$0	\$2,000	\$0	\$2,000
<b>INTANGIBLE DEVELOPMENT</b>		<b>\$2,703,655</b>	<b>\$2,703,655</b>	<b>\$2,977,045</b>	<b>\$0</b>	<b>\$5,680,700</b>
174-100-1890	TDC - CASING HEAD	\$45,000	\$45,000	\$0	\$0	\$45,000
174-100-1900	TDC - SURFACE CASING	\$37,500	\$37,500	\$0	\$0	\$37,500
174-100-1910	TDC - INTERMEDIATE CASING	\$262,260	\$262,260	\$0	\$0	\$262,260
174-100-2690	TCC - DOWNHOLE PUMP (Do Not Use)	\$0	\$0	\$150,000	\$0	\$150,000
174-100-2770	TCC - PRODUCTION CASING - NEW	\$0	\$0	\$305,620	\$0	\$305,620
174-100-2790	TCC - PRODUCTION TUBING - NEW	\$0	\$0	\$65,930	\$0	\$65,930
174-100-2910	TCC - TUBING HEAD & VALVES FOR TREE	\$0	\$0	\$75,000	\$0	\$75,000
174-100-6010	TANG FAC - BUILDING	\$0	\$0	\$1,500	\$0	\$1,500
174-100-6020	TANG FAC-CIRCULATING/TRANSFER PUMPS	\$0	\$0	\$10,000	\$0	\$10,000
174-100-6030	TANG FAC-CHEMICAL TANKS/PUMPS	\$0	\$0	\$5,800	\$0	\$5,800
174-100-6040	TANG FAC- COMBUSTER/FLARE	\$0	\$0	\$6,500	\$0	\$6,500
174-100-6050	TANG FAC-CONTAINMENT/TANK PADS	\$0	\$0	\$50,000	\$0	\$50,000
174-100-6060	TANG FAC-FLOWLINES	\$0	\$0	\$20,000	\$0	\$20,000
174-100-6080	TANG FAC-I&E MATERIAL	\$0	\$0	\$35,000	\$0	\$35,000
174-100-6130	TANG FAC-PIPE/VALVES/FITTINGS	\$0	\$0	\$71,000	\$0	\$71,000
174-100-6180	TANG FAC-TANKS/WALKWAYS	\$0	\$0	\$75,000	\$0	\$75,000
174-100-6200	TANG FAC-MISCELLANEOUS SUPPLIES	\$0	\$0	\$4,000	\$0	\$4,000
174-100-6210	TANG FAC-SUPERVISION	\$0	\$0	\$6,500	\$0	\$6,500
174-100-6220	TANG FAC- HHS SKID PACKAGE	\$0	\$0	\$90,000	\$0	\$90,000
174-100-6240	TANG FAC-ELECTRICIAN/AUTOMATION	\$0	\$0	\$13,000	\$0	\$13,000
174-100-6270	TANG FAC-ROUSTABOUT	\$0	\$0	\$30,000	\$0	\$30,000
174-100-6280	TANG FAC-TANK STRAPPING	\$0	\$0	\$3,000	\$0	\$3,000
174-100-6290	TANG FAC-TRUCKING	\$0	\$0	\$5,000	\$0	\$5,000
174-100-6300	TANG FAC-WELDERS	\$0	\$0	\$8,800	\$0	\$8,800
174-100-6310	TANG FAC-MISCELLANEOUS LABOR	\$0	\$0	\$13,000	\$0	\$13,000
<b>TANGIBLE DEVELOPMENT</b>		<b>\$344,760</b>	<b>\$344,760</b>	<b>\$1,044,650</b>	<b>\$0</b>	<b>\$1,389,410</b>
<b>Totals</b>						<b>\$7,070,109</b>

Approved by:

VP of Operations:

Brent Umerham

Date:

Non-Operator:

Date:

This AFE is an estimate only and non-operator, by execution of same, commits to pay its proportionate share of actual cost incurred.