

DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 1, 2015

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 30-15 and 31-15 are tentatively set for October 15, 2015 and October 29, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 15280 - No. 21
Case 15307 - No. 22
Case 15340 - No. 7
Case 15345 - No. 20
Case 15359 - No. 8
Case 15362 - No. 3
Case 15367 - No. 17
Case 15368 - No. 18
Case 15369 - No. 19
Case 15375 - No. 11
Case 15376 - No. 13
Case 15377 - No. 14
Case 15380 - No. 1
Case 15381 - No. 2
Case 15382 - No. 4
Case 15383 - No. 5
Case 15384 - No. 6
Case 15385 - No. 9
Case 15386 - No. 10
Case 15387 - No. 12
Case 15388 - No. 15
Case 15389 - No. 16

1. ***Case No. 15380: Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order (i) creating a 160-acre non-standard oil spacing and proration unit (project area) comprised of the W/2 W/2 of Section 12, Township 23 South, Range 32E, N.M.P.M., in Lea County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's **Resolver Federal Com #1H well**, which will be horizontally drilled from a surface location in Unit D of Section 12, Township 23 South, Range 32 East to a bottom hole location in Unit M of Section 12, Township 23 South, Range 32 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 4.6 miles northeast of Cotton Place, New Mexico.

2. ***Case No. 15381: Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order (i) creating a 160-acre non-standard oil spacing and proration unit (project area) comprised of the E/2 W/2 of Section 12, Township 23 South, Range 32E, N.M.P.M., in Lea County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's **Resolver Federal Com #2H well**, which will be horizontally drilled from a surface location in Unit C of Section 12, Township 23 South, Range 32 East to a bottom hole location in Unit N of Section 12, Township 23 South, Range 32 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 4.6 miles northeast of Cotton Place, New Mexico.