

DOCKET: EXAMINER HEARING - THURSDAY - AUGUST 20, 2015

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 25-15 and 26-15 are tentatively set for September 3, 2015 and September-17, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 15245 - No. 2
Case 15319 - No. 16
Case 15322 - No. 15
Case 15324 - No. 4
Case 15325 - No. 13
Case 15326 - No. 14
Case 15344 - No. 10
Case 15345 - No. 11
Case 15348 - No. 12
Case 15358 - No. 1
Case 15359 - No. 3
Case 15360 - No. 5
Case 15361 - No. 6
Case 15362 - No. 7
Case 15363 - No. 8
Case 15364 - No. 9

1. ***Case No. 15358: Application of BC Operating, Inc. for Authorization to Inject, Eddy County, New Mexico.*** Applicant seeks an order authorizing the injection of water for disposal into the Cherry Canyon member of the Delaware Mountain Group formation, Cherry Canyon SWD Pool (97003) in the following well:

Black River 15 State SWD No. 1
2,334' FSL & 1,914' FWL (Unit K)
Section 15
T-24-S, R-27-E, NMPM
Eddy County, New Mexico

Applicant proposes to drill the well at the above location and utilize it for injection of produced water at depths of 3,115' to 4,290' subsurface. The well is located approximately 6 miles West of Malaga, New Mexico.

2. ***Case No. 15245 (re-opened): Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division pooling all mineral interests in the Wolfcamp formation underlying a standard spacing and proration unit comprised of the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico for the **Tom Walters 12-23-27E RB Well No. 203H** well, to be horizontally drilled. The producing area for this well will be unorthodox, located less than 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The Tom Walters 12-23-27E RB Well No. 203H well is located approximately 3 miles northwest of Loving, New Mexico.

3. ***Case No. 15359: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 9, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 9 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Antelope 9 B3PA State Well No. 1H**, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of