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AND
KELLAHIN

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FAX TRANSMITTAL FORM

To

Name: Florene Davidson
Agency:
Oil Conservation Division
Fax: 476-3462

From

W. Thomas Kellahin
Telephone 505-982-4285
Facsimile 505-982-2047
kellahin@earthlink.net

- Urgent
- For Review
- Please Comment
- Please Reply

Date sent: 12-13-05
Time sent: 10:30 am
Number of pages including cover page:

-16-

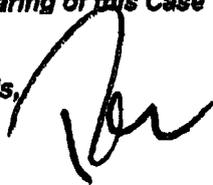
Re: Case 13605, 13606 and 13607

Dear Florene:

Please see attached for filing Lance's reply to McElvain's response to Lance's motion dismiss.

I would appreciate to delivering a copy to Ms. McQuesten for her attention. The hearing of this Case 13605 is still scheduled for December 15, 2005.

Regards,



CC Michael H. Feldewert, Esq.
Attorney for McElvain.
fax: 505-983-6043

WST 12/13/05

NOTICE OF CONFIDENTIALITY

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**APPLICATION OF McELVAIN OIL & GAS PROPERTIES, INC. CASE NO. 13605
FOR COMPULSORY POOLING,
SAN JUAN COUNTY, NEW MEXICO**

**APPLICATION OF McELVAIN OIL & GAS PROPERTIES, INC. CASE NO. 13606
FOR COMPULSORY POOLING,
SAN JUAN COUNTY, NEW MEXICO**

**APPLICATIONS OF McELVAIN OIL & GAS PROPERTIES, INC. CASE NO. 13607
FOR COMPULSORY POOLING
SAN JUAN COUNTY, NEW MEXICO**

**LANCE OIL & GAS COMPANY'S
REPLY TO
APPLICANT'S RESPONSE
TO
MOTION TO DISMISS**

Lance Oil & Gas Company ("Lance") replies to McElvain's response in which McElvain ignored the key issue and attempted to redirect the Division to (a) an alleged rig scheduling urgency and (b) its majority interest.

PREMATURE:

Despite McElvain's dismissal of Cases 13606 and 13607 its application in Case 13605 is still premature. While McElvain contends that it started its efforts to reach a voluntary agreement with Alamo in March, 2005, the uncontested facts still demonstrate that its application are premature. McElvain failed to provide a detail chronology of its contacts with Alamo. The Division is left with having to speculate about the facts but it is uncontested that McElvain's first written

Case No. 13605, 13606, 13607
Lance's Reply
Page 2

well proposal and AFE did not occur until November 7, 2005. McElvain presented no rebuttal to this key point in Lance's motion to dismiss. See McElvain letter dated November 7, 2005 attached as Exhibit "A" and AFE dated September 24, 2005 attached as Exhibit "B"

NEGOTIATIONS ARE CONTINUING:

In its Motion to Dismiss, Lance stated that discussion with McElvain had "not yet reached a conclusion", which McElvain's response mischaracterized the discussions as "unable to reach an agreement." Lance is hopefully that a voluntary agreement can be reached and is intent upon continued to try and would prefer at the Division should not have to deal with further compulsory pooling application filed by either party.

INTERESTS:

It is of no importance to the Division's decision about this motion that McElvain now alleges that it has consolidated 75% of the working interest owners in the NE/4 of this section. What is important is that McElvain's seeks to compulsory pooling the remaining 25%, now held by Lance, based upon only 8 days formal written well proposal notice to Alamo detailing McElvain's estimated well costs.

RIG SCHEDULED:

In an attempt to create an urgency to support its position, McElvain contends that it has a scheduled a rig for January 2006 in commence drilling. This is McElvain's problem and not the Division nor Lance's. It is difficult to believe that McElvain would allow itself to be "backed into a corner" with a rig scheduling problem for a shallow Pictured Cliffs well. It does not excuse McElvain nor does it fully explain questions including: (a) did McElvain attempt to rescheduled the rig; (b) is this the only rig; (c) alternative well locations for this rig (d) cost of rig stand-by; (e) contractual remedies to McElvain; (f) why McElvain waited so long.

WELL COSTS:

McElvain advances Order R-11870 was support for this position stating, "in the absence of other controlling factors..." But here there are other controlling factors: McElvain's AFE is about \$170,000 higher than Lance's costs with about \$45,000 of that difference due to well drilling costs alone than the fixed well drilling costs of Lance. See Lance's well proposal attached as Exhibit "C" and its AFE attached as Exhibit "D"

Case No. 13605, 13606, 13607

Lance's Reply

Page 3

FRUITLAND COAL-GAS:

McElvain failed to respond to Lance's concerns about how McElvain will deal with the Fruitland coal-gas well portion of its wellbore—a wellbore that will be drilled and completed such that the Pictured Cliffs and Fruitland coal-gas pools production will be commingling and will involve a difference set of owners.

McELVAIN CONCEEDS DISMISSAL OF TWO CASES:

By its intent to dismiss Cases 13606 and 13607, McElvain concedes that it as acted prematurely in filing those two cases. Lance's contends that Case 13605 should also be dismiss and asks the Division to direct McElvain to continue the negotiations that were commenced on December 1, 2005 at the request of Lance.

Respectfully submitted,



W. Thomas Kellahin
Attorney for Lance Oil & Gas Company

CERTIFICATION OF SERVICE

I hereby certify that a copy of this pleading was served upon the following counsel of record this 13th day of December, 2005, by facsimile.

Gail McQuesten, Esq.
Oil Conservation Division
1220 South St. Francis Drive
Fax: 505-476-3462

Michael H. Feldewert, Esq.
Attorney for McElvain Oil & Gas Properties, Inc.
Fax: (505) 983-6043



W. Thomas Kellahin

McElvain Oil & Gas Properties, Inc.

1050 - 17TH STREET, SUITE 1800
DENVER, COLORADO 80265

TELEPHONE 303-893-0933 EXT.329
FAX 303-893-0914
e-mail: deniseg@mcelvain.com

Via Overnight Delivery

November 7, 2005

Alamo Development Company
c/o Cooper, White & Cooper LLP
201 California St., 17th Floor
San Francisco, CA 94111-5002

RECEIVED
NOV 9 1 2005
LAND

RE: Wildwood #1 Well Proposal
Township 29 North, Range 13 West
Section 5: NE
San Juan County, New Mexico

Gentlemen:

McElvain Oil & Gas Properties, Inc., as sole general partner and Operator on behalf of T. H. McElvain Oil & Gas Limited Partnership ("McElvain") hereby proposes the drilling of a Pictured Cliffs/Fruitland Coal test well to be at a legal location in the NE of Section 5, Township 29 North, Range 13 West, San Juan County, New Mexico.

The estimated cost to drill and complete the well, as proposed, is \$591,640 which is detailed on the enclosed McElvain Authority for Expenditure No. DONM05000100. The area designated as the "Spacing Unit" for this well if completed in the Pictured Cliffs, is the NE of Section 5, Township 29 North, Range 13 West, containing 154.66 acres, more or less.

An Operating Agreement to govern operations across the designated Spacing Unit has been prepared and enclosed for your review and execution.

We request that you review all of the enclosed materials relative to this proposal and proceed as follows:

- Indicate your election regarding participation on the enclosed Election Page, execute both copies in the space provided and return one copy to the undersigned;
- If your election is to participate, also execute both copies of the enclosed Authorization for Expenditure and return one copy to the undersigned along with a summary of your well reporting requirements.;
- Execute the enclosed Operating Agreement and extra signature page thereto, returning the extra fully executed signature page to the undersigned

EXHIBIT
A

Wildwood #1
November 7, 2005
Page 2

We respectfully request that you review and respond to this proposal at your earliest possible convenience. If you have any questions concerning this proposal, please feel free to contact the undersigned. Thank you for your consideration to this proposal

Very truly yours,

McELVAIN OIL & GAS PROPERTIES, INC.

Denise R. Grøer
Senior Landman

Enclosures

Wildwood #1
November 7, 2005
Page 3

**ELECTION PAGE
Wildwood #1 Well
November 7, 2005**

_____ YES, I/We do hereby elect to participate in the drilling of the **Wildwood #1 Well** to be located in the NE of Sec. 5, T29N-R13W, San Juan County, New Mexico.

_____ NO, I/We do hereby elect **NOT** to participate in the drilling of the **Wildwood #1 Well** to be located in the NE of Sec. 5, T29N-R13W, San Juan County, New Mexico.

As an alternative to participation, I/We hereby offer support to McElvain and the participating parties hereunder as follows:

(Please select one of the following if your election is NOT to participate)

_____ I/We hereby offer to farmout my/our working interest in the proposed well on mutually acceptable terms to be negotiated between the parties and, therefore, request a proposal of terms from McElvain; OR,

_____ I/We hereby offer to sell my/our interest in the proposed well as an alternative to participation and hereby request a proposal of sale terms from McElvain; OR,

_____ I/We hereby offer to execute the enclosed Operating Agreement which shall reflect an election against my/our working interest as a non-participating, non-drilling party subject to the penalty provisions contained therein.

FAX EXECUTED DOCUMENTS TO

**DENISE GREER
(303) 893-0914**

MAIL ORIGINAL EXECUTED DOCUMENTS TO

**DENISE GREER
McElvain Oil & Gas Properties, Inc.
1050 17th Street, Suite 1800
Denver, CO 80265**

PARTICIPANT NAME: _____

BY: _____
Title: _____
Date: _____

Wildwood #1
November 7, 2005
Page 3

**ELECTION PAGE
Wildwood #1 Well
November 7, 2005**

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**DENISE GREER
McElvain Oil & Gas Properties, Inc.
1050 17th Street, Suite 1800
Denver, CO 80265**

PARTICIPANT NAME: _____

BY: _____

Title: _____

Date: _____

McELVAIN OIL AND GAS PROPERTIES INC.
AUTHORITY FOR EXPENDITURE
SUMMARY FOR EXPENDITURES
EXPLORATION/DEVELOPMENT

WELL INFORMATION			
DATE:	September 24, 2005	AFE NO.:	DONM06000100
WELL NAME:	Wildwood #1	McELVAIN WELL NO.:	NM0600-07
LOCATION:	T29N-R13W, Sec 5: NE		
COUNTY:	San Juan		
STATE:	New Mexico		
PROPOSED DEPTH:	1550'		
PURPOSE OF AFE:	Drill and complete Pictured Cliffs formation Test		

COST ESTIMATES	
Intangible Drilling Costs:	\$137,550
Tangible Drilling Costs	\$7,960
SUB-TOTAL TO CASING POINT	\$145,510
Plugging and Abandonment Costs	\$12,000
TOTAL DRILLING COSTS:	\$157,510
Intangible Completion Costs:	\$246,000
Tangible Completion Costs:	\$200,130
TOTAL COMPLETION COSTS:	\$446,130
TOTAL COMPLETED WELL COSTS:	\$603,640
Facilities Land, Geological, Geophysical, Prospect	
TOTAL AT THIS AFE:	\$691,640

APPROVAL SIGNATURES			
COMPANY:	Alamo Development Company	WORKING INTEREST:	25.009380%
BY:	_____	DATE:	_____
COMPANY:	_____	WORKING INTEREST:	0.000000%
BY:	_____	DATE:	_____
COMPANY:	_____	WORKING INTEREST:	0.000000%
BY:	_____	DATE:	_____
COMPANY:	_____	WORKING INTEREST:	_____
BY:	_____	DATE:	_____
COMPANY:	_____	WORKING INTEREST:	_____
BY:	_____	DATE:	_____
COMPANY:	_____	WORKING INTEREST:	0.000000%
BY:	_____	DATE:	_____
COMPANY:	_____	WORKING INTEREST:	0.000000%
BY:	_____	DATE:	_____
COMPANY:	_____	WORKING INTEREST:	0.000000%
BY:	_____	DATE:	_____
COMPANY:	_____	WORKING INTEREST:	0.000000%
BY:	_____	DATE:	_____



McELVAIN OIL & GAS PROPERTIES, INC.

AUTHORITY for EXPENDITURE

September 24, 2005

CATEGORY NUMBER	Wildwood #1 SE/NE Sec. 5 T29N R13W TD: 1,550' Pictured Cliffs	DRY HOLE	COMPLETED WELL
Drilling Intangibles			
4004	Staking, Permitting, Title Work & Survey	5,000	5,000
4011	Surface Damages/ROW	25,000	25,000
4015	Location/Road	15,000	15,000
4116	Rig MOB & DEMOB	5,000	5,000
4104	Drilling Footage (300' of 12 1/4" Hole @ \$18/ft)	5,400	5,400
4225	Cement for Surface Casing	5,500	5,500
4104	Drilling Footage (1250' of 7 7/8" Hole @ \$16.00/ft)	20,000	20,000
4111	Drilling Rig..Daywork..1.5 days @ \$5500	8,250	8,250
4118	Rig fuel	1,000	1,000
4120	Drilling Water	3,500	3,500
4126	Drilling Mud	5,000	5,000
4135	Bits	0	0
4204	Mud logger/Geologist	0	0
4220	Open Hole Logs	9,500	9,500
4480	Transportation	3,500	3,500
4250	Rental Equipment	7,500	7,500
4408	Casing Crew for Surface Casing	0	0
4515	Roustabouts & Contract Labor 2.5 days @ \$2000/day	5,000	5,000
4815	Field Supervision - 6 days @ \$850/day	5,100	5,100
4620	Drilling Overhead - 6 days @ \$550/day	3,300	3,300
4603	P&A Costs	12,000	
4715	Contingency	5,000	5,000
Total Intangible Drilling		149,550	137,550

Completion Intangibles			
5225	Cement & Cementing Tools		12,500
5112	Completion Unit 8 days @ \$3,500/day		28,000
5135	Bits		500
5220	Cased Hole Logs/Perf		15,000
5520	Stimulation		100,000
5250	Tool & Equip Rental		15,000
5615	Field Supervision (10 days @ \$750/day)		7,500
5121	Completion Water		12,000
5480	Trucking & Transportation		9,500
5408	Casing Crew		3,500
5515	Roustabouts & Contract Labor		2,000
5015	Location & Road		12,500
5550	Slickline Services..BHP Survey		2,500
5126	Fluid Disposal		10,000
5620	Completion Overhead (10 days @ \$550/day)		5,500
5004	Contingency		10,000
Total Intangible Completion		0	246,000

Total Intangibles 149,550 383,550

Tangibles			
8005	Surface Casing (300' 8 5/8" 24# @ \$18.20/ft)	5,460	5,460
8015	Production Casing 1550' 5.5", 15.5# @ \$9.60/ft		14,880
8025	Tubing 1550' 2 7/8" J-55 @ \$5.00/ft		7,750
8205	Wellhead	2,500	9,500
8305	Pumping Unit, Engine, Base etc		55,000
8303	Engine		15,000
8310	Rods, Pump etc		11,000
8230	Tanks (2-400 bbl with heaters)		30,000
8220	Separator/Dehydrator		22,500
8250	Line Pipe & Fittings		12,000
8505	Labor for Equipment Install		20,000
8508	Trucking/Transportation		5,000
Total Tangibles		7,960	208,090

Total Well Cost \$157,510 \$591,640

APPROVALS:

McElvain Oil & Gas Properties, Inc. Ann W. Sheffer Date: 9-28-05

LANCE OIL & GAS COMPANY, INC.
1099 18th Street, Suite 1200 • Denver, Colorado 80202-1964
(303) 452-5603

December 8, 2005

McElvain Oil & Gas Properties, Inc.
Attn: Denise Greer
1050 17th Street, Suite 1800
Denver, CO 80265

Re: Pictured Cliffs / Fruitland Coal Well Proposal – F-Log 5 #1
Township 29 North, Range 13 West, NMPM
Section 5: N/2
San Juan County, New Mexico

Dear Ms. Greer:

Lance Oil & Gas Company, Inc. ("Lance") is proposing to drill a dual Pictured Cliffs / Fruitland Coal well, the F-Log 5 #1, located in the NE/4 of Section 5, T29N – R13W, San Juan County, New Mexico. Title examination indicates that McElvain Oil & Gas Properties, Inc., as general partner and operator on behalf of T.H. McElvain Oil & Gas Limited Partnership ("McElvain") is a mineral interest lessee within the N/2 spacing unit for the Fruitland Coal Formation. Please make an election as to one of the following:

1. Participate as a working interest owner. An Authority for Expenditure ("AFE") in duplicate is enclosed itemizing the estimated cost of drilling and completing the above well. In the event you wish to participate as a working interest owner, please sign the AFE and return one copy to me at the above address. Along with the executed AFE, Lance asks that McElvain execute and return one (1) signature page to the enclosed Joint Operating Agreement (AAPL Form 610-1989). The Operating Agreement outlines your working interest responsibilities, including drilling rates, operating rates, maintenance provisions and plugging liabilities.

2. Sell or farm out your Section 5: N/2 leasehold interest to Lance for a price (or farmout terms) to be negotiated.

Please indicate your choice by checking the appropriate box and returning one executed copy of this letter at your earliest opportunity.

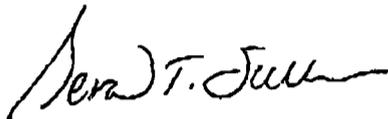
Should you have any questions concerning this proposal please contact me at (303) 252-6271. I will be happy to answer any questions you might have.



Page Two
McElvain Oil & Gas Properties, Inc.
December 8, 2005

Very truly yours,

Lance Oil & Gas Company, Inc.



Gerald T. Sullivan
Sr. Landman

AGREED to and ACCEPTED this _____ day of _____, 2005.

McElvain Oil and Gas Properties, Inc., as G.P.

By: _____

Title: _____



Authorization for Expenditure
Lance Oil and Gas Company, Inc.

1099 18th Street, Ste. 1200
Denver, CO 80202-1955
(303) 452-5603

Business Unit/District: <u>San Juan</u>	Pseudo API #: <u>0</u>
Well Name & Number: <u>F-LOG 5 #1</u>	AFE No. <u>608550</u>
Location: SEC. <u>5</u> Township <u>29 N</u> Range: <u>13 W</u>	Property #: <u>0</u>
Footage <u>1,445</u> FNL <u>1445</u> FEL Quarter/Quarter <u>SWNE</u>	API #: <u>0</u>
County: <u>San Juan</u> State: <u>New Mexico</u>	Date: <u>11/11/05</u>
Field/Unit/Area: <u>Basin Fruitland Coal / West Kutz PC</u>	Budget Year: <u>2005</u>
Proposed Total Depth: <u>1700'</u> Target Reservoir: <u>Fruitland Coal/Pictured Cliffs</u>	Project Type: <u>DRILL</u>
Anticipated Spud Date: <u>02/20/06</u> Est. Completion Date: <u>03/10/06</u>	Cost Center: <u>14100</u>
Project Description: <u>Drill, complete, equip and install flowlines on a PC and FC gas well at the above location. Est. TD 1700'.</u>	
Special Lease Considerations:	

SUMMARY OF ESTIMATED COSTS		Dry Hole		Complete	TOTAL
	Sub Acct.#	Acct.# 2660	Acct.# 2665		
INTANGIBLE COSTS					
<i>Permitting and Site Work</i>					
Land Surface Use	0043	\$0	\$0		\$0
Surveying & Staking	0001	\$1,500	\$0		\$1,500
Permits	0036	\$1,500	\$0		\$1,500
Surface Damages & Restoration	0003	\$9,500	\$0		\$9,500
Title	0042	\$5,000	\$0		\$5,000
Site Prep, Roads, Pits	0002	\$5,200	\$6,250		\$11,450
<i>Rig Costs</i>					
Drilling Contract	0004	\$32,850	\$17,500		\$50,350
Rig Trans, Erection, Removal	0007	\$2,500	\$500		\$3,000
Fuel, Power, Water	0010	\$3,500	\$0		\$3,500
Water Purchase	0048	\$0	\$0		\$0
Bits, Reamers, Tools	0008	\$0	\$6,200		\$6,200
Mud & Chemicals	0011	\$4,000	\$1,500		\$5,500
Drilling Supplies	0009	\$0	\$0		\$0
<i>Equipment and Services</i>					
Cementing	0012	\$3,100	\$8,200		\$11,300
Plugging Expense	0025	\$0	\$0		\$0
Casing Crews	0021	\$0	\$2,500		\$2,500
Rental Equipment	0023	\$1,400	\$2,000		\$3,400
Trucking & Hauling	0024	\$3,000	\$2,500		\$5,500
Welding	0039	\$700	\$0		\$700
Other Contract Labor	0026	\$3,000	\$800		\$3,800
Environmental & Safety	0040	\$0	\$0		\$0
Fishing Tools & Service	0041	\$0	\$0		\$0
Other Services, Stimulation, Treatments	0014	\$0	\$120,000		\$120,000
<i>Evaluation</i>					
Electric Surveys, Logs, Surveys, Perforating	0015	\$5,500	\$4,500		\$10,000
Drill Stem Test, Mud Logging, Core work	0013	\$0	\$0		\$0
<i>Supervision</i>					
Geological & Engineering	0027	\$3,300	\$0		\$3,300
Labor, Company	0029	\$0	\$0		\$0
<i>Overhead, Allocated Costs, and Contingency</i>					
Overhead	0032	\$4,500	\$0		\$4,500
Road Infrastructure Allocated	0050		\$0		\$0
Electrical Infrastructure Allocated	0049		\$0		\$0
Water Management Infra Allocated	0048		\$0		\$0
Miscellaneous and Contingency	0038	\$4,503	\$8,573		\$13,076
TOTAL INTANGIBLE		\$94,553	\$180,023		\$274,576





Authorization for Expenditure
Lance Oil and Gas Company, Inc.

1099 18th Street, Ste. 1200
Denver, CO 80202-1955
(303) 452-5603

Business Unit/District: San Juan
Well Name & Number: F-LOG 5 #1
Location: SEC. 5 Township 29 N Range: 13 W

Pseudo API # 0
AFE No. 608550
Property #: 0

SUMMARY OF ESTIMATED COSTS		Dry Hole	Complete	TOTAL
TANGIBLE COSTS	Sub Acc.#	Acct. 2670	Acct. 2675	Total:
Conductor & Surface Casing	0002	\$3,308		\$ 3,308
Wellhead & Subsurface Equip	0007	\$300	\$1,300	\$ 1,600
Intermediate Casing	0003	\$0		\$ -
Production Casing/ Liners	0004		\$17,860	\$ 17,860
Tubing	0006		\$5,840	\$ 5,840
Pumping Unit & Equipment	0008		\$14,000	\$ 14,000
Engines and Power Equip	0028		\$8,000	\$ 8,000
Electrical	0026		\$0	\$ -
Sucker Rods and Downhole pump	0009		\$4,240	\$ 4,240
Install Costs Surface Equip	0020		\$2,000	\$ 2,000
Tanks	0011		\$16,000	\$ 16,000
Valves & Fittings	0014		\$2,000	\$ 2,000
Pipe	0001		\$0	\$ -
Trunkline Costs	0024		\$0	\$ -
Flow Lines & Connections	0015		\$20,000	\$ 20,000
Meter Building and Meter	0025		\$36,000	\$ 36,000
Automation Equipment	0029		\$2,000	\$ 2,000
Miscellaneous Equipment	0038		\$0	\$ -
Software and Communications Equip	0030		\$0	\$ -
Separators, Heater, Treater	0012		\$4,000	\$ 4,000
Emission Control Combustors	0021		\$0	\$ -
Buildings	0016		\$0	\$ -
Fences & Cattle Guards	0017		\$0	\$ -
Water Management	0031		\$0	\$ -
TOTAL TANGIBLE		\$ 3,608	\$ 132,230	\$ 135,838
TOTAL OF INTANGIBLE AND TANGIBLE COSTS		\$ 98,161	\$ 312,253	\$ 410,413

Working Interest Owners:	Wt %	Drilling	Completion	TOTAL
Lance Oil and Gas Company (FC)	35.9410%	\$ 35,283	\$ 112,238	\$ 147,521
Lance Oil and Gas Company (PC) 25.00%	0.0000%	\$ -	\$ -	\$ -
	0.0000%	\$ -	\$ -	\$ -
	0.0000%	\$ -	\$ -	\$ -
	0.0000%	\$ -	\$ -	\$ -
TOTAL	35.9410%	\$ 35,283	\$ 112,238	\$ 147,521

See page 3 for remaining WIO

Lance Oil and Gas Company APPROVALS

	NAME	Title	Signature	Date
AFE Originator:	Justin Sandifer	SJBU Engineer		
AFE Project Manager:	Doug Barone	SJBU Field Superintendent		
AFE Project Manager:	David Gornoni	SJBU Manager		
Land Approved By:	Mark Petry	Land Manager		
Recommended By:	Bill Lyons	Senior Geoscientist		
Recommended By:				
Approved By:	Jeffery E. Jones	Vice President, Production		

THE ABOVE COSTS ARE UNDERSTOOD TO BE FOR ESTIMATING PURPOSES ONLY

PARTNER APPROVAL Approved Disapproved Article 6.g.

Company Name: _____

Name: _____ Title: _____ Date: _____

