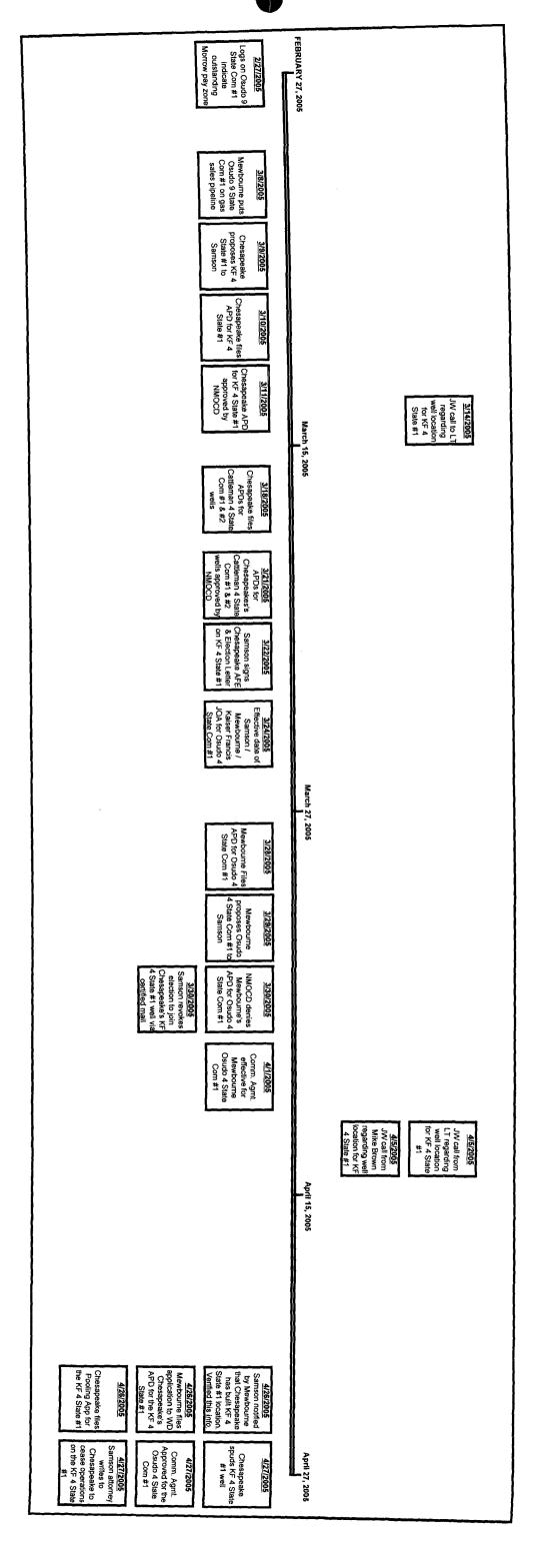
apd timeline



Samson Resources Co. EX H NMOCD Case No. 13492



Lynda F. Townsend, CPL/ESA
Scnior Landman

March 9, 2005

VIA FACSIMILE (918) 591-1796 & EXPRESS MAIL

Ms, Mona Ables Samson Resources Company 2 W. 2nd St. Tulsa, OK 74103

Re:

Chesapeake's Proposed KF State 4 #1

S/2 Section 4-21S-35E Lea County, New Mexico

Dear Sir or Madam:

Chesapeake Operating, Inc., on behalf of Chesapeake Permian, LP ("Chesapeake"), hereby proposes to drill the KF State 4 #1 well to an approximate depth of 12,100', or a depth sufficient to test the Morrow Formation and all other potentially productive formations encountered in the captioned well.

Please indicate the option of Samson Resources Company's ("Samson") choice below, sign and return this letter by facsimile, if available, to our office at (405) 767-4251, followed by a hard copy in the mail. If Samson elects to participate in the proposed operation, please also execute and return the enclosed AFE along with a check in the amount of \$76,812.50 (6.250000% WI X \$1,229,000.00), which represents Samson's share of the AFE dry hole costs. Please also include a Well Requirement Sheet containing a contact name, facsimile number and e-mail address, if available, to insure receipt of well information.

As an alternative to the above, Chesapeake would be interested in purchasing Samson's interest, including any producing well bores, subject to the negotiation of a mutually agreeable price and terms. If Samson is interested in pursuing this alternative, please so indicate in the space provided below and/or contact the undersigned. We will immediately forward this information to our Acquisitions and Divestitures Department for follow up. However, please be advised that entering into negotiations to sell Samson's interest does not excuse or allow Samson to delay the required election under this well proposal.

Ms. Mona Ables March 9, 2005 Page 2 of 2

Your early attention and response to this proposal will be greatly appreciated. Should you have any questions, please contact the undersigned.

•	
5	Sincerely,
	Synda J. / runnond Lynda F. Townsend
	Samson Resources Company hereby elects to participate in the KF State 4 #1.
_	Samson Resources Company hereby elects not to participate in the KF State 4 #1.
:	SAMSON RESOURCES COMPANY
í	Зу:
l	Name:
-	Title:
I	Date:
Î	Samson Resources Company is interested in selling its interest in this unincluding any producing well bores. Please contact me to discuss.

CHESAPEAKE OPERATING, INC.

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The costs on this AFE are estimates only and may not be construed as catings on any specific item or the total cost of the project. In executing this AFE, the participant agrees to pay its proportionate share of actual costs incurred, including legal, curative, regulatory, brokening and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. The Operator exercised may contract with an efficient entity to drift the well at providing rates in the area. Participant shall be covered by sink dilied proportionately for Operator's well control and general lateinty insurance unless pericipant provides Operator a certificate evidencing its own insurance in amounts acceptable to the Operator by the date of spud.



Centennial Tower 200 N. Loraine, Suite 1010 Midland, TX 79701 USA 432/683-7063 Fax 432/683-6847

March 30, 2005

Chesapeake Permian, L. P. Attn. Lynda F. Townsend P. O. Box 18496 Oklahoma City, OK 73154-0496 VIA Facsimile 405-767-4251

Re: Chesapeake's Proposed KF State 4 #1 S/2 Section 4-21S-35E
Lea County, New Mexico

Gentlemen:

Reference is made to Samson Resources Company's letter of March 16, 2005 in response to your letter dated March 9, 2005. Upon reviewing Samson's records we have determined that there is actually no JOA between the parties which would support an election for this well. In addition, the timeframe for the purported election has not yet expired. Accordingly, please be advised the Samson hereby rescinds and revokes its invalid election to participate in Chesapeake's proposed KF State 4#1 well.

If you have any questions please call me at 432-686-6312.

Sincerely.

Tim C. Reece Senior Landman

TCR:

05-0523