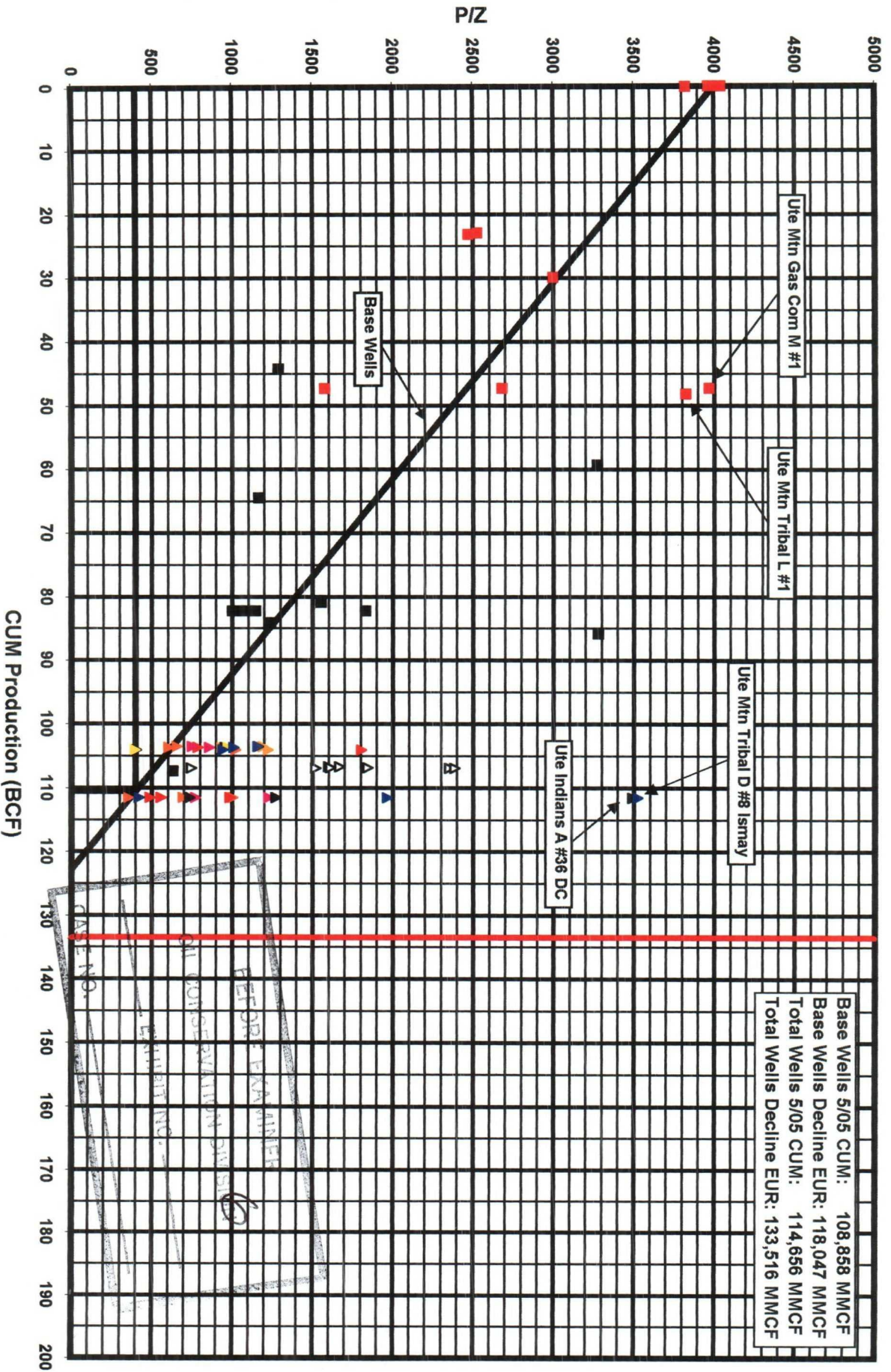


Paradox Field P/Z



Remaining Reserve Estimation

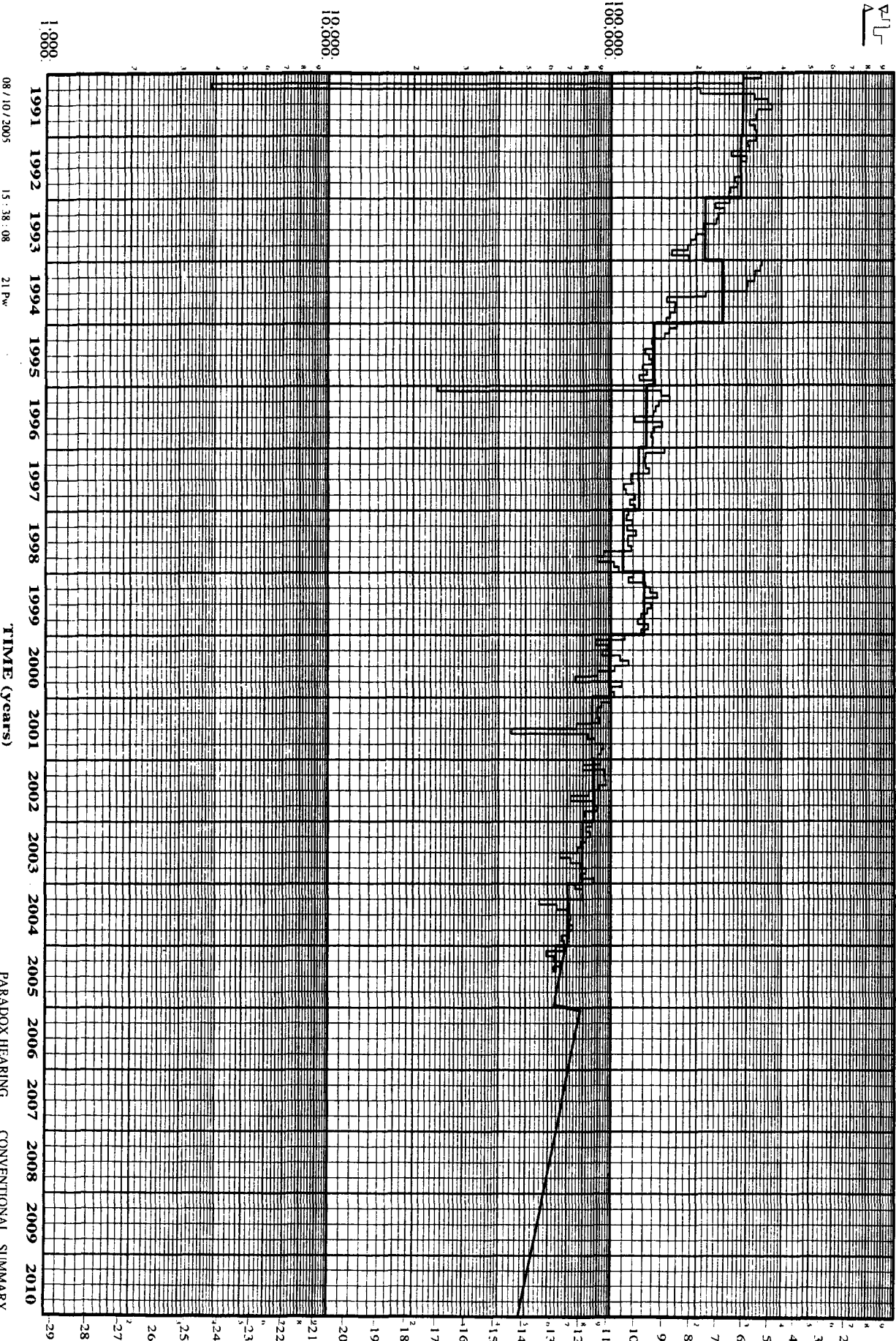
Assumes that the Ute Indians A #7 and Ute Mtn Tribal D #1 are returned to production.

9,189 MMCF Remaining
108,858 MMCF as of 5/05
118,047 MMCF EUR

UTE DOME PARADOX BASE WELLS

Run Date: 06/07/02
Run Time: 14:18:35

GAS (mcf/dm) ∇
OIL (bbl/dm) Δ



08 / 10 / 2005

15 : 38 : 08

21 Pw

TIME (years)

PARADOX HEARING

CONVENTIONAL SUMMARY

Remaining Reserve Estimation

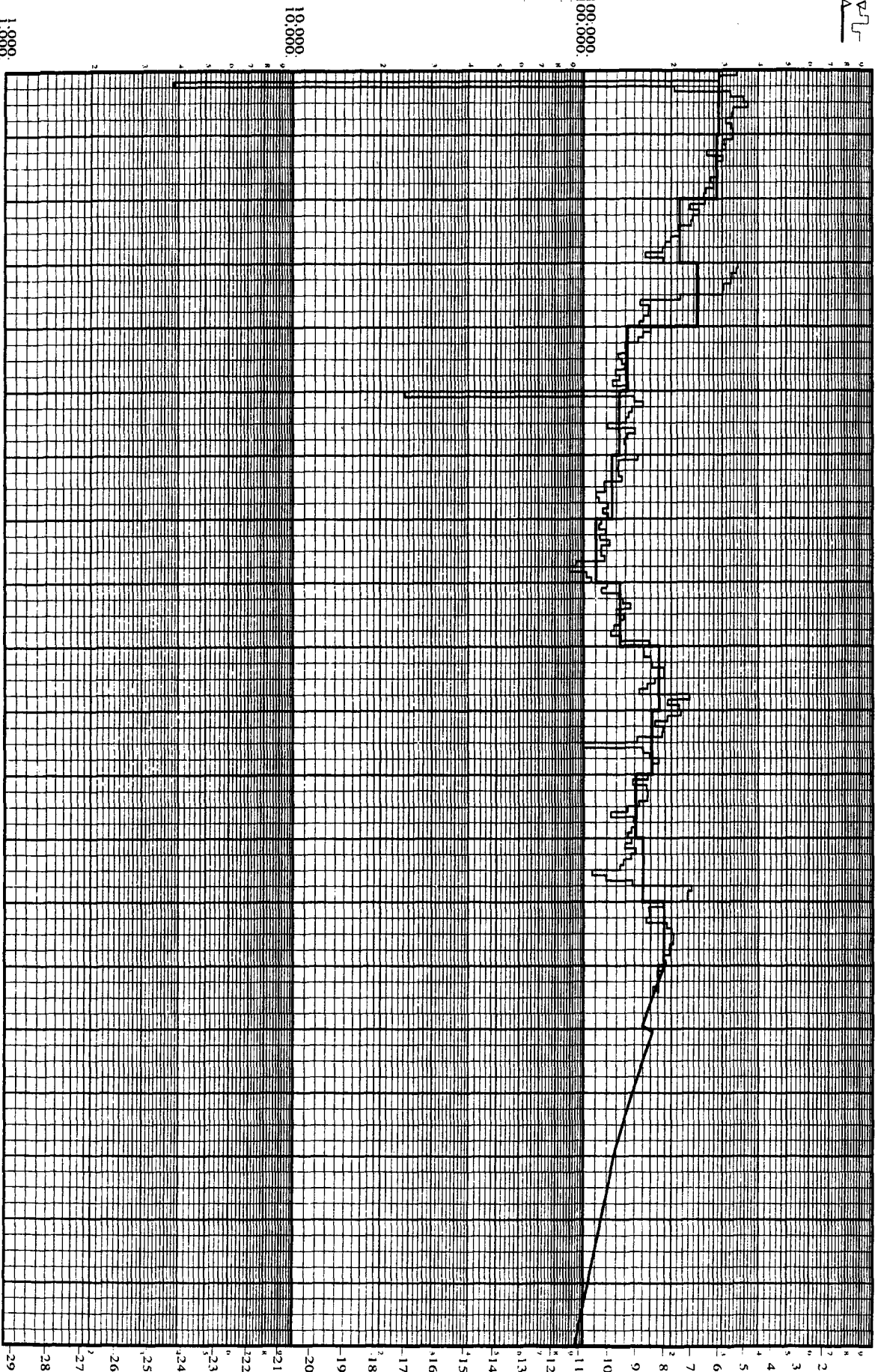
Assumes that the Ute Indians A #7 and Ute Mtn Tribal D #1 are returned to production.

18,860 MMCF Remaining
114,656 MMCF as of 5/05
133,516 MMCF EUR

UTE DOME PARADOX TOTAL

Run Date: 06/07/05
Run Time: 14:18:35

(GAS (mcf/mo)
OIL (bbls/mo)



Section 2 31N 14W
Reserve Summary

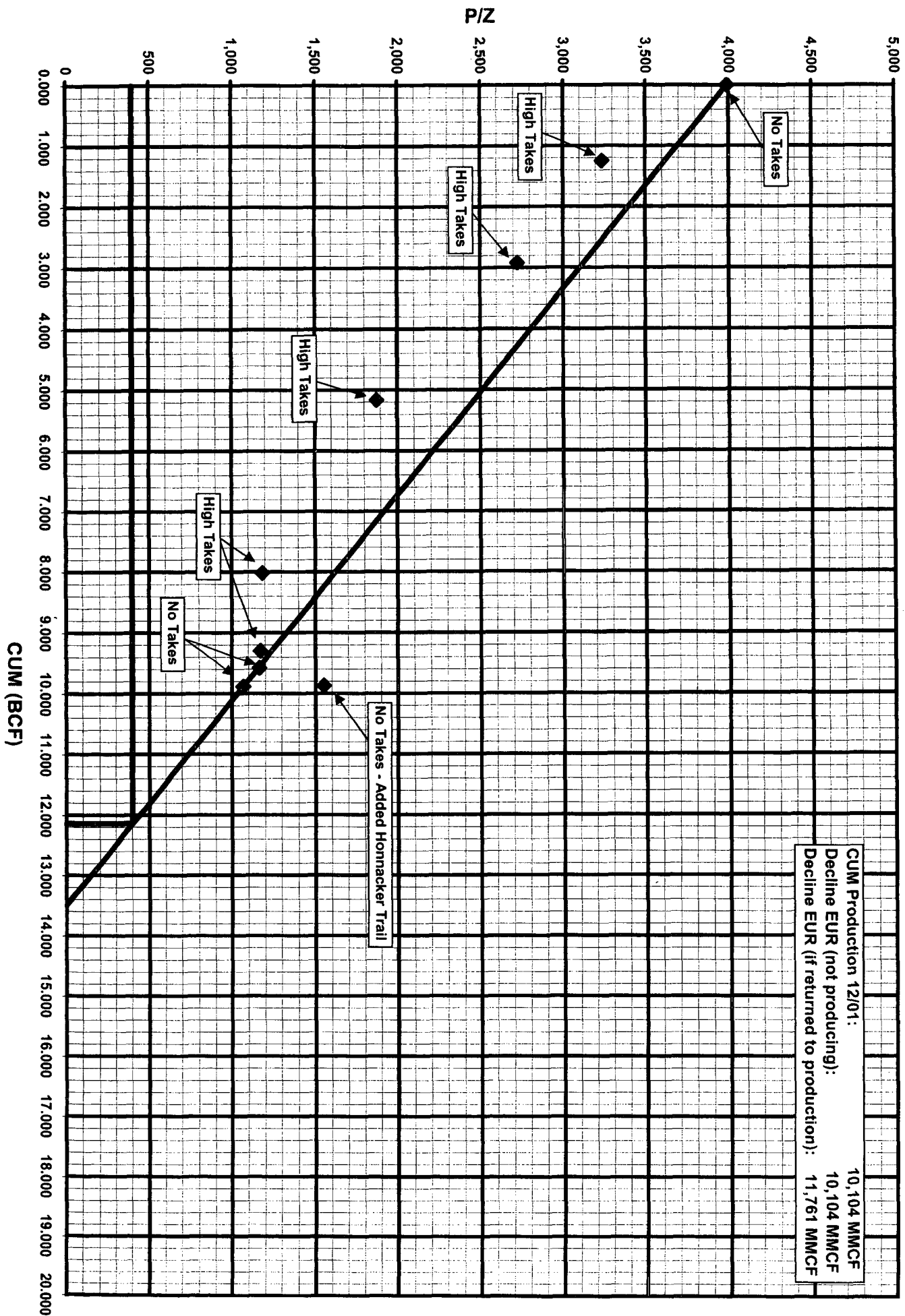
P/Z to Decline Curve Comparison

Ute Indians A #7 Decline Curve EUR:	11,761 mmcf	
Ute Indians A #26 Decline Curve EUR:	5,057 mmcf	
P/Z EUR from Ute Indians A #7:	<u>-12,145 mmcf</u>	
Difference:	4,673 mmcf	Unique Reserves

Decline Curve Comparison

Ute Indians A #26 EUR:	5,057 mmcf	
Ute Indians A #7 Remaining Reserves 12/00:	<u>-1,657 mmcf</u>	Unique Reserves
	3,400 mmcf	

Ute Indians A #7



Remaining Reserve Estimation

From 2/00: 15,000 MCFM Start Rate
10 % Decline

1,657 MMCF Remaining
10,104 MMCF as of 5/05
11,761 MMCF EUR

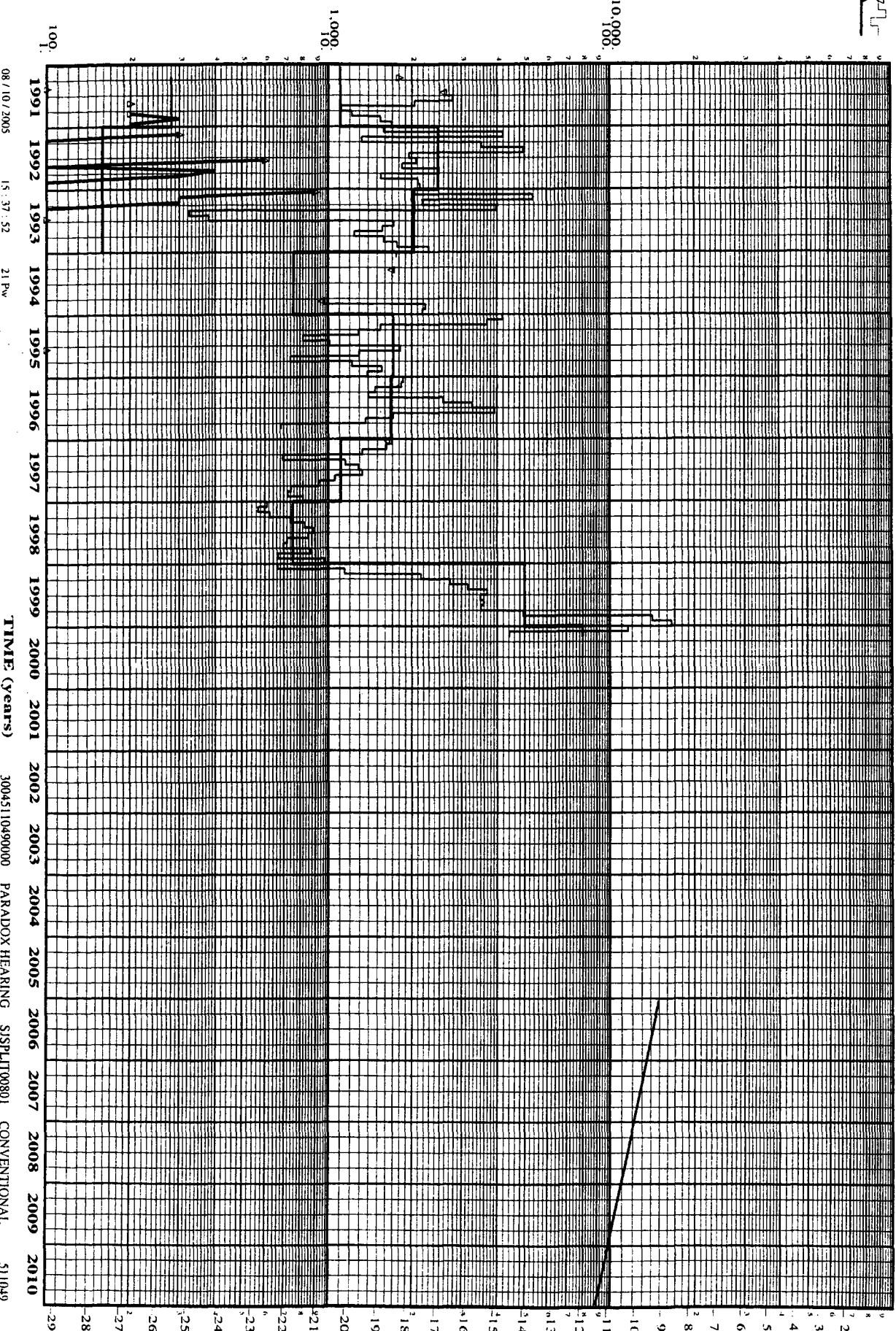
BASE
511049

UTE INDIANS A 7
XTO ENERGY
UTE DOME (PARADOX)
SAN JUAN, NEW MEXICO
2F 3IN 14W
BGV
(INA)
SAN JUAN
71080

EBH JLD BRM

Run Date : 08/09/05
Run Time : 14:15:31

GAS (mcf/mo)
OIL (bbl/mo)



08/10/2005

15:37:52

21 Pw

TIME (Years)

30045110490000

PARADOX HEARING

SISPLIT00801

CONVENTIONAL

511049

Remaining Reserve Estimation	
From 6/05:	23,717 MCFM Start Rate 2,64

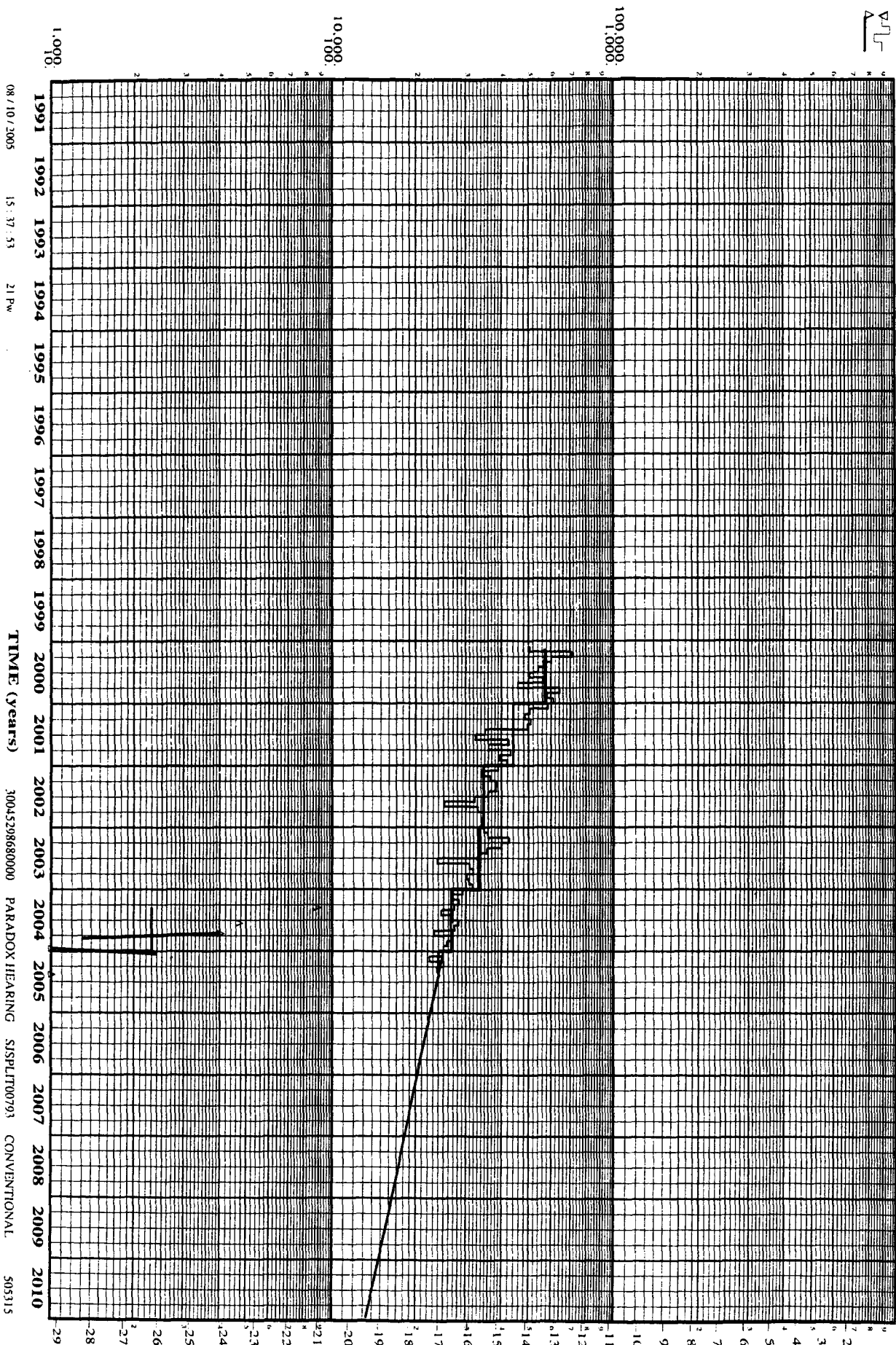
From 6/05:	23,717	MCFM Start Rate	2,643	MMCF Remaining
	10 %	Decline	2,414	MMCF as of 5/05

2,643 MMCF Remaining
2,414 MMCF as of 5/05
5,057 MMCF EUR

BASE
505315

UTE INDIANS A
XTO ENERGY
UTE DOME (PARADOX)
SAN JUAN, NEW MEXICO
2P 31N 14W
BGV

SAN JUAN
71322

Run Date: 08/09/05
Run Time: 14:18:34GAS (mcf/mo)
OIL (bbls/mo)

Section 10 31N 14W
Reserve Summary

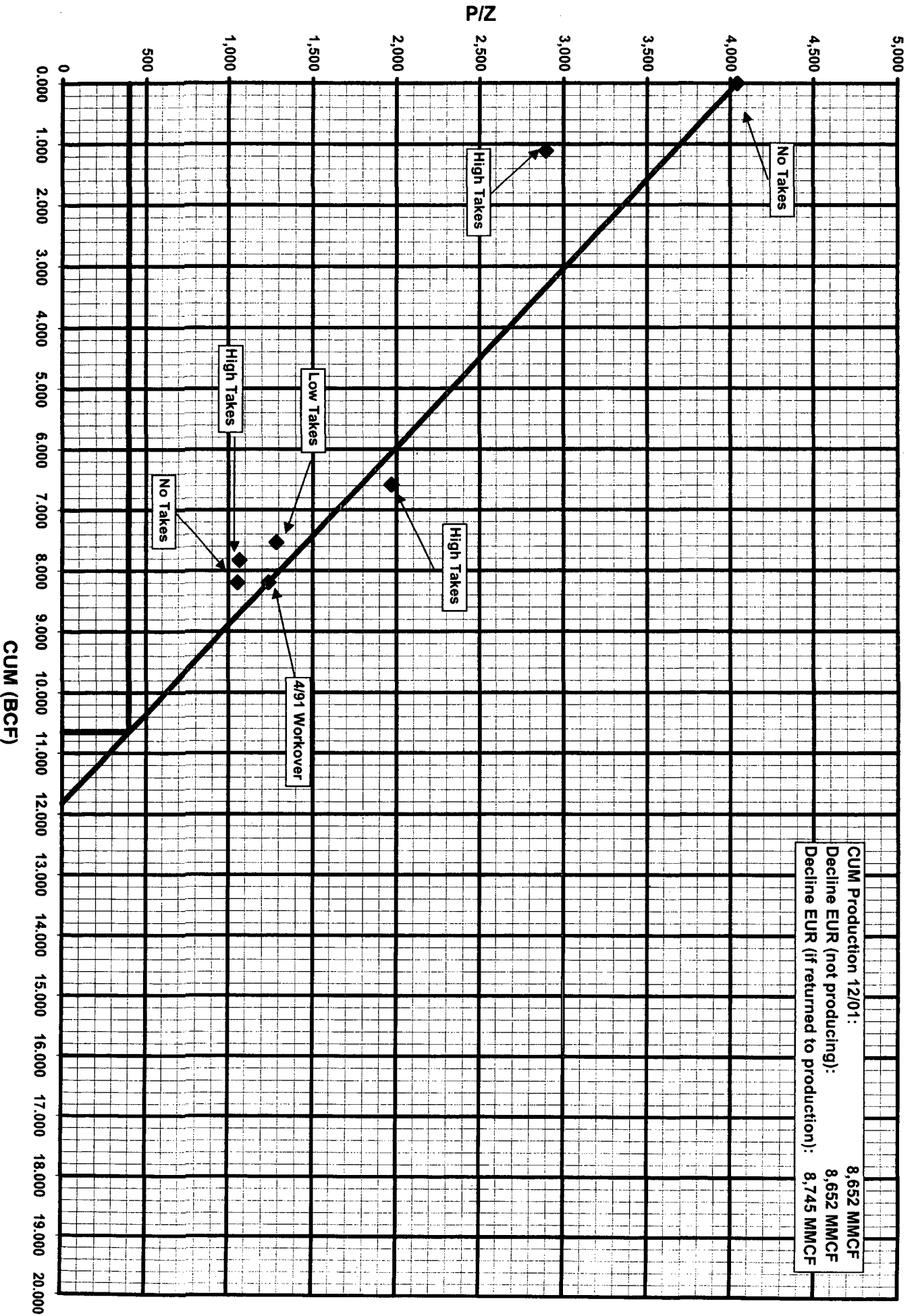
P/Z to Decline Curve Comparison

Ute Mtn Tribal D #1 Decline Curve EUR:	8,745 mmcf	
Mountain Ute Gas Com N #1 Decline Curve EUR:	3,520 mmcf	
P/Z EUR from Ute Mtn Tribal D #1:	<u>-10,651 mmcf</u>	
Difference:	1,614 mmcf	Unique Reserves

Decline Curve Comparison

Mountain Ute Gas Com N #1 EUR:	3,520 mmcf	
Ute Mtn Tribal D #1 Remaining Reserves 12/00:	<u>-93 mmcf</u>	
	3,427 mmcf	Unique Reserves

Ute Mtn Tribal D #1



XTO Energy Inc.

From 12/99:

720 MCFM Start Rate

6 % Decline

87 MMCF Remaining

8,652 MMCF as of 5/05

8,745 MMCF EUR

UTE MTN TRIBAL D

XTO ENERGY

UTE DOME (PARADOX)
SAN JUAN, NEW MEXICO

10F 31N 14W

BASE
510918

SAN JUAN
71083

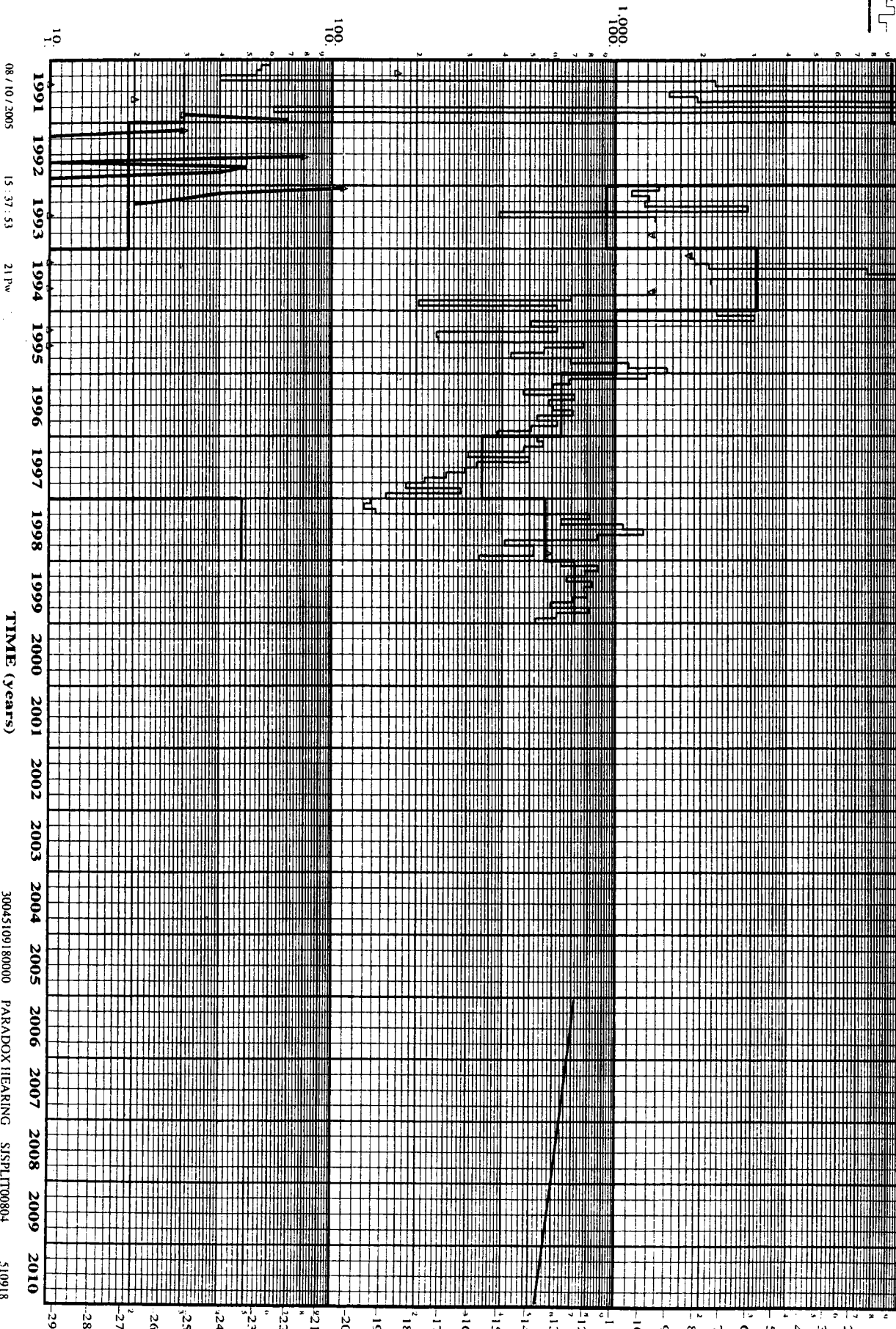
1

(INA)

Run Time: 14:18:33

EBH JLD BRM

GAS (mcf/day)
OIL (bbl/day)



08 / 10 / 2005

15:37:53

21 Pw

TIME (years)

30045109180000

PARADOX HEARING

SISPLIT00804

510918

Remaining Reserve Estimation

From 6/05: 15,179 MCFM Start Rate
10 % Decline

1,686 MMCF Remaining
1,834 MMCF as of 5/05
3,520 MMCF EUR

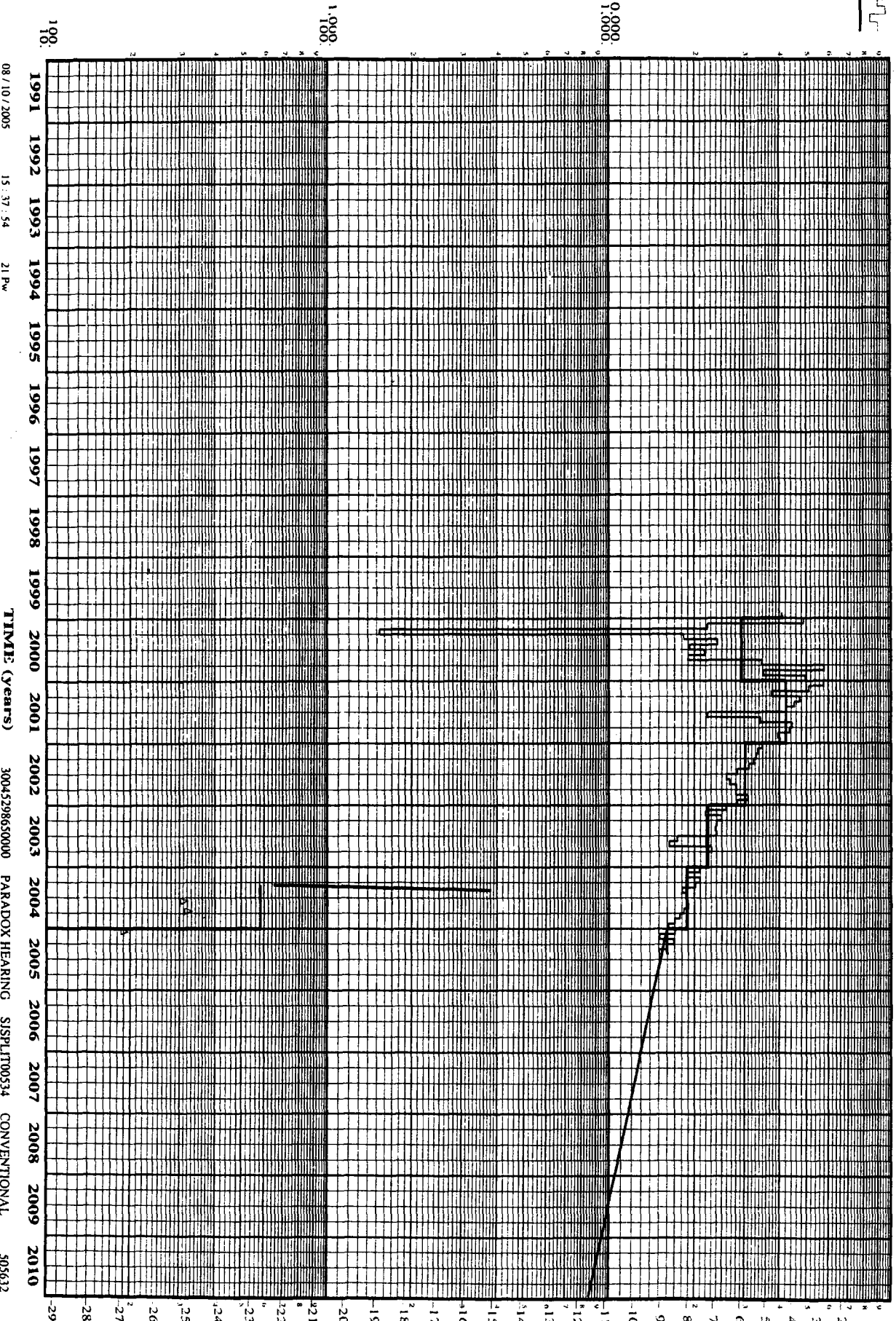
Run Date: 08/09/05
Run Time: 14:18:35

GAS (mcf/mo)
OIL (bbl/mo)



MOUNTAIN UTE GAS COM N 1
XTO ENERGY
UTE DOME (PARADOX)
SAN JUAN, NEW MEXICO
10A 3IN 14W
BGV
BASE
505632
SAN JUAN
71724

EBH JLD BRM



08 / 10 / 2005

15 : 37 : 54

21 Pw

TIME (years)

30045298650000

PARADOX HEARING

SISPLIT0034

CONVENTIONAL

505632

Ute Dome Paradox Volumetric Calculations

Bgi= 0.00469 cu ft/SCF at 3500 psi

Bga= 0.04331 cu ft/SCF at 400 psi

Well	Phi-h	Avg HPV	Decline EUR (mmcf)	Avg Drainage Acres	640 acre Avg OGIP (mmcf)	Avg RF (frac)
Ute Indians A 8	6.290	4.110	12,506	367	24,430	0.5119
Mountain Ute Com A 1	2.470	2.013	13,847	831	11,966	1.1572
Gotur #1	1.870	1.577	773	59	9,372	0.0825
Ute Mtn Gas Com M 1	9.430	7.891	25,283	387	46,905	0.5390
Ute Indians A 26	7.240	5.705	5,057	107	33,912	0.1491
Ute Mtn Tribal K 1	2.820	1.909	4,574	289	11,346	0.4031
Ute Mtn Tribal H GC 1	9.340	5.437	15,282	339	32,318	0.4729
Ute Indians A 11	4.280	3.369	1,149	41	20,024	0.0574
Ute Indians A 10	4.740	4.041	3,083	92	24,022	0.1283
Ute Mtn Tribal D 8	3.960	2.834	2,333	99	16,847	0.1385
Ute Indians A 36	0.830	0.610	3,748	742	3,624	1.0341
Ute Mtn Tribal L 3	3.110	2.027	810	48	12,048	0.0672
Mtn Ute Gas Com N 1	11.560	10.134	3,520	42	60,240	0.0584
Mtn Ute Gas Com F 1	5.360	3.773	10,040	321	22,425	0.4477
Average	5.236	3.959	7,286	269	23,534	0.3748
Average Older wells	5.178	3.791	9,615	303	22,534	0.4222
Section 2 Paradox - Both Wells						
Using A 26 Data	7.240	5.705	16,818	356	33,912	0.4959
Using Offset Avg	6.350	4.385	16,818	463	26,066	0.6452
Section 2 Paradox - Original Well						
Using A 26 Data	7.240	5.705	11,761	249	33,912	0.3468
Using Offset Avg	6.350	4.385	11,761	324	26,066	0.4512
Section 10 Paradox - Both Wells						
Using N 1 Data w/o BI	6.820	5.991	12,265	247	35,614	0.3444
Using Offset Avg	4.417	3.613	12,265	410	21,476	0.5711
Section 10 Paradox - Original Well						
Using N 1 Data w/o BI	6.820	5.992	8,745	176	35,618	0.2455
Using Offset Avg	4.417	3.613	8,745	292	21,477	0.4072

Bold = Wells XTO has drilled - not included in older well calculations

Remaining Reserve Estimation

From 6/05: 13,471 MCFM Start Rate
10 % Decline

1,248 MMCF Remaining
11,258 MMCF as of 5/05
12,506 MMCF EUR

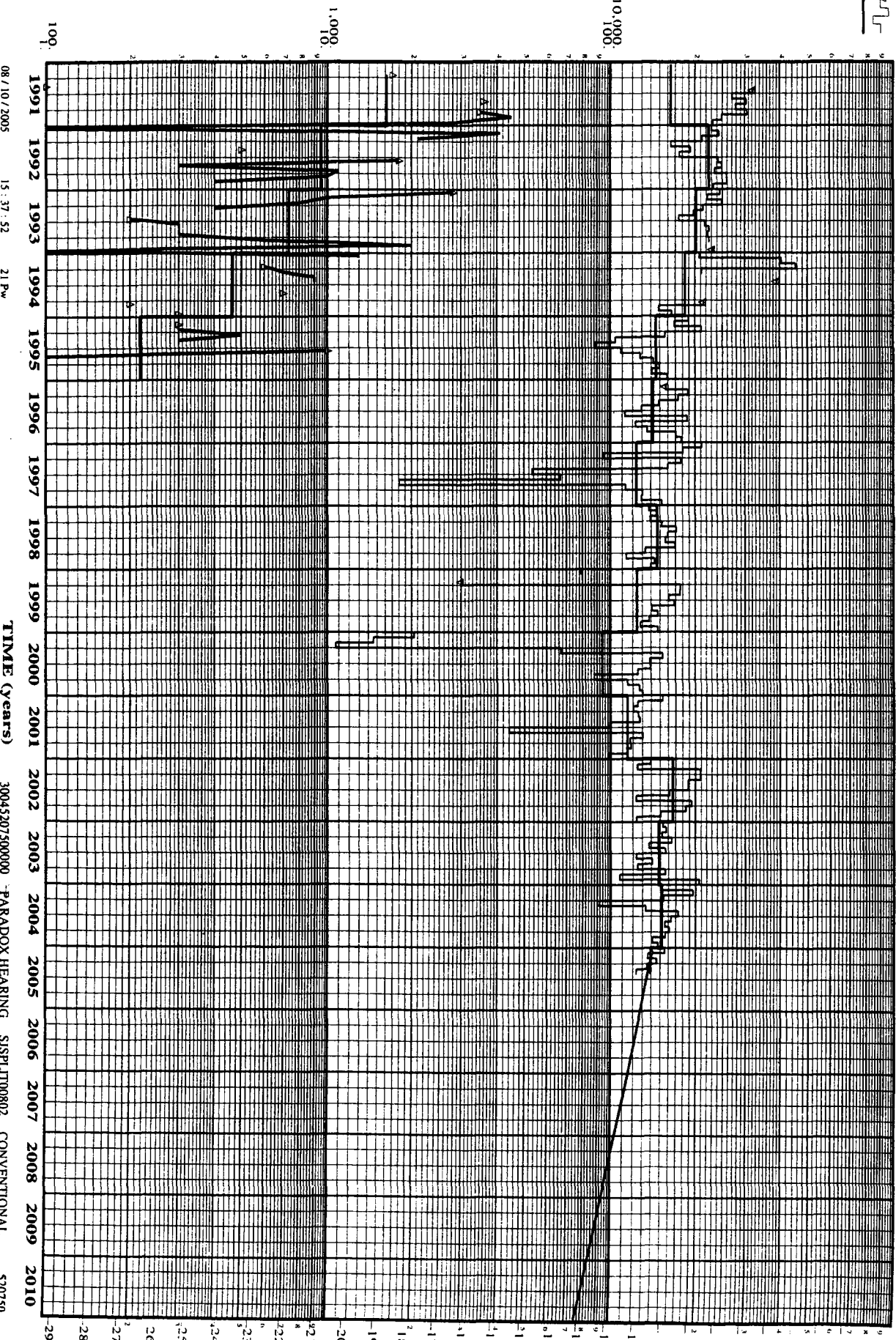
UTE INDIANS A 8

XTO ENERGY
UTE DOME (PARADOX)
SAN JUAN, NEW MEXICO
34G 32N 14W
BGV

SAN JUAN
71081

Run Date : 08/09/03
Run Time : 14:18:32

GAS (mcf/day)
OIL (bbls/day)



EBH JLD BRM

Remaining Reserve Estimation

From 6/05:

1,121 MCFM Start Rate

191 MMCF Remaining

5 % Decline

582 MMCF as of 5/05

773 MMCF EUR

GOTUR

1

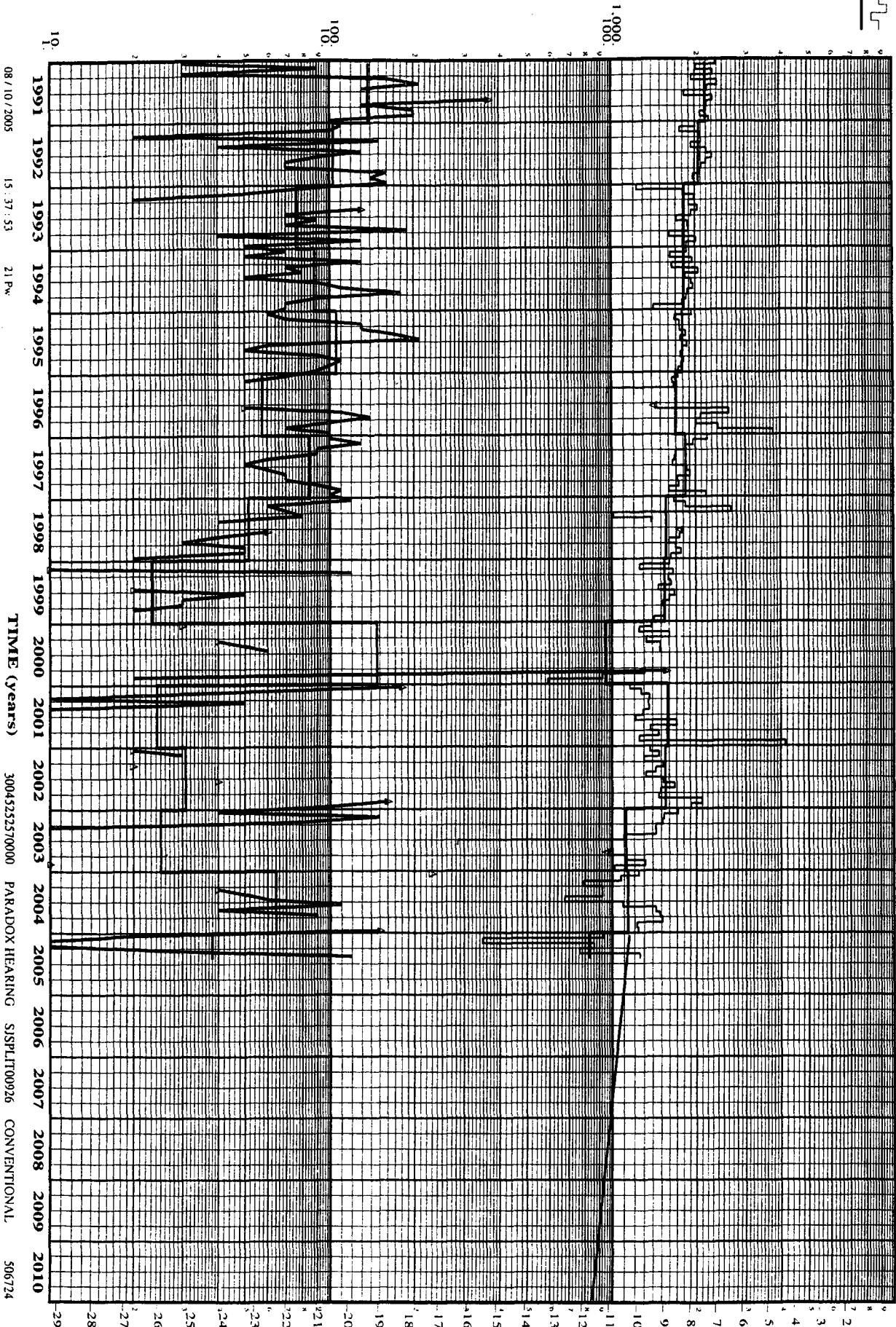
BASE
506724

XTO ENERGY
UTE DOME (PARADOX)
SAN JUAN, NEW MEXICO
8A 31N 14W
BCV

SAN JUAN
72232

Run Date: 08/09/05
Run Time: 14:18:33

GAS (mcf/day)
OIL (bbl/day)



EBH JLD BRM

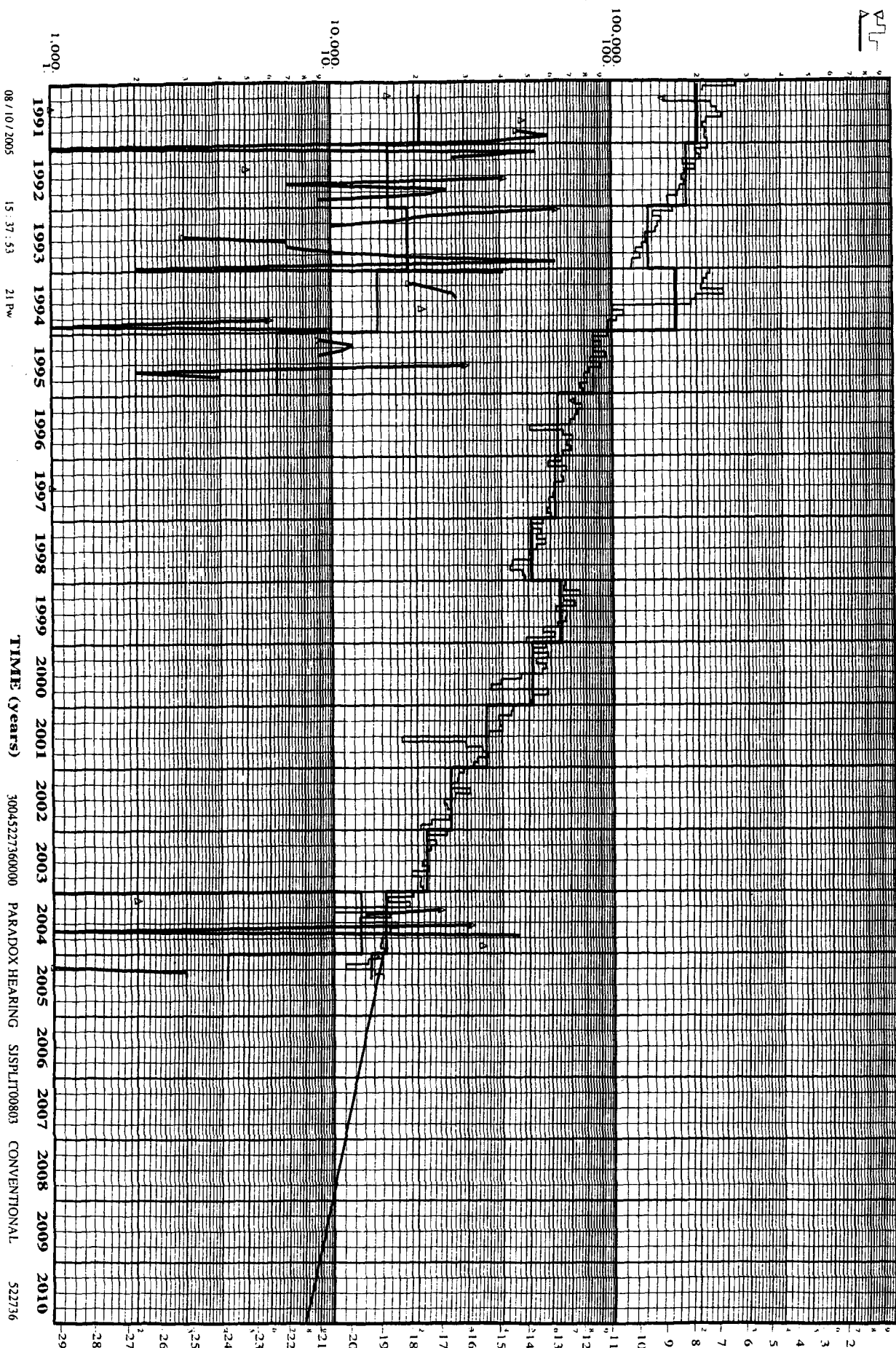
XTO Energy Inc.

Remaining Reserve Estimation		
From 6/05:	14,230 MCFM Start Rate	1,583 MMCF Remaining
	10 % Decline	23,700 MMCF as of 5/05
		25,283 MMCF EUR

UTE MTN GAS COM M		1
XTO ENERGY		
UTE DOME (PARADOX)		
SAN JUAN, NEW MEXICO		
11F 31N 14W		
BGV		
BASE		
522736		
SAN JUAN		
71082		
EBH JLD BRM		

Run Date: 08/09/05
Run Time: 14:18:32

GAS (mcf/dm)
OIL (bbls/dm)



08/10/2005 15:37:53 21 Pw TIME (years) 30045227360000 PARADOX HEARING SISPLIT00803 CONVENTIONAL 522736

Remaining Reserve Estimation

From 6/05: 23,717 MCFM Start Rate 2,643 MMCF Remaining
10 % Decline 2,414 MMCF as of 5/05
5,057 MMCF EUR

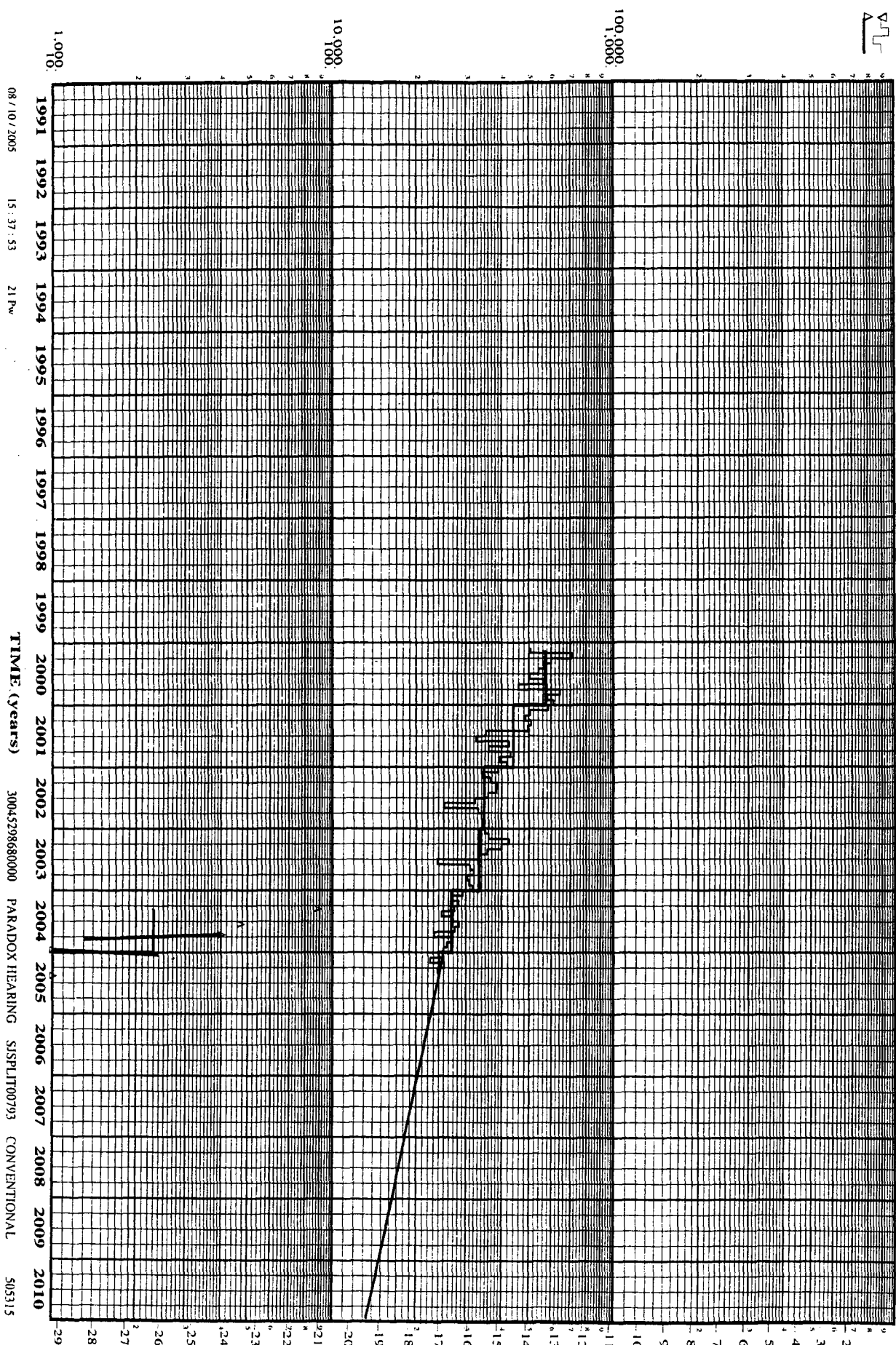
BASE
505315

UTE INDIANS A 26
XTO ENERGY
UTE DOME (PARADOX)
SAN JUAN, NEW MEXICO
2P 3IN 14W
BGV
SAN JUAN
71322

Run Date: 06/09/05
Run Time: 14:18:34

EBH JLD BRM

GAS (mcf/mo)
OIL (bbl/mo)



08/10/2005 15:37:53 21 Pw TIME (years) 30045298680000 PARADOX HEARING SISPLIT00793 CONVENTIONAL 505315

XTO Energy Inc.

Remaining Reserve Estimation

From 6/05:

9,487 MCFM Start Rate

10 % Decline

1,026 MMCF Remaining

14,256 MMCF as of 5/05

15,282 MMCF EUR

UTE MTN TRIBAL H GAS COM

1

XTO ENERGY

UTE DOME (PARADOX)

SAN JUAN, NEW MEXICO

1K 31N 14W

BCV

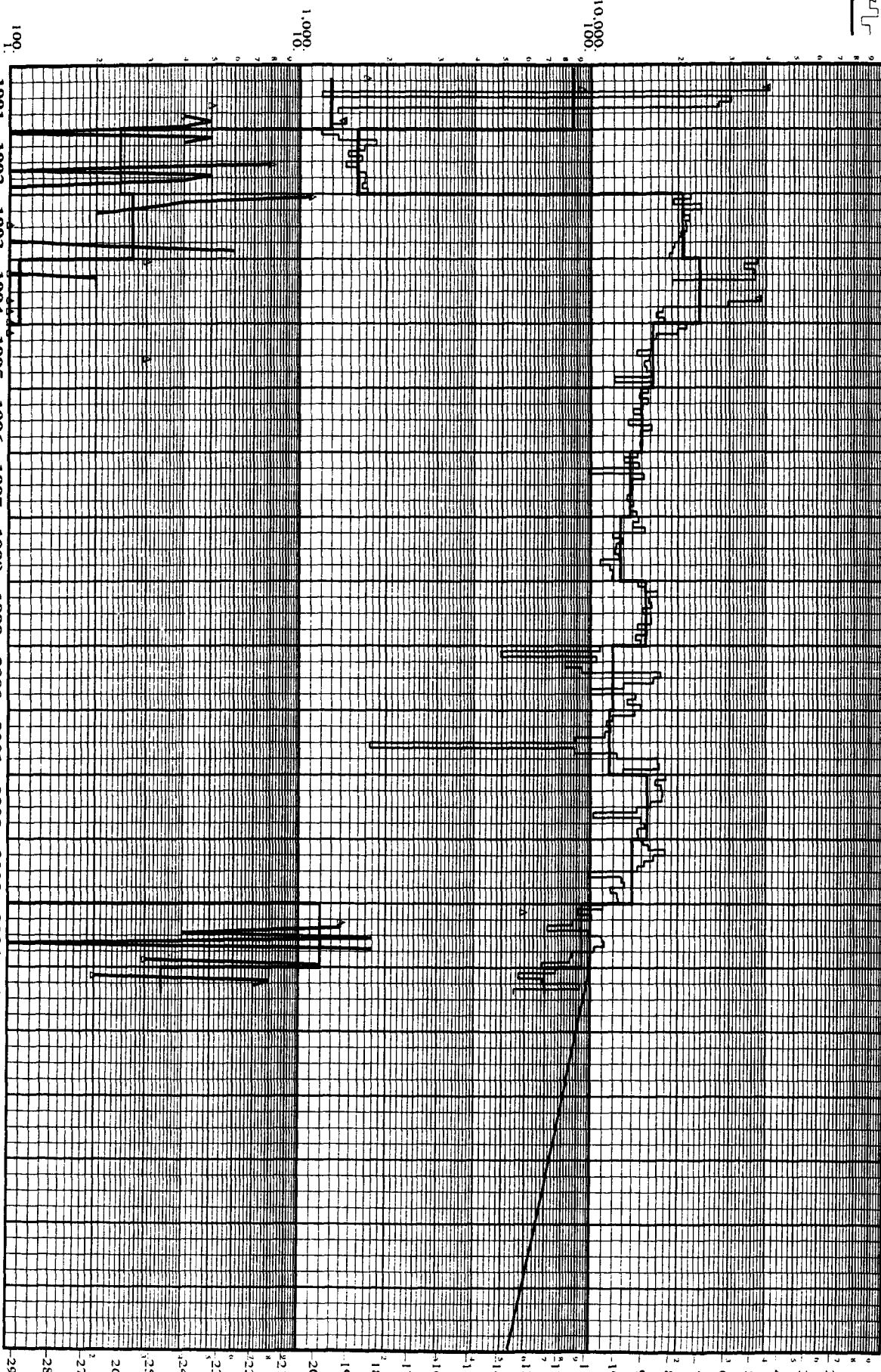
SAN JUAN

71086

BASE
511670

Run Date : 08/09/05
Run Time : 14:18:33

GAS (mcf/mo)
OIL (bbl/mo)



08/10/2005

15:37:53

21 PM

TIME (years)

30045116700000

PARADOX HEARING

SISPLIT00807

CONVENTIONAL

511670

EBH JLD BRM

Remaining Reserve Estimation

From 6/05:

3,890 MCFM Start Rate

417 MMCF Remaining

10 % Decline

732 MMCF as of 5/05

1,149 MMCF EUR

UTTE INDIANS A

11

XTO ENERGY

UTE DOME (PARADOX)

SAN JUAN, NEW MEXICO

260 32N 14W

BGV

SAN JUAN

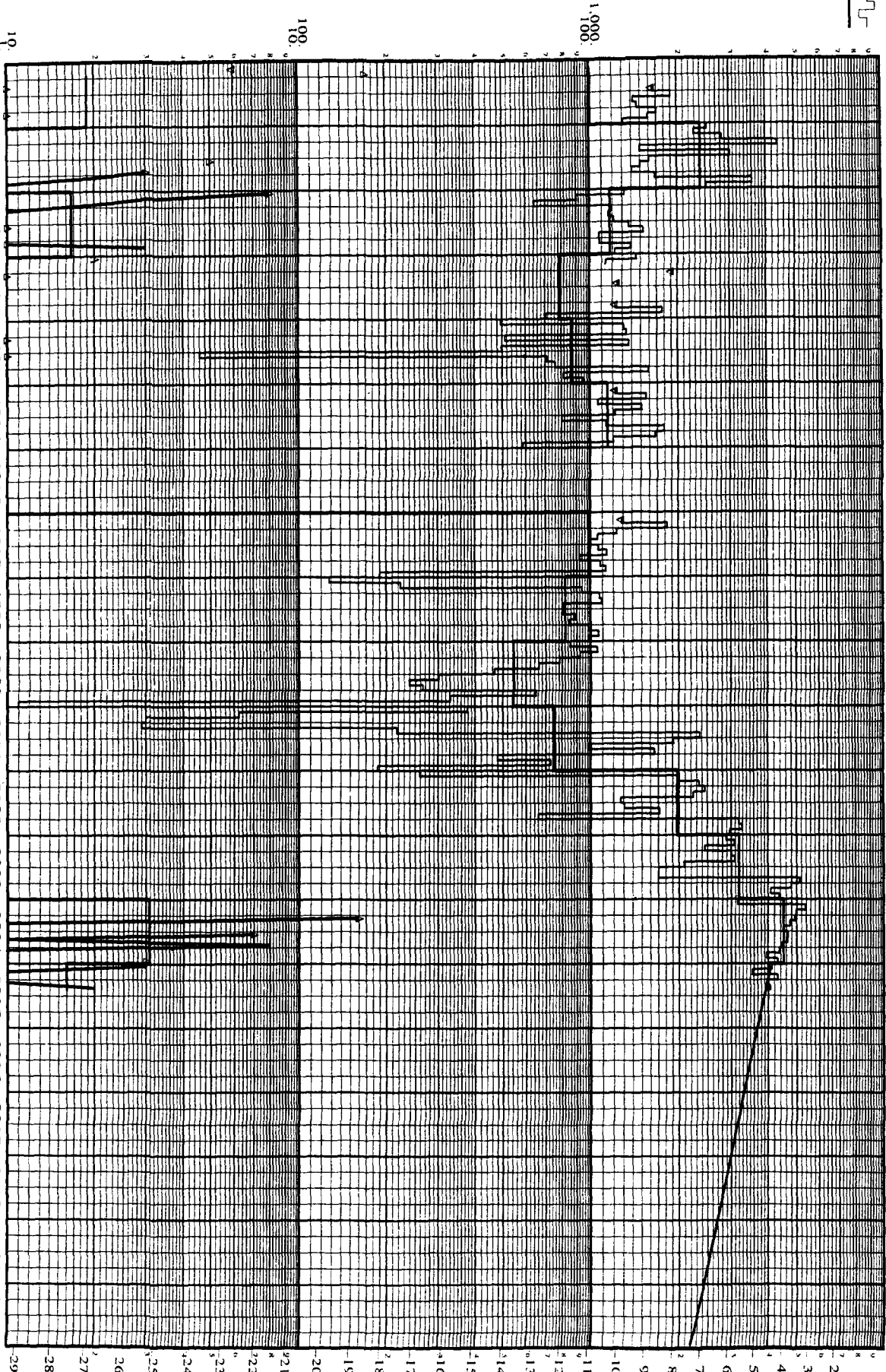
71064

BASE
522739

EBH JLD BRM

Run Date: 08/09/05
Run Time: 14:18:34

GAS (mcf/mo)
OIL (bbl/mo)



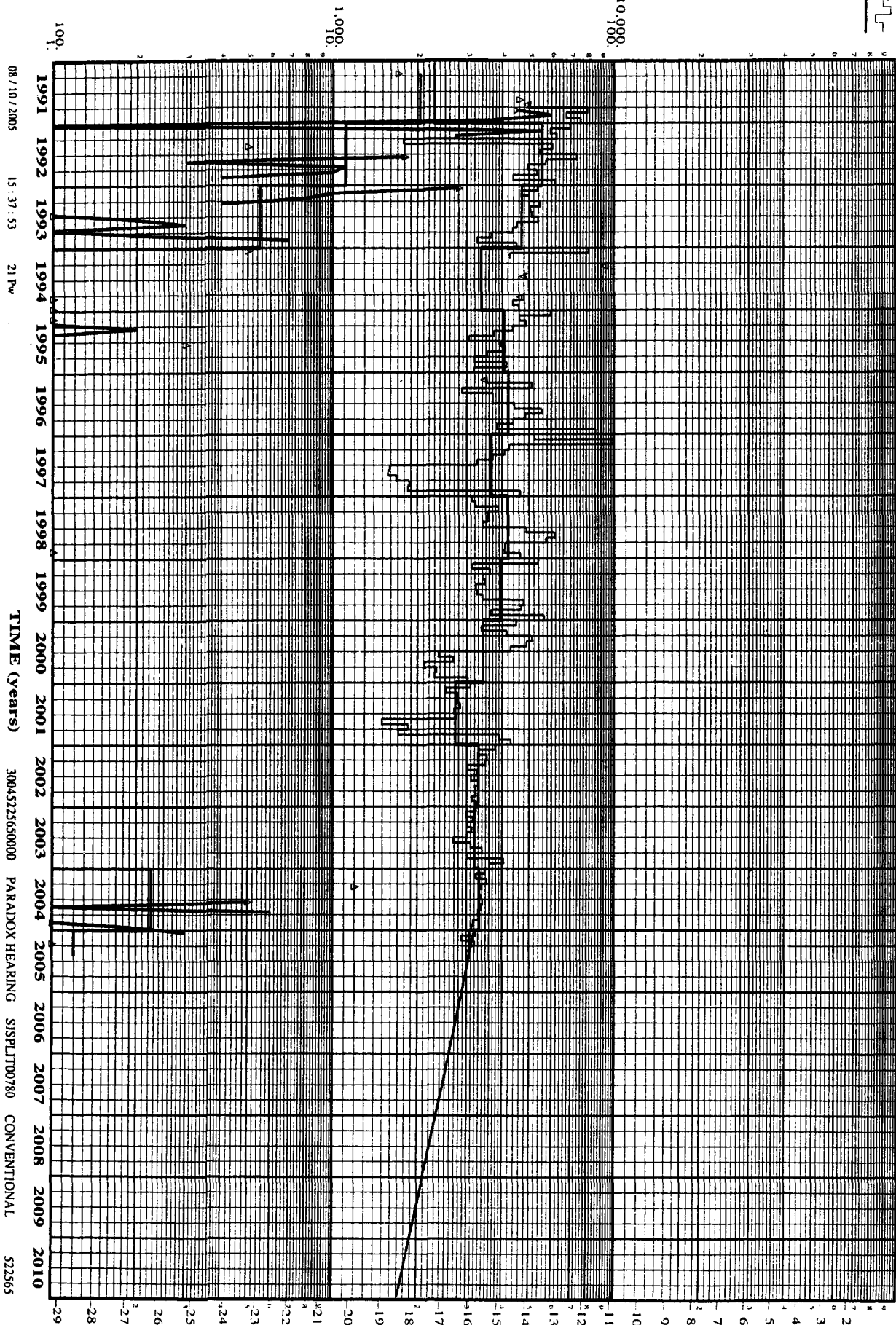
Remaining Reserve Estimation		
From 6/05:	3,036 MCFM Start Rate	315 MMCF Remaining
	10 % Decline	2,768 MMCF as of 5/05
		3,083 MMCF EUR

UTE INDIANS A	10
XTO ENERGY	
UTE DOME (PARADOX)	
SAN JUAN, NEW MEXICO	
36J 32N 14W	
BCV	
BASE	
522565	
SAN JUAN	
71063	

Run Date: 08/09/05
Run Time: 14:18:34

EBH JLD BRM

GAS (mcf/day)
OIL (bbl/day)



Remaining Reserve Estimation

From 6/05: 22,084 MCFM Start Rate 1,659 MMCF Remaining
 25 % Decline 674 MMCF as of 5/05
 11000 MCFM Break Rate 2,333 MMCF EUR
 10 % Decline

BASE
 509351

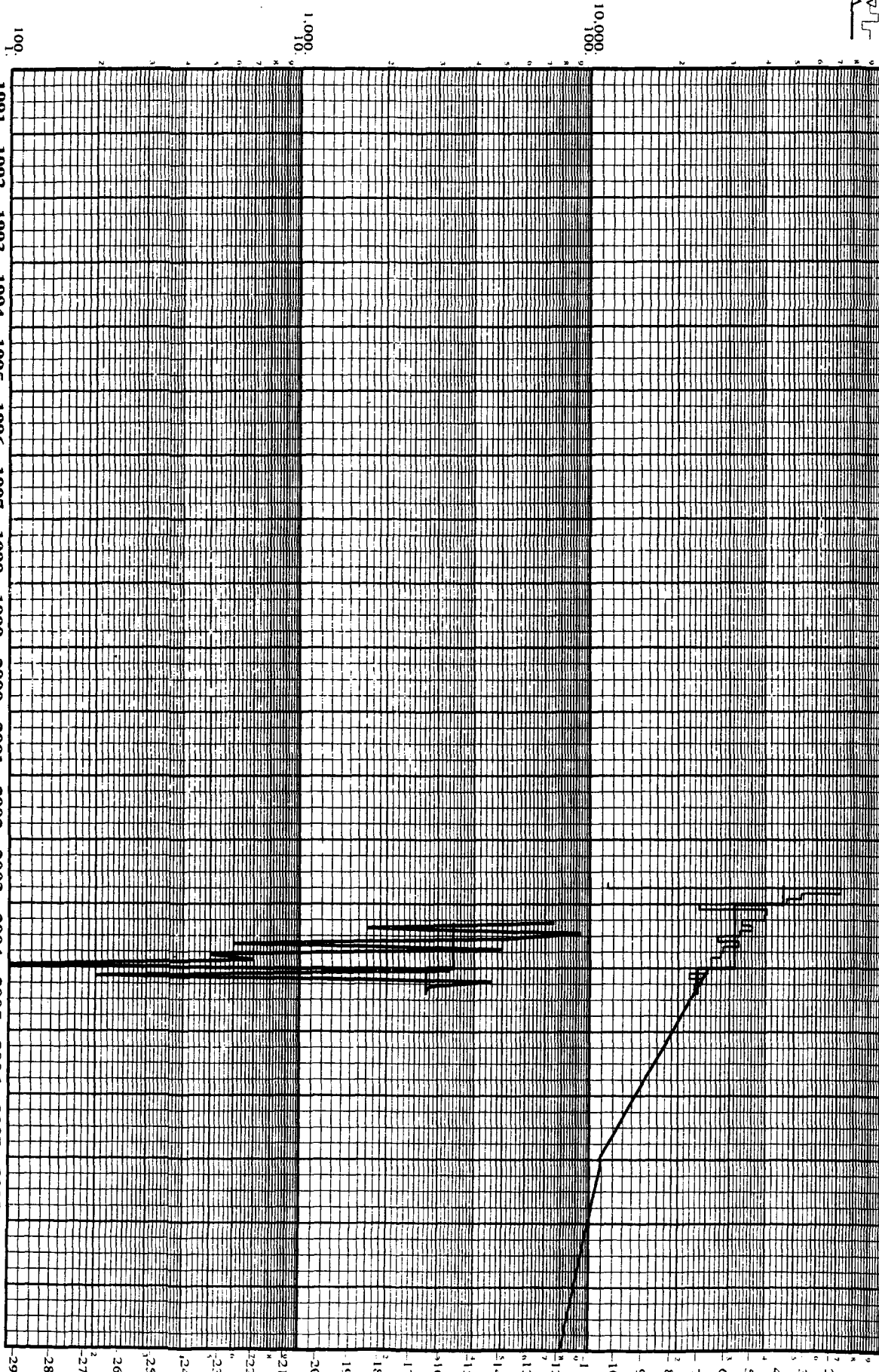
UTE MTN TRIBAL D
 XTO ENERGY
 UTE DOME (PARADOX)
 SAN JUAN, NEW MEXICO
 4A 3IN 14W
 BGV

SAN JUAN
 72328

Run Date : 08/09/05
 Run Time : 14:18:34

EBH JLD BRM

GAS (mcf/m) 
 OIL (bbl/m) 



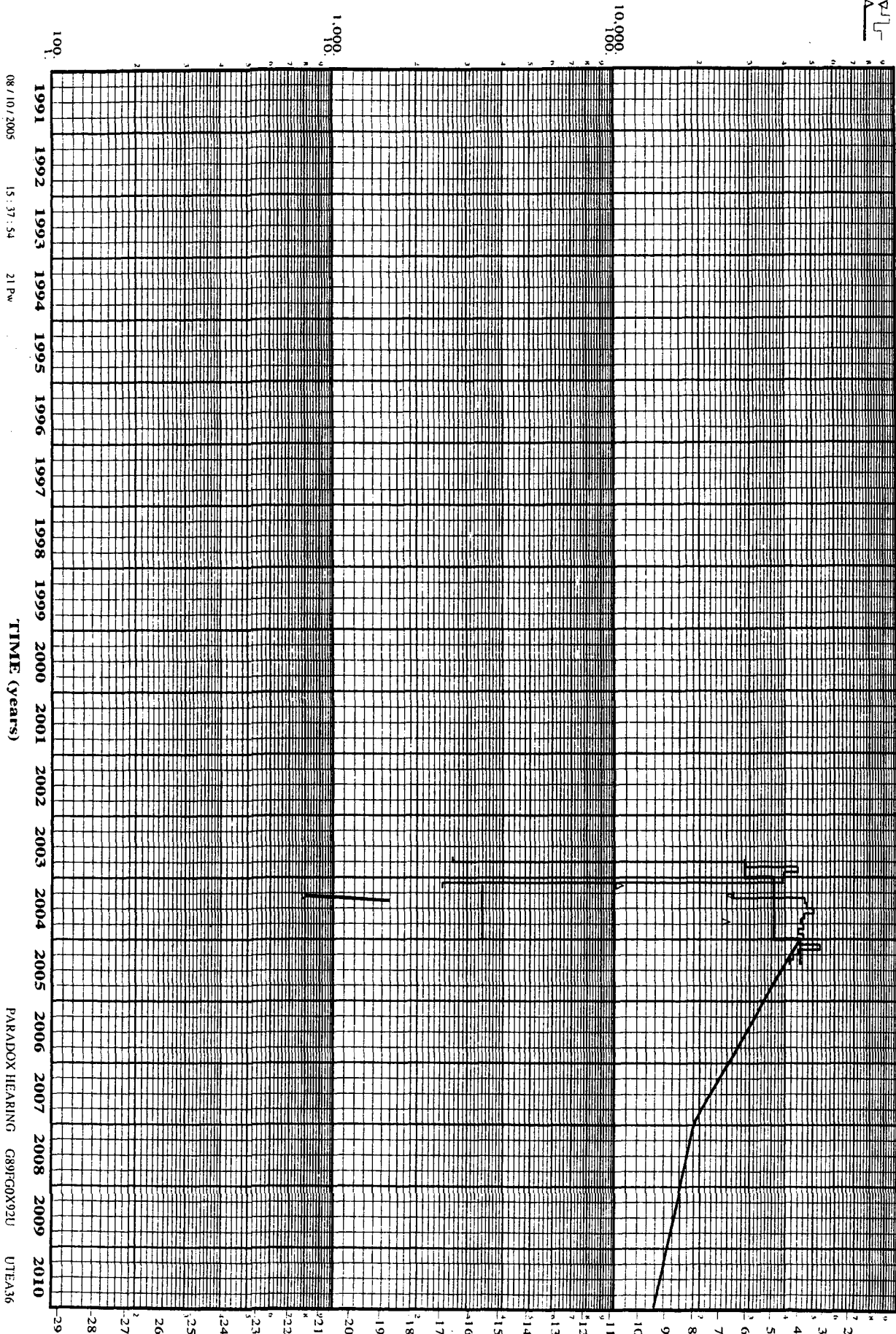
Remaining Reserve Estimation			
From 6/05:	38,971 MCFM Start Rate	2,966 MMCF Remaining	
	25 % Decline	782 MMCF as of 5/05	
	19000 MCFM Break Rate	3,748 MMCF EUR	
	10 % Decline		

UTE INDIANS A	36
XTO ENERGY	
BARKER DOME (PARADOX)	
SAN JUAN, NEW MEXICO	
27P 32N 14W	
BGV	
UTEA36	
	SAN JUAN

Run Date : 08/09/05
Run Time: 14:18:35

GAS (mcf/mo)
OIL (bbl/mo)

Δ
Δ



Remaining Reserve Estimation

From 6/05: 6,693 MCFM Start Rate 717 MMCF Remaining
 30 % Decline 93 MMCF as of 5/05
 3500 MCFM Break Rate 810 MMCF EUR
 6 % Decline

BASE
 533762

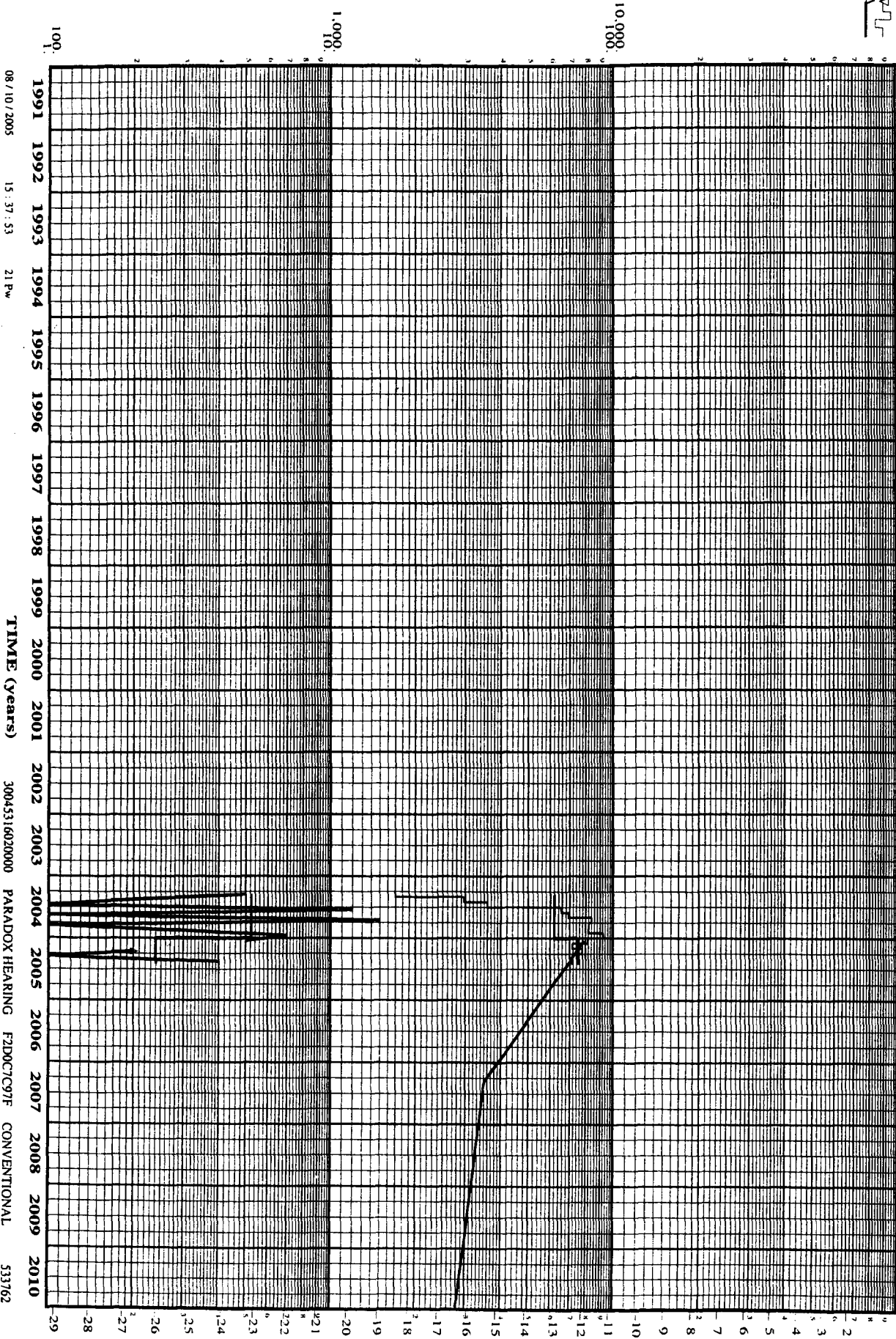
UTE MTN TRIBAL L
 XTO ENERGY
 UTE DOME (PARADOX)
 SAN JUAN, NEW MEXICO
 24N 32N 14W
 BGV

SAN JUAN
 72327

Run Date: 08/09/05
 Run Time: 14:18:33

EBH JLD BRM

GAS (mcf/day)
 OIL (bbl/day)



08 / 10 / 2005

15 : 37 : 53

21 Pw

TIME (years)

30045316020000

PARADOX HEARING

F2D0C7C97F

CONVENTIONAL

533762

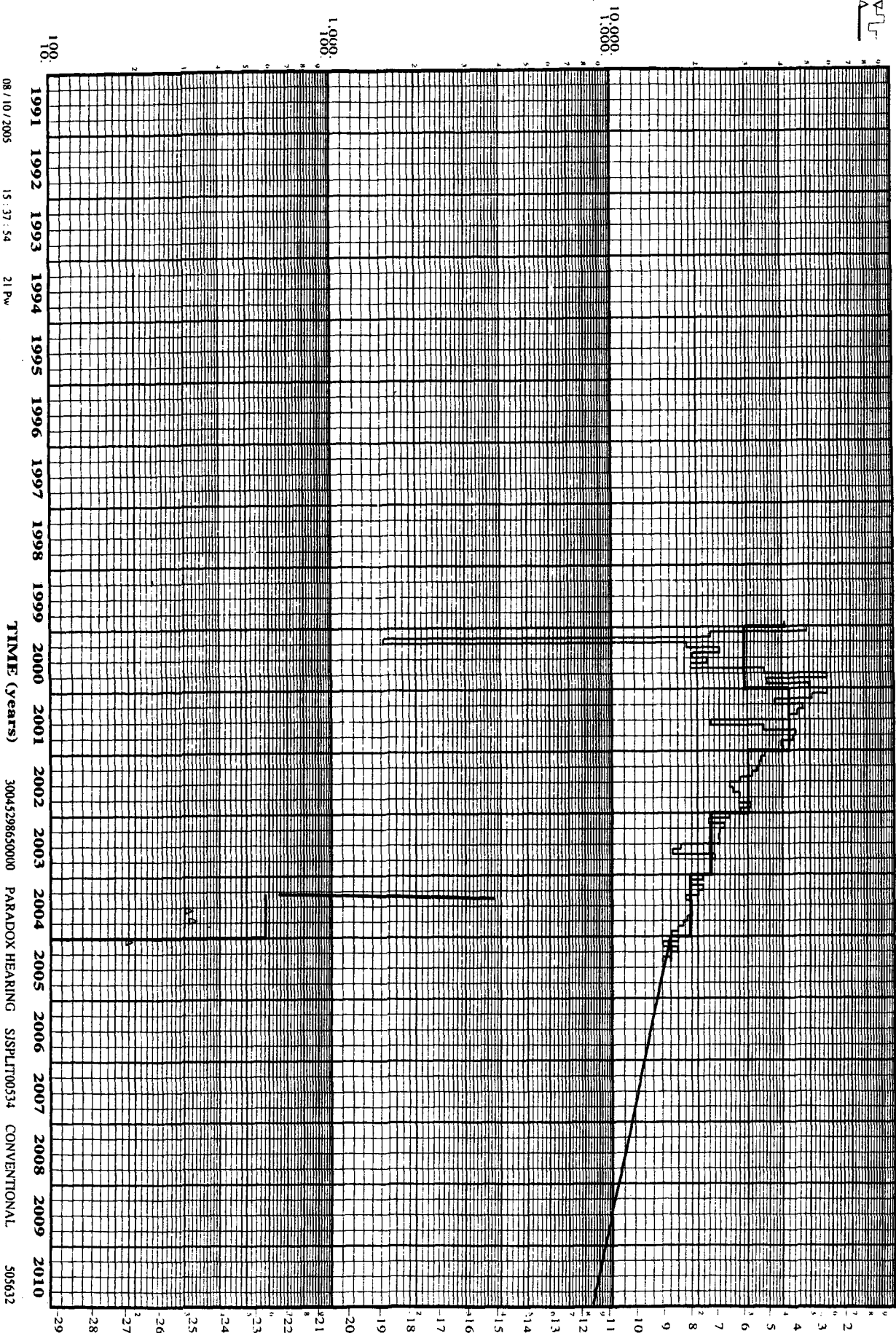
XTO Energy Inc.

Remaining Reserve Estimation			
From 6/05:	15.179 MCFM Start Rate	1.686 MMCF Remaining	
	10 % Decline	1,834 MMCF as of 5/05	
		3,520 MMCF EUR	

MOUNTAIN UTE GAS COM N		1
XTO ENERGY		
UTE DOME (PARADOX)		
SAN JUAN, NEW MEXICO		
10A 31N 14W		
BGV		
BASE		
505632		
SAN JUAN		
71724		

Run Date: 08/09/05
Run Time: 14:18:35

GAS (mcf/dm)
OIL (bbl/dm)



EBH JLD BRM

Remaining Reserve Estimation

From 6/05:

9,771 MCFM Start Rate

10 % Decline

1,084 MMCF Remaining

8,956 MMCF as of 5/05

10,040 MMCF EUR

MOUNTAIN UTE GAS COM F

1

XTO ENERGY

UTE DOME (PARADOX)
SAN JUAN, NEW MEXICO

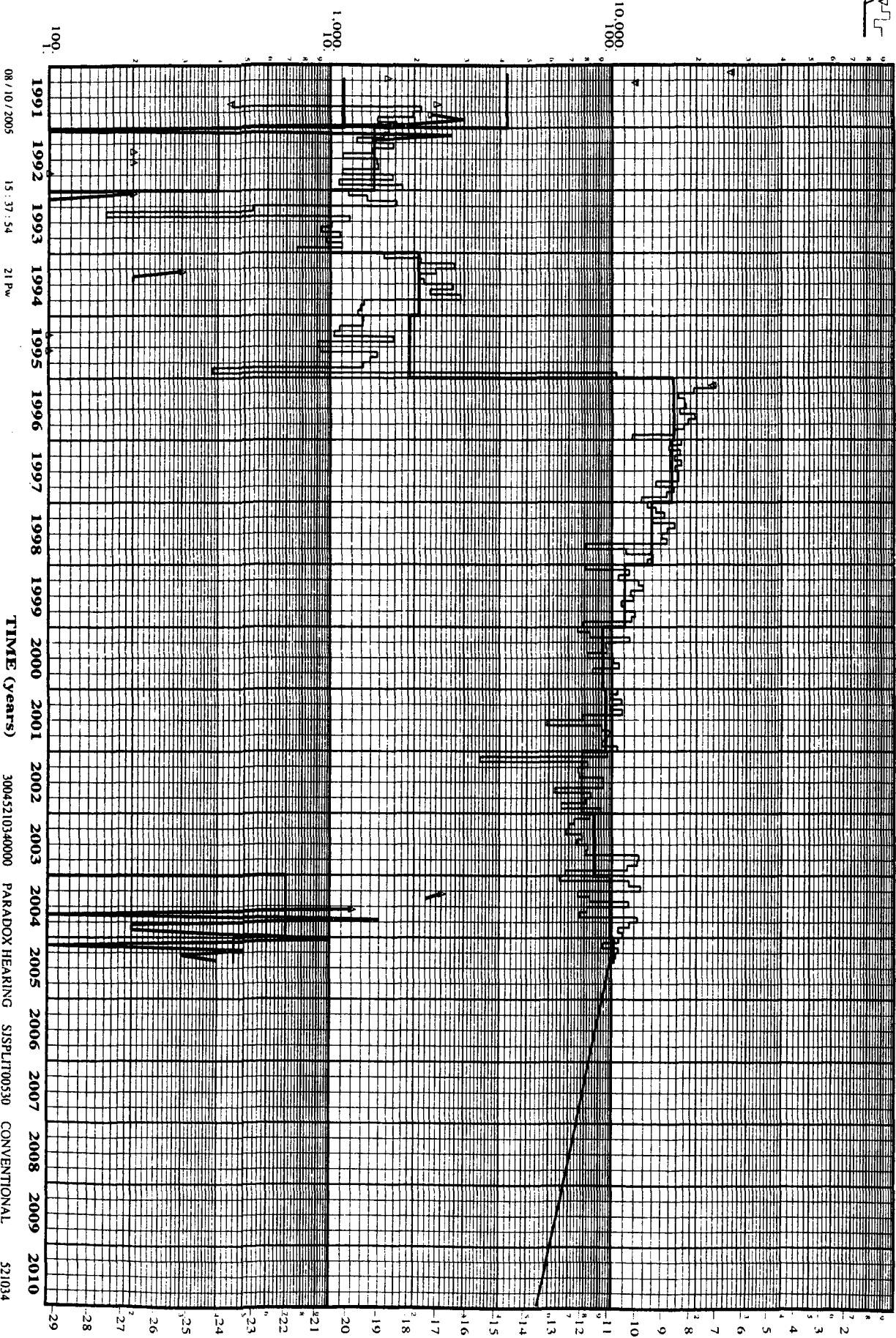
BASE
521034
25G 32N 14W
BCV

SAN JUAN
70767

Run Date: 06/07/04
Run Time: 14:18:34

EBH JLD BRM

GAS (mcf/m) ∇
OIL (bbl/m) Δ



08 / 10 / 2005

15 : 37 : 54

21 PM

TIME (Years)

30045210340000

PARADOX HEARING

SISPLT00530

CONVENTIONAL

521034