

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 13601 Exhibit No. **16**
Submitted By:
Fasken Oil and Ranch
Hearing Date: December 15, 2005

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Intestate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SWD		7. Unit Agreement Name
2. Name of Operator Hondo Oil and Gas Company		8. Firm or Lease Name Denton SWD
3. Address of Operator 105 West 3rd, Suite 415, Roswell, New Mexico 88201		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Denton
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER RIH w/new tbq & acidize ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/17/87 ND WH, PU 5" Bowen spear, set spear, pull 172,000# to pull slips and stinger, string weight 130,000#, pull and laydown 252 jts 5"-15#/ft, K-55 8rd, LT&C tbq.
- 3/18/87 Layed down 56 jts. 5"-15#/ft, K-55, 8rd LT&C casing. Total 308 jts. plus cutoff, picked up 342 jts. 2 7/8" - 6.5#/ft EUE, 8rd, N-80 tbq. TIH w/RTTS pkr, set pkr @ 5904'. Test annulus @ 400# for 20 min. - o.k. Set pkr @ 6211', test @ 310# for 20 min - o.k. Set pkr @ 9859', test @ 300# for 20 min. - o.k. Prepare to pull tbq & pkr.
- 3/19/87 POH w/318 jts 2 7/8", 6.5#, N-80 tbq. Pu baker Seal Assembly, 321 jts 2 7/8" 6.5#, N-80 tbq. Set seal assembly w/11,000#, pressure up to 400 psi. New pipe put on racks - 263 jts 4 1/2", 11.6#, K-55, LT&C, internal plastic coated.
- 3/20/87 GIH w/anchor and seal assembly, w/4 1/2", 11.5#, K-55, 8rd, LT&C internal plastic coated tbq, tally in the hole w/259 jts, tagged on 260th jt w/12' in the hole, set 20,000# to latch seal assembly, pulled 10,000#, seal assembly latched, released, PO pkr, prepare to circ hole w/pkr fluid.

3/21/87 Pump 220 bbls, treated water down 4 1/2" x 7" annulus, set anchor and seal

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton

TITLE District Superintendent

DATE 4/3/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

APR 8 1987

3/21/87 (Continued)

assembly @ 9940', pull 10,000# over weight, latched in, set 20,000# on pkr, cut off 4 1/2" csg w/pipe cutters, coated stub and seal assembly w/Devcon Epoxy, flanged up head, test annulus @ 400 psi for 30 min., tested satisfactorily. Mr. Smith w/NMOCD witnessed test. RU to acidize. Acidized with a total of 4,000 gallons acid and 1500# rock salt, flushed w/fresh water, pressure started @ 650# increasing to 700#, pressure increased to 800# w/block on formation, pressure decreased to 600# with fresh water on formation, avg rate 10.5 BPM, ISTP 0 psi, 1 min. vac. Flanged up WH and lines, prepare to start injecting.