

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION,  
THROUGH THE SUPERVISOR OF DISTRICT 1, FOR AN ORDER  
REQUIRING THE ESTATE OF GP SIMS TO BRING FOUR WELLS INTO  
COMPLIANCE WITH 19.15.4.201 NMAC, ASSESSING AN APPROPRIATE  
CIVIL PENALTY IN THE EVENT OF NON-COMPLIANCE, AUTHORIZING  
THE DIVISION TO PLUG SAID WELLS AND ORDERING A FORFEITURE OF  
THE APPLICABLE PLUGGING BOND; LEA COUNTY, NEW MEXICO**

CASE NO. 13576

**APPLICATION FOR COMPLIANCE ORDER**

1. The "Estate of GP Sims" (hereinafter, "G.P. Sims") is the operator of record under OGRID 197936 for the following wells:

- A. Gulf State #1 well, API # 30-025-03533, located at Unit Letter K, Section 33, Township 21 South, Range 35 East, in Lea County, New Mexico ("subject well A");
- B. Gulf State #2 well, API # 30-025-03534, located at Unit Letter L, Section 33, Township 21 South, Range 35 East, in Lea County, New Mexico ("subject well B");
- C. Vivian Gulf #1 well, API # 30-025-22617, located at Unit Letter D, Section 30, Township 22 South, Range 38 East, in Lea County, New Mexico ("subject well C"); and
- D. Vivian Gulf # 2 well, API # 30-025-22897, located at Unit Letter C, Section 30, Township 22 South, Range 38 East, in Lea County, New Mexico ("subject well D").

*See Exhibit 1, Well List; and Exhibit 2, Owner/Operator and History of Wells.*

2. The Hartford Accident & Indemnity Company (hereinafter, "Surety") issued and is the surety on a blanket plugging well bond, number 4375237, posted by the Operator, G. P. Sims, pursuant to Section 70-2-14, NMSA 1978. *Exhibit 3, Blanket Plugging Bond.* The bond identifies the principal as the "Estate of G. P. Sims" and is in

the amount of \$50,000.00 to secure the G.P. Sims' obligation to plug and abandon the subject wells in compliance with the rules of the Oil Conservation Division (hereinafter, "Division"). *Exhibit 4, Affidavit of Dorothy Phillips.*

3. Division Rule 19.15.4.201 NMAC requires an operator to plug and abandon or temporarily abandon a well in accordance with Division rules within 90 days after a period of one year of continuous inactivity.

4. The subject wells have each been inactive for a continuous period exceeding one year plus 90 days, and have neither been plugged and abandoned pursuant to Rule 19.15.4.202 NMAC nor temporarily abandoned pursuant to Rule 19.15.4.203 NMAC. *Exhibit 5, Jane Prouty Affidavit.*

5. Division Rule 19.15.101(M) NMAC authorizes the Director to order the operator to plug and abandon any well not in compliance with 19.15.4.201 NMAC by a date certain, and to direct the Division to forfeit the bond and cause such well(s) to be plugged in accordance with a Division-approved plugging program if, after the time provided in such order, the operator has failed to plug the well. For each of the above listed wells A – D, the Division has a proposed plugging procedure. *Exhibit 6, Plugging Procedures; see Exhibit 7, Certificate of Notice.*

**WHEREFORE**, Chris Williams, Supervisor of District I of the Division, hereby applies to the Director to enter an order:

A. Determining that the subject wells are not in compliance with 19.15.4.201 NMAC;

B. Requiring the Operator G. P. Sims bring the subject wells into compliance with 19.15.4.201 NMAC within six (6) months of the date of the order by plugging and

abandoning the well in accordance with 19.15.4.202 NMAC, securing temporary abandonment status for the subject wells in accordance with 19.15.4.203 NMAC, or returning the subject wells to a Division-approved beneficial use; and

- C. Further, if the subject wells are not brought into compliance with 19.15.4.201 NMAC by the date set by the order:
- i. Assessing a penalty of not less than \$1000.00 per well against the Operator;
  - ii. Authorizing the Division to plug the subject wells in accordance with a Division-approved plugging program; and
  - iii. Authorizing the Division to declare forfeit the security furnished by the Operator; and
- D. For such other and further relief as the Director deems just and proper under the circumstances.

Respectfully submitted, this 20th  
day of September 2005, by



Cheryl O'Connor  
Assistant General Counsel  
Energy, Minerals and Natural  
Resources Department of the  
State of New Mexico  
1220 So. St. Francis Drive  
Santa Fe, New Mexico 87505  
(505) 476-3480

Attorney for the New Mexico Oil  
Conservation Division

Case No. 13576 : Application of the New Mexico Oil Conservation Division for a Compliance Order. The Applicant seeks an order requiring operator Estate of G. P. Sims to bring four wells into compliance with 19.15.4.201 NMAC by a date certain and, in the event of non-compliance, assessing a civil penalty against the operator, authorizing the Division to plug said well, forfeiting the operator's plugging security, and for such other relief as the Director deems appropriate. The affected wells are: (A) Gulf State #1 well, API # 30-025-03533, located at Unit Letter K, Section 33, Township 21 South, Range 35 East, in Lea County, New Mexico; (B) Gulf State #2 well, API # 30-025-03534, located at Unit Letter L, Section 33, Township 21 South, Range 35 East, in Lea County, New Mexico; (C) Vivian Gulf #1 well, API # 30-025-22617, located at Unit Letter D, Section 30, Township 22 South, Range 38 East, in Lea County, New Mexico; and (D) Vivian Gulf # 2 well, API # 30-025-22897, located at Unit Letter C, Section 30, Township 22 South, Range 38 East, in Lea County, New Mexico.

**Wells Operated By G P SIMS, ESTATE OF , 197936**  
**September 7, 2005**

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj	Oil POD	Gas POD
28805	GULF STATE #001	S	K-33-21S-35E	K	30-025-03533	O	53790	SAN SIMON;YATES, NORTH (ASSOC)	04/87	2274710	2274730
	GULF STATE #002	S	L-33-21S-35E	L	30-025-03534	O	53790	SAN SIMON;YATES, NORTH (ASSOC)	04/87	2274710	2274730
28806	VIVIAN GULF #001	P	D-30-22S-38E	D	30-025-22617	G	92423	LEA UNDESIGNATED;SANTA ROSA (GAS)	12/92		2274930
	VIVIAN GULF #002	P	C-30-22S-38E	C	30-025-22897	G	92423	LEA UNDESIGNATED;SANTA ROSA (GAS)	12/92		2274830

*Exhibit 1*

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 3D-025-03533	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. ES - 892	
7. Lease Name or Unit Agreement Name:  Gulf State	
8. Well No. 1	
9. Pool name or Wildcat San Simon Yates North Assoc	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Estate of G. P. Sims

3. Address of Operator  
 Box 1046, Eunice, NM 88231

4. Well Location  
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  
 Section 33 Township 21S Range 35 E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

A cast iron bridge plug will be set at 3703' to test for T/A.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aline Sims TITLE Personal Representative DATE 10-29-01

Type or print name Aline Sims Telephone No. (505) 394-3357  
 (This space for State use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY DATE NOV 06 2001  
 Conditions of approval, if any: GARY W. WINK  
NATURAL SCIENCE MANAGER - 2

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
ES-892

7. Unit Agreement Name

8. Farm or Lease Name  
Gulf State

9. Well No.  
1

10. Field and Pool, or Wildcat  
San Simon Yates North

12. County  
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
Estate of G. P. Sims Estate

Address of Operator  
Box 1046, Eunice, New Mexico 88231

Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West  
TOWNSHIP 21S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING

PLUG AND ABANDON   
CHANGE PLANS   
OTHER

REMEDIAL WORK   
COMMENCE DRILLING OPS.   
CASING TEST AND CEMENT JOB   
OTHER

ALTERING CASING   
PLUG AND ABANDONMENT   
OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandoned 4-1-87

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Aline Sims

TITLE Personal Representative

DATE 8/5/87

ORIGINAL SIGNED BY JERRY TEXTON  
DISTRICT I SUPERVISOR

DATE AUG 12 1987

TA Supervisor 8-1-88

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised March 25, 1999

WELL API NO. <b>30-025-03534</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. ES-892	
7. Lease Name or Unit Agreement Name:  Gulf State	
8. Well No.  2	
9. Pool name or Wildcat San Simon Yates North <i>Assoc</i>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Estate of G. P. Sims

3. Address of Operator  
 Box 1046, Eunice, New Mexico 88231

4. Well Location  
 Unit Letter L : 1980 feet from the South line and 660 feet from the West line  
 Section 33 Township 21S Range 35E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

A cast iron bridge plug will be set at 3770' to test for T/A.

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PLANNING OPERATIONS FOR THE OIL TO BE APPROVED.

APPROVED  
 10/29/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Aline Sims* TITLE Personal Representative DATE 10-29-01

Type or print name Aline Sims Telephone No (505) 394-3357  
 (This space for State use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY DATE NOV 06 2001  
 Conditions of approval, if any: \_\_\_\_\_

GARY W. WINK  
 NATURAL SCIENCE MANAGER - 2

Exhibit 2-B

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State  Fee

5. State Oil & Gas Lease No.

ES-892

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>State of G. P. Sims Estate</i>	8. Firm or Lease Name Gulf State
3. Address of Operator Box 1046, Eunice, New Mexico 88231	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat San Simon Yates North
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON  ✓

PULL OR ALTER CASING

OTHER \_\_\_\_\_

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPS.

CASING TEST AND CEMENT JOB

OTHER \_\_\_\_\_

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

*Abandoned 6-1-87*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Aline Sims *Aline Sims* TITLE Personal Representative DATE 8/5/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 12 1987

CONDITIONS OF APPROVAL, IF ANY:

*TA 8/11*

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-22617
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Vivian Gulf
8. Well No. 1
9. Pool name or Wildcat Santa Rosa
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Estate of G. P. Sims

3. Address of Operator  
 Box 1046, Eunice, NM 88231

4. Well Location  
 Unit Letter D 720 feet from the North line and 810 feet from the West line  
 Section 30 Township 22 Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

A cast iron bridge plug will be set at 640' to test for T/A.

THIS NOTICE OF INTENTION TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR IS NOT VALID UNLESS IT IS ACCOMPANIED BY A WELLBORE DIAGRAM OF PROPOSED COMPLETION OR RECOMPILATION TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aline Sims TITLE Personal Representative DATE 10-29-01

Type or print name Aline Sims  
 (This space for State use)

Telephone No. (505) 394-3357

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY DATE NOV 06 2001  
 Conditions of approval, if any: GARY W. WINK  
NATURAL SCIENCE MANAGER - 2



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

MEMORANDUM

TO: OPERATORS OF GAS WELLS - SOUTHEAST NEW MEXICO

FROM: LORI WROTENBERY, DIRECTOR *LW*

SUBJECT: ANNUAL GAS WELL SHUT-IN PRESSURE TESTS, 1999

DATE: June 10, 1999

Enclosed with this memorandum are two copies of a computer prepared Form C-125 "Gas Well Shut-In Pressure Report" for well(s) which you operate in Southeast New Mexico.

Pursuant to Division Rule No. 402 (see back), shut-in pressure tests on gas wells are required to be performed annually during the months of July, August or September. Please use this listing to schedule such tests, and please submit one copy of the enclosed Form C-125 to the Santa Fe office of the Division at the following described address no later than October 15, 1999.

**OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505**

Wells currently classified as exempt from testing need not be tested unless they should be shut-in for any other reason. Exemptions for other wells may be obtained through the appropriate Division district office.

Form C-125 must be returned even for wells exempt from testing. Failure to file Form C-125 may result in cancellation of the effected well's authorization to transport (sell) natural gas. Please do not use any reporting form other than this computer prepared form except in the case of new wells or wells not listed by the Division.

Questions concerning this memorandum or wells listed should be referred to the appropriate Division district office or to Mr. David Catanach in Santa Fe at (505) 827-8184.

Enclosure



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
September 14, 1982

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

G. P. Sims Estate  
P. O. Box 1046  
Eunice, New Mexico 88231

Gentlemen:

Attached are copies of Forms C-103 indicating the shut in status of the Vivian Gulf Wells Nos. 1 in Unit D and 2 in Unit C of Section 30, T-22-S, R-38-E.

Since these wells have been shut in since 1969, and since Division Rule 202 only permits the District office of the OCD to approve temporary abandonment for a period not to exceed two years, we are unable to approve the forms and they have been marked "For Record Only."

The Division is making a study of temporarily abandoned wells and you will be notified if and when it is necessary for you to make a further filing on these wells.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District 1

mc

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

CIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State  Fee

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator G.P. Sims, Estate of	8. Farm or Lease Name Vivian Gulf
3. Address of Operator Box 1046, Eunice, NM 88231	9. Well No. 1
4. Location of Well UNIT LETTER <i>LD</i> 720 FEET FROM THE North LINE AND 810 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 22 RANGE 38E NMPM.	10. Field and Pool, or Wildcat Santa Rosa
15. Elevation (Show whether DF, RT, GR, etc.) 3336 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Reclassify</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reclassify well to Shut In - Held for Waterflood purposes.

Well has not produced since 1969 and was shut in at that time. Request the well be held for future waterflood operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.P. Sims TITLE Personal Rep. DATE 8/31/82

FOR RECORD ONLY

SEP 14 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO

\$50,000.00 BLANKET PLUGGING BOND

BOND NO. 4375237  
(For Use of Surety Company)

Note: File with Oil Conservation Commission, P. O. Box 2088, Santa Fe 87501

KNOW ALL MEN BY THESE PRESENTS:

That Estate of G. P. Sims, (An individual) ~~(An individual)~~  
~~(A corporation organized and existing under the laws of the State of New Mexico), with its principal office in the City of~~  
~~State of New Mexico), as PRINCIPAL, and~~ Hartford Accident & Indemnity Company, a  
corporation organized and existing under the laws of the State of Connecticut, and authorized  
to do business in the State of New Mexico, as SURETY, are held firmly bound unto the State of New Mexico, for the use  
and benefit of the Oil Conservation Commission of New Mexico pursuant to Section 65-3-11, New Mexico Statutes  
Annotated, 1953 Compilation, as amended, in the sum of Fifty Thousand Dollars (\$50,000.00) lawful money of the United  
States, for the payment of which, well and truly to be made, said PRINCIPAL and SURETY hereby bind themselves, their  
successors and assigns, jointly and severally, firmly by these presents.

The conditions of this obligation are such that:

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO<sub>2</sub>) gas leases, or  
helium gas leases with the State of New Mexico; and

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO<sub>2</sub>) gas leases, or  
helium gas leases on lands patented by the United States of America to private individuals, and on lands otherwise owned by private  
individuals; and

WHEREAS, The above principal, individually, or in association with one or more other parties, has commenced or may commence  
the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO<sub>2</sub>) gas or helium gas, or does own or may acquire, own or  
operate such well, or such wells started by others on land embraced in said State oil and gas leases, or carbon dioxide (CO<sub>2</sub>) gas leases, or  
helium gas leases, and on land patented by the United States of America to private individuals, and on land otherwise owned by private  
individuals, the identification and location of said well being expressly waived by both principal and surety hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors or assigns, or any of them, shall  
plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the Oil Conservation Commission  
of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to prevent them from escaping into  
other strata;

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said  
obligations, the same shall remain in full force and effect.

PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Commission of New Mexico of written notice of  
cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after  
said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled or  
started.

Estate of G. P. Sims  
PRINCIPAL

Hartford Accident & Indemnity Comp.  
SURETY

P.O. Box 1046, Eunice, New Mexico  
Address

P.O. Box 1258, Hobbs, New Mexico  
Address

By *Alma Sims*  
Signature

By *Pat Cargile*  
Pat Cargile Attorney-in-Fact

Personal Representative  
Title

(Note: Principal, if corporation, affix corporate seal here.)

(Note: Corporate surety affix corporate seal here.)

ACKNOWLEDGEMENT FORM FOR NATURAL PERSONS

STATE OF New Mexico )  
COUNTY OF Lea ) ss.

On this 16<sup>th</sup> day of March, 19 78, before me personally appeared Alma Sims, to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

October 29 1979  
My Commission expires

*Joy Stover*  
Notary Public

ACKNOWLEDGEMENT FORM FOR CORPORATION

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss.

On this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, before me personally appeared \_\_\_\_\_, to me personally known who, being by me duly sworn, did say that he is \_\_\_\_\_ of \_\_\_\_\_ and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

My Commission expires

Notary Public

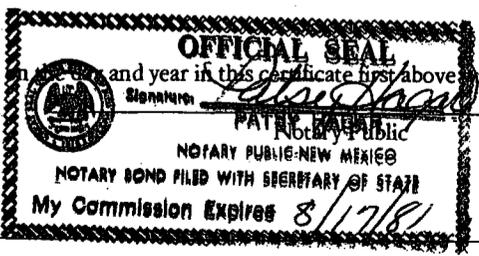
ACKNOWLEDGEMENT FORM FOR CORPORATE SURETY

STATE OF New Mexico )  
COUNTY OF Lea ) ss.

On this 16th day of March, 19 78, before me appeared Pat Cargile, to me personally known, who, being by me duly sworn, did say that he is Attorney-In-Fact of Hartford Accident & Indemnity Company and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

My Commission expires  
(Note: Corporate surety attach power of attorney.)



APPROVED BY:

OIL CONSERVATION COMMISSION OF NEW MEXICO

By *J. D. Ramsey*  
Date \_\_\_\_\_

# HARTFORD ACCIDENT AND INDEMNITY COMPANY

Hartford, Connecticut

000274

## POWER OF ATTORNEY

Know all men by these Presents, That the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, does hereby make, constitute and appoint

**JACK DANIELS, MIKE TINLEY and PAT CARGILE**  
of HOBBS, NEW MEXICO

its true and lawful Attorney(s)-in-Fact, with full power and authority to each of said Attorney(s)-in-Fact, in their separate capacity if more than one is named above, to sign, execute and acknowledge any and all bonds and undertakings and other writings obligatory in the nature thereof on behalf of the company in its business of guaranteeing the fidelity of persons holding places of public or private trust; guaranteeing the performance of contracts other than insurance policies; guaranteeing the performance of insurance contracts where surety bonds are accepted by states and municipalities, and executing or guaranteeing bonds and undertakings required or permitted in all actions or proceedings or by law allowed,

in penalties not exceeding the sum of **FIVE HUNDRED THOUSAND DOLLARS**  
(\$500,000.00) each,

and to bind the HARTFORD ACCIDENT AND INDEMNITY COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the HARTFORD ACCIDENT AND INDEMNITY COMPANY and sealed and attested by one other of such Officers, and hereby ratifies and confirms all that its said Attorney(s)-in-Fact may do in pursuance hereof.

This power of attorney is granted by and under authority of the following provisions:

(1) By-Laws adopted by the Stockholders of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 10th day of February, 1943.

### ARTICLE IV

SECTION 8. The President or any Vice-President, acting with any Secretary or Assistant Secretary, shall have power and authority to appoint, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-Fact and at any time to remove any such Resident Vice-President, Resident Assistant Secretary, or Attorney-in-Fact, and revoke the power and authority given to him.

SECTION 11. Attorneys-in-Fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company and to attach the seal of the Company thereto any and all bonds and undertakings, and other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the Company as if signed by an Executive Officer and sealed and attested by one other of such Officers.

(2) Excerpt from the Minutes of a meeting of the Board of Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY duly called and held on the 11th day of June, 1976:

RESOLVED: Robert N. H. Sener, Assistant Vice-President and Thomas F. Delaney, Assistant Vice-President, shall each have as long as he holds such office the same power as any Vice-President under Sections 6, 7 and 8 of Article IV of the By-Laws of the Company.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 6th day of August, 1976.

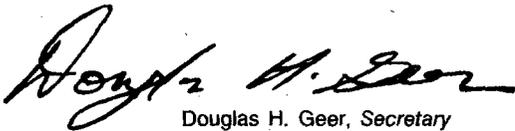
RESOLVED, That, whereas Robert N. H. Sener, Assistant Vice-President and Thomas F. Delaney, Assistant Vice-President, acting with any Secretary or Assistant Secretary, each have the power and authority, as long as he holds such office, to appoint by a power of attorney, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Assistant Secretaries and Attorneys-in-Fact;

Now, therefore, the signatures of such Officers and the seal of the Company may be affixed to any such power of attorney or to any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

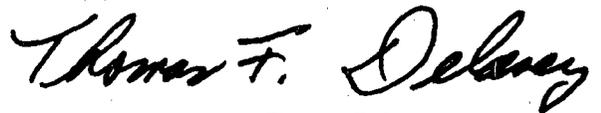
In Witness Whereof, the HARTFORD ACCIDENT AND INDEMNITY COMPANY has caused these presents to be signed by its Assistant Vice-President, and its corporate seal to be hereto affixed, duly attested by its Secretary, this 9th day of August, 1976.

Attest:

HARTFORD ACCIDENT AND INDEMNITY COMPANY

  
Douglas H. Geer, Secretary

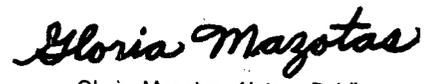


  
Thomas F. Delaney  
Assistant Vice-President

STATE OF CONNECTICUT, }  
COUNTY OF HARTFORD, } ss.

On this 9th day of August, A.D. 1976, before me personally came Thomas F. Delaney, to me known, who being I me duly sworn, did depose and say: that he resides in the County of Hartford, State of Connecticut; that he is the Assistant Vice-President of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, the corporation described in at which executed the above instrument; that he knows the seal of the said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name thereto by like order.



  
Gloria Mazotas, Notary Public  
My Commission Expires March 31, 1978

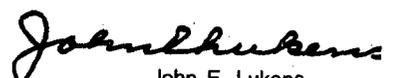
STATE OF CONNECTICUT, }  
COUNTY OF HARTFORD, } ss.

### CERTIFICATE

I, the undersigned, Assistant Secretary of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a Connecticut Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore, that Article IV, Sections 8 and 11, of the By-Laws of the Company, and Resolutions of the Board of Directors, set forth in the Power of Attorney, are now in force.

Signed and sealed at the City of Hartford. Dated the 16th day of March 19 78



  
John E. Lukens  
Assistant Secretary



affidavit is a printout of the ONGARD screen showing that the Estate of G.P. Sims posted a \$50,000 blanket bond, No. 4375237, issued by the Hartford Accident & Indemnity Company.

6. A copy of bond 4375237 is Attachment "C" to this affidavit. The bond was executed march 16, 1978. The principal on the bond is "Estate of G.P. Sims." Ms. Aline Sims signed the bond as "Personal Representative" of the Estate of G.P. Sims.

7. OCD records show no amendments or riders to bond number 4375237, and according to OCD records, that bond remains in effect.

**Further Affiant Sayeth Not.**

\_\_\_\_\_  
Dorothy Phillips

**CERTIFICATION**

**SUBSCRIBED AND SWORN** before me this \_\_\_\_ day of \_\_\_\_\_, 2005 by Dorothy Phillips.

\_\_\_\_\_  
Notary Public

My Commission Expires:

\_\_\_\_\_

**Wells Operated By G P SIMS, ESTATE OF , 197936**  
**September 7, 2005**

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj	Oil POD	Gas POD
28805	GULF STATE #001	S	K-33-21S-35E	K	30-025-03533	O	53790	SAN SIMON;YATES, NORTH (ASSOC)	04/87	2274710	2274730
	GULF STATE #002	S	L-33-21S-35E	L	30-025-03534	O	53790	SAN SIMON;YATES, NORTH (ASSOC)	04/87	2274710	2274730
28806	VIVIAN GULF #001	P	D-30-22S-38E	D	30-025-22617	G	92423	LEA UNDESIGNATED;SANTA ROSA (GAS)	12/92		2274930
	VIVIAN GULF #002	P	C-30-22S-38E	C	30-025-22897	G	92423	LEA UNDESIGNATED;SANTA ROSA (GAS)	12/92		2274830

OGRID Identifier : 197936 Bond Idn : 248931 Bond Status : A  
Operator Name, Address : G P SIMS, ESTATE OF  
PO DRAWER 309  
HOBBS, NM BADADDR

Bond Details- Type (Cash/Surety - C/S): S Bond Co Idn: 12 Amount: 50000.00  
Company OGRID Identifier: 26095  
Company Name, Address : HARTFORD ACCIDENT & INDEMNITY  
HARTFORD PLAZA  
HARTFORD, CT 06115

Limited as to future Liability (Y/N) : Y If Limited, End Date : 04-20-1987

Effective Date : 01-01-1900 Cancellation Date : 12-31-9999

Issuer Bond No : 4375237

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 NXTBOND	PF11	PF12



Estate of G. P. Sims  
PRINCIPAL

Hartford Accident & Indemnity Comp  
SURETY

P.O. Box 1046, Eunice, New Mexico  
Address

P.O. Box 1258, Hobbs, New Mexico  
Address

By *Alma Sims*  
Signature

By *Pat Cargile*  
Pat Cargile Attorney-in-Fact

Personal Representative  
Title

(Note: Principal, if corporation, affix corporate seal here.)

(Note: Corporate surety affix corporate seal here.)

ACKNOWLEDGEMENT FORM FOR NATURAL PERSONS

STATE OF New Mexico )  
COUNTY OF Lea ) ss.

On this 16<sup>th</sup> day of March, 19 78, before me personally appeared Alma Sims, to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

October 29, 1979  
My Commission expires

*Jay Stover*  
Notary Public

ACKNOWLEDGEMENT FORM FOR CORPORATION

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss.

On this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, before me personally appeared \_\_\_\_\_, to me personally known who, being by me duly sworn, did say that he is \_\_\_\_\_ and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

My Commission expires

Notary Public

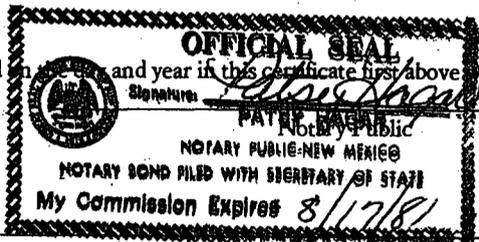
ACKNOWLEDGEMENT FORM FOR CORPORATE SURETY

STATE OF New Mexico )  
COUNTY OF Lea ) ss.

On this 16th day of March, 19 78, before me appeared Pat Cargile, being by me duly sworn, did say that he is Attorney-In-Fact of Hartford Accident & Indemnity Company and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on \_\_\_\_\_ and year in this certificate first above written.

My Commission expires  
(Note: Corporate surety attach power of attorney.)



APPROVED BY:

OIL CONSERVATION COMMISSION OF NEW MEXICO

By *J. R. [Signature]*  
Date \_\_\_\_\_

# HARTFORD ACCIDENT AND INDEMNITY COMPANY

Hartford, Connecticut

000

## POWER OF ATTORNEY

Know all men by these Presents, That the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, does hereby make, constitute and appoint

**JACK DANIELS, MIKE TINLEY and PAT CARGILE**  
of HOBBS, NEW MEXICO

its true and lawful Attorney(s)-in-Fact, with full power and authority to each of said Attorney(s)-in-Fact, in their separate capacity if more than one is named above, to sign, execute and acknowledge any and all bonds and undertakings and other writings obligatory in the nature thereof on behalf of the company in its business of guaranteeing the fidelity of persons holding places of public or private trust; guaranteeing the performance of contracts other than insurance policies; guaranteeing the performance of insurance contracts where surety bonds are accepted by states and municipalities, and executing or guaranteeing bonds and undertakings required or permitted in all actions or proceedings or by law allowed,

in penalties not exceeding the sum of **FIVE HUNDRED THOUSAND DOLLARS**  
(\$500,000.00) each,

and to bind the HARTFORD ACCIDENT AND INDEMNITY COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the HARTFORD ACCIDENT AND INDEMNITY COMPANY and sealed and attested by one other of such Officers, and hereby ratifies and confirms all that its said Attorney(s)-in-Fact may do in pursuance hereof.

This power of attorney is granted by and under authority of the following provisions:

(1) By-Laws adopted by the Stockholders of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 10th day of February, 1943.

### ARTICLE IV

SECTION 8. The President or any Vice-President, acting with any Secretary or Assistant Secretary, shall have power and authority to appoint, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-Fact and at any time to remove any such Resident Vice-President, Resident Assistant Secretary, or Attorney-in-Fact, and revoke the power and authority given to him.

SECTION 11. Attorneys-in-Fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company and to attach the seal of the Company thereto any and all bonds and undertakings; and other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the Company as if signed by an Executive Officer and sealed and attested by one other of such Officers.

(2) Excerpt from the Minutes of a meeting of the Board of Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY duly called and held on the 11th day of June, 1976:

RESOLVED: Robert N. H. Sener, Assistant Vice-President and Thomas F. Delaney, Assistant Vice-President, shall each have as long as he holds such office the same power as any Vice-President under Sections 6, 7 and 8 of Article IV of the By-Laws of the Company.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 6th day of August, 1976.

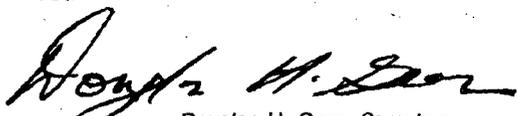
RESOLVED, That, whereas Robert N. H. Sener, Assistant Vice-President and Thomas F. Delaney, Assistant Vice-President, acting with any Secretary or Assistant Secretary, each have the power and authority, as long as he holds such office, to appoint by a power of attorney, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Assistant Secretaries and Attorneys-in-Fact;

Now, therefore, the signatures of such Officers and the seal of the Company may be affixed to any such power of attorney or to any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

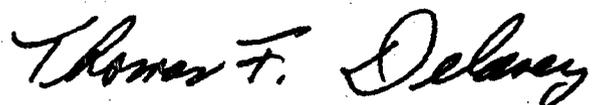
In Witness Whereof, the HARTFORD ACCIDENT AND INDEMNITY COMPANY has caused these presents to be signed by its Assistant Vice-President, and its corporate seal to be hereto affixed, duly attested by its Secretary, this 9th day of August, 1976.

Attest:

HARTFORD ACCIDENT AND INDEMNITY COMPANY

  
Douglas H. Geer, Secretary



  
Thomas F. Delaney

**ESTATE OF GP SIMS  
OGRID( 197936)  
GULF STATE # 1  
API # 30-025-03533  
UL K, SECTION 33, T21S, R35E  
DATE LAST PROD/ 1987  
PLUGGING PROCEDURE**

**8 5/8" CASING SET AT 321FT, CMT CIRC  
4 1/2" CASING SET 3914FT, CMT WITH 100SX. TOC 3566 BY CALC  
PERFS 3805-3893FT  
TOP ANHY 1840FT  
BASE OF SALT 3500FT**

- 1. MOVE IN PLUGGING RIG**
- 2. REMOVE ANY PRODUCTION EQUIPMENT**
- 3. RUN GAUGE RING TO 3750FT**
- 4. RUN AND SET CIBP AT 3750FT**
- 5. CAP CIBP WITH 35FT OF CMT BY DUMP BAILER**
- 6. TEST CASING**
- 7. WELD ON PULL NIPPLE AND STRETCH CASING**
- 8. CUT AND PULL CASING FROM 3500FT IF FREE**
- 9. RUN TUBING OPEN ENDED TO 3550FT**
- 10. SPOT 40 SX CMT PLUG**
- 11. PULL TBG AND WOC**
- 12. RUN TBG AND TAG PLUG, MAXIMUM DEPTH 3450FT**
- 13. DISPLACE WELL WITH GELLED BRINE WATER**
- 14. PULL TBG TO 1890FT**
- 15. SPOT 40 SX CMT PLUG**
- 16. PULL TBG TO 371FT**
- 17. SPOT 40 SX CMT PLUG**
- 18. PULL TBG AND WOC**
- 19. RUN TBG AND TAG CMT PLUG, MAXIMUM DEPTH 271FT**
- 20. PULL TBG TO 60 FT**
- 21. CIRCULATE CMT TO SURFACE(EST. 10SX)**
- 22. PULL TBG**
- 23. CUT OFF WELLHEAD AND INSTALL PA MARKER**
- 24. CUT OF SU ANCHORS AND CLEAN AND LEVEL  
LOCATION**
- 25. REMOVE ANY ASSOCIATED SURFACE PRODUCTION  
EQUIPMENT**

**BEP 8/30/2004**

*Exhibit 6*

**ESTATE OF GP SIMS  
OGRID( 197936)  
GULF STATE # 2  
API # 30-025-03534  
UL L, SECTION 33, T21S, R35E  
DATE LAST PROD/ 1987  
PLUGGING PROCEDURE**

**8 5/8" CASING SET AT 320FT, CMT CIRC  
4 1/2" CASING SET 3998FT, CMT WITH 100SX. TOC 3650 BY CALC  
PERFS 3876-3937FT  
TOP ANHY 1840FT  
BASE OF SALT 3500FT**

- 1. MOVE IN PLUGGING RIG**
  - 2. REMOVE ANY PRODUCTION EQUIPMENT**
  - 3. RUN GAUGE RING TO 3800FT**
  - 4. RUN AND SET CIBP AT 3800FT**
  - 5. CAP CIBP WITH 35FT OF CMT BY DUMP BAILER**
  - 6. TEST CASING**
  - 7. WELD ON PULL NIPPLE AND STRETCH CASING**
  - 8. CUT AND PULL CASING FROM 3500FT IF FREE**
  - 9. RUN TUBING OPEN ENDED TO 3550FT**
  - 10. SPOT 40 SX CMT PLUG**
  - 11. PULL TBG AND WOC**
  - 12. RUN TBG AND TAG PLUG, MAXIMUM DEPTH 3450FT**
  - 13. DISPLACE WELL WITH GELLED BRINE WATER**
  - 14. PULL TBG TO 1890FT**
  - 15. SPOT 40 SX CMT PLUG**
  - 16. PULL TBG TO 370FT**
  - 17. SPOT 40 SX CMT PLUG**
  - 18. PULL TBG AND WOC**
  - 19. RUN TBG AND TAG CMT PLUG, MAXIMUM DEPTH 270FT**
  - 20. PULL TBG TO 60 FT**
  - 21. CIRCULATE CMT TO SURFACE(EST. 10SX)**
  - 22. PULL TBG**
  - 23. CUT OFF WELLHEAD AND INSTALL PA MARKER**
  - 24. CUT OF SU ANCHORS AND CLEAN AND LEVEL**
- LOCATION**
- 25. REMOVE ANY ASSOCIATED SURFACE PRODUCTION EQUIPMENT**

**BEP 8/30/2004**

**ESTATE OF GP SIMS  
OGRID( 197936)  
VIVIAN GULF # 1  
API # 30-025-22617  
UL D, SECTION 30, T22S, R38E  
DATE LAST PROD/ 1992  
PLUGGING PROCEDURE**

**5 1/2" CASING SET AT 780FT, CMT CIRCULATED??  
PERFS 745-755FT**

- 1. MOVE IN PLUGGING RIG**
- 2. REMOVE ANY PRODUCTION EQUIPMENT**
- 3. RUN GAUGE RING TO 700FT**
- 4. RUN AND SET CIBP AT 700FT**
- 5. CAP CIBP WITH 35FT OF CMT BY DUMP BAILER**
- 6. RUN TBG OPEN ENDED, DISPLACE WELL WITH GELLED BRINE WATER**
- 7. PULL TBG TO 350FT**
- 8. CIRCULATE CMT TO SURFACE (EST. 35SX CMT)**
- 9. PULL TBG**
- 10. CUT OFF WELL HEAD AND INSTALL PA MARKER**
- 11. CUT OF SU ANCHORS AND CLEAN AND LEVEL LOCATION**
- 12. REMOVE ANY SURFACE PRODUCTION EQUIPMENT AND CLEAN AND LEVEL SITE**

**BEP 8/30/2004**

**ESTATE OF GP SIMS  
OGRID( 197936)  
VIVIAN GULF # 2  
API # 30-025-22897  
UL C, SECTION 30, T22S, R38E  
DATE LAST PROD/ 1992  
PLUGGING PROCEDURE**

**5 1/2" CASING SET AT 753FT, CMT CIRCULATED??  
PERFS AND OH 753-762????**

- 1. MOVE IN PLUGGING RIG**
- 2. REMOVE ANY PRODUCTION EQUIPMENT**
- 3. RUN GAUGE RING TO 700FT**
- 4. RUN AND SET CIBP AT 700FT**
- 5. CAP CIBP WITH 35FT OF CMT BY DUMP BAILER**
- 6. RUN TBG OPEN ENDED, DISPLACE WELL WITH GELLED BRINE  
WATER**
- 7. PULL TBG TO 350FT**
- 8. CIRCULATE CMT TO SURFACE (EST. 35SX CMT)**
- 9. PULL TBG**
- 10. CUT OFF WELL HEAD AND INSTALL PA MARKER**
- 11. CUT OF SU ANCHORS AND CLEAN AND LEVEL  
LOCATION**
- 12. REMOVE ANY SURFACE PRODUCTION EQUIPMENT AND  
CLEAN AND LEVEL SITE**

**BEP 8/30/2004**