

**DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 17, 2015**

8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 28-15 and 29-15 are tentatively set for October 1, 2015 and October 15, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

***Locator Key for Cases***

*Case 15307 - No. 14*  
*Case 15367 - No. 11*  
*Case 15368 - No. 12*  
*Case 15369 - No. 13*  
*Case 15370 - No. 1*  
*Case 15371 - No. 2*  
*Case 15372 - No. 3*  
*Case 15373 - No. 4*  
*Case 15374 - No. 5*  
*Case 15375 - No. 6*  
*Case 15376 - No. 7*  
*Case 15377 - No. 8*  
*Case 15378 - No. 9*  
*Case 15379 - No. 10*

1. ***Case No. 15370: Application of Permian TDS, LLC, for approval of a salt water disposal well, Eddy County, New Mexico.*** Applicant seeks an order for a salt water disposal well in its **Canadian Kenwood Fed#1**, located 660' FSL and 1980' FWL, Unit N, Section 17, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. The well is located approximately 8 miles south of Maljamar, New Mexico.

2. ***Case No. 15371: Application of Smith and Marrs Inc., for approval of a pressure maintenance project, in Eddy County, New Mexico.*** Applicant seeks approval to institute a lease pressure maintenance project in its **Superior State Well #1**, located 1980' FNL and 660' FEL, Unit H, Section 8, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. Applicant intends to inject produced water into the Delaware Sand formation at depths of 3736-3776 feet (perforated). The well is located approximately 10 miles south east of Malaga, New Mexico.

3. ***Case No. 15372: Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the N/2 N/2 of Section 25, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Paul 25-24S-28E RB Well No. 221H**, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles south-southeast of Malaga, New Mexico.

4. ***Case No. 15373: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 29 and the E/2 NE/4 of Section 32, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Viking Helmet State Com 1H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 29 to a standard bottom hole location in the SE/4 NE/4 (Unit H) of Section 32. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs