

thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles southwest of Oil Center, New Mexico.

9. **Case No. 15385:** *Application of WPX Energy Production, LLC for approval of a non-standard 120-acre spacing unit in the Basin Mancos Gas Pool, creation of a non-standard 240-acre spacing unit for compulsory pooling, approval of an unorthodox well location, and approval of WPX's request to downhole commingle production from the Basin Mancos Gas Pool (97232) and the Lybrook Gallup Pool (42289), Section 12, Township 23 North, Range 8 West, San Juan County, and Section 7, Township 23 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.* Applicant in the above-styled cause seeks an order (1) approving a 120-acre non-standard spacing and proration unit in the Basin Mancos Gas Pool comprised of the N/2 SW/4 and NW/4 SE/4 of Section 12; (2) creating a 240-acre non-standard spacing unit comprised of the N/2 S/2 of Section 12 and the N/2 SW/4 of Section 7, and pooling all mineral interest owners in the Mancos formation underlying said spacing unit; (3) approving WPX's request to downhole commingle production from the Basin Mancos Gas Pool (97232) and the Lybrook Gallup Pool (42289); and (4) approving an unorthodox well location for the proposed **Chaco 2307-07N 409H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 7 to a non-standard bottom hole location in the NW/4 SW/4 (Unit L) of Section 12. The completed interval will commence 1680 feet from the South line, 2114 feet from the West line (Unit K) to a location 2326 feet from the South line, 390 feet from the West line (Unit L). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.5 miles West of Lybrook, New Mexico.

10. **Case No. 15386:** *Application of WPX Energy Production, LLC for approval of a non-standard 120-acre spacing unit in the Basin Mancos Gas Pool, creation of a non-standard 240-acre spacing unit for compulsory pooling, approval of an unorthodox well location, and approval of WPX's request to downhole commingle production from the Basin Mancos Gas Pool (97232) and the Lybrook Gallup Pool (42289), Section 12, Township 23 North, Range 8 West, San Juan County, and Section 7, Township 23 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.* Applicant in the above-styled cause seeks an order (1) approving a 120-acre non-standard spacing and proration unit in the Basin Mancos Gas Pool, comprised of the S/2 SW/4 and SW/4 SE/4 of Section 12; (2) creating a 240-acre non-standard spacing unit comprised of the S/2 S/2 of Section 12 and the S/2 SW/4 of Section 7, and pooling all mineral interest owners in the Mancos formation underlying said spacing unit; (3) approving WPX's request to downhole commingle production from the Basin Mancos Gas Pool (97232) and the Lybrook Gallup Pool (42289); and (4) approving an unorthodox well location for the proposed **Chaco 2307-07N 410H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 12. The completed interval will commence 380 feet from the South line, 2113 feet from the West line (Unit N) to a location 1125 feet from the South line, 390 feet from the West line (Unit M). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.5 miles West of Lybrook, New Mexico.

11. **Case No. 15375:** *(Continued from the September 17, 2015 Examiner Hearing.) Application Of WPX Energy Production, LLC For Approval Of The Kimbeto Wash Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico.* Applicant seeks approval of its Kimbeto Unit consisting of approximately 5,279.20 acres of Federal and Allotted Indian lands situated in all or parts of the Sections 17-21 and 28-32, Township 23 North, Range 9 West, San Juan County, New Mexico. The unitized interval includes the Mancos formation at a depth of 2873 feet down to the stratigraphic equivalent of the top of the Graneros formation at a depth of 4,680 feet as encountered in the **Federal E-1 well** in Section 17, Township 22 North, Range 9 West, N.M.P.M. In addition, Applicant seeks an order creating a new pool within the unitized interval for horizontal well development that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 5.5 miles southwest of Nageezi, New Mexico.

12. **Case No. 15387:** *Application Of EOG Resources, Inc. For Approval Of The Bridge State Unit, Lea County, New Mexico.* Applicant seeks approval of the Bridge State Unit consisting of approximately 3,520 acres of State lands in Lea County, New Mexico, comprised of the following acreage:

TOWNSHIP 22 SOUTH, RANGE 35 EAST

Section 16: S/2

Section 20: W/2 NE/4, SE/4 NE/4, W/2, SE/4

Section 21: All

Section 22: E/2, SW/4

Section 27: N/2 NE/4, SE/4 NE/4, NW/4, SE/4

Section 28: N/2, SW/4, W/2 SE/4

Section 29: E/2, SW/4

The unitized interval includes all depths under the proposed Unit Area. The subject acreage is located approximately 20 miles southwest of Eunice, New Mexico.

13. Case No. 15376: (Continued from the September 17, 2015 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 11, Township 20 South, Range 25 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Bone Yard 11 Fee No. 11H Well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6.5 miles southwest of Lakewood, NM.

14. Case No. 15377: (Continued from the September 17, 2015 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 11, Township 20 South, Range 25 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Bone Yard 11 Fee No. 12H Well, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 2 to a standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6.5 miles southwest of Lakewood, NM.

15. Case No. 15388: **Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 4, Township 17 South, Range 29 East, NMPM, Eddy County; and (2) pooling the record title owner of State Lease State Lease B-7071 covering the SE/4 SW/4 of Section 4 for the Yeso formation. Said non-standard unit will be dedicated to the Bose Ikard 4 State Com No. 18H Well, which has been horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 4. The completed interval is within the 330-foot standard offset required by the rules. Also to be considered will be the designation of applicant as operator of the well and the proposed spacing unit. Said area is located approximately 18 miles northeast of Artesia, New Mexico.

16. Case No. 15389: **Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order (1) creating a non-standard, 239.47-acre spacing and proration unit comprised of the comprised of the E/2 E/2 of Section 6 of Township 25 South, Range 29 East and the E/2 SE/4 of Section 31, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, Willow Lake; Bone Spring, Southeast (Pool Code 96217), underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Golden Corral 6 State No. 1H Well, which will be horizontally drilled from a surface location in the SE/4 SE/4 of Section 6 (Unit P) to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 31. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Malaga, New Mexico.

17. Case No. 15367: (Continued from the September 17, 2015 Examiner Hearing.)

**Application Of Encana Oil & Gas (USA) Inc. For Approval Of The North Alamito Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan and Sandoval Counties, New Mexico.** Applicant seeks approval of its North Alamito Unit consisting of 13,140.38 acres, more or less, of Federal, State, and Indian Allotted lands situated in all or parts of Sections 19-23 and 25-35 of Township 23 North, Range 7 West, all of Sections 25 and 36, Township 23 North, Range 8 West, N.M.P.M., San Juan County, and all or parts of Sections 3-8 of Township 22 North, Range 7 West, N.M.P.M., Sandoval County, New Mexico. The unitized interval is 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone as shown in the Lybrook H36-230701H (API No. 30-043-21117) in Section 36, Township 23 North, Range 7 West, N.M.P.M., Sandoval County, New Mexico. In addition, Applicant seeks an order creating a new pool for the unitized interval underlying the proposed Unit Area that will allow for 330 foot setbacks from the exterior of the proposed Unit. The subject acreage is located approximately one mile South of Lybrook, New Mexico.