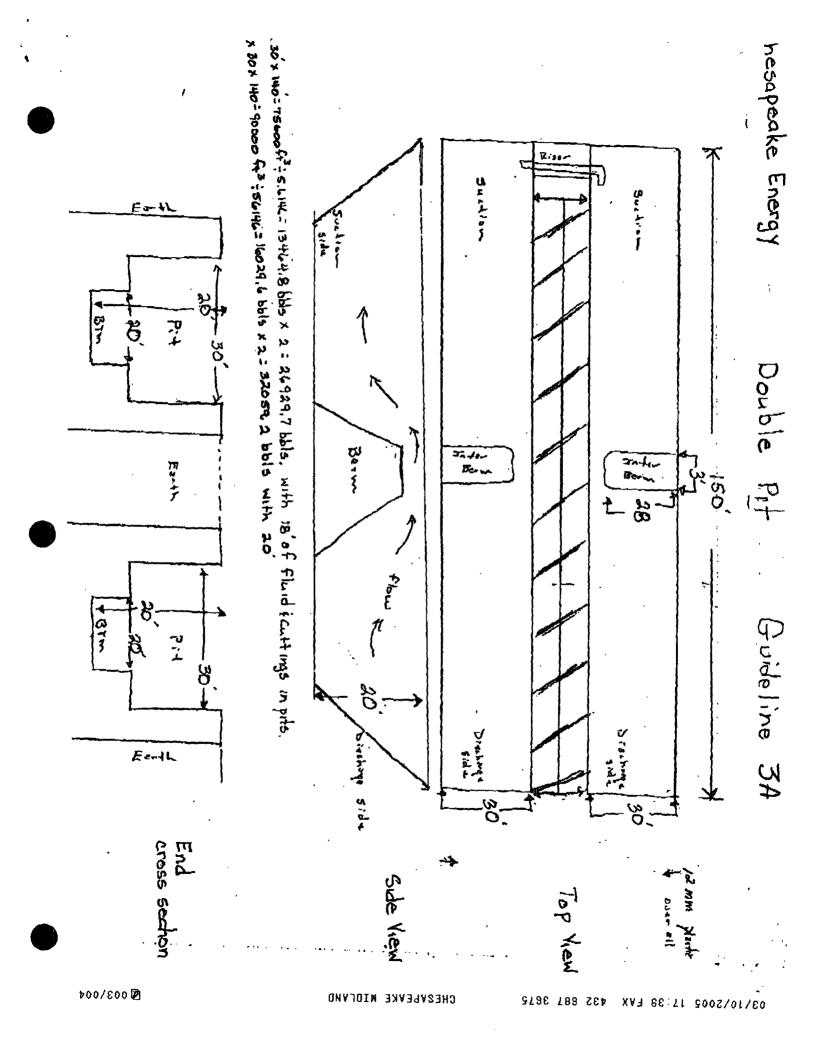
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-37/29 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE		
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		N		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALE.)	7. Lease Name or Unit Agreement Name KF 4 State			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗓 Other	8. Well Number 901		
Name of Operator Chesapeake O	mension Inc	9. OGRID Number 147179 X2260		
3. Address of Operator P. O. Box	10. Pool name or Wildcat			
Midland, 7	X 79702-8050	Osudo, & Morrow South (yas)		
4. Well Location	660 feet from the South line and 9	90 feet from the East line		
Unit Letter X / P ; 6 Section 4	feet from the South line and 9 Township 21S Range 35E	NMPM CountyLea		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3621			
Pit or Below-grade Tank Application X or		1000		
	ter 150 Distance from nearest fresh water well 1000 Di Below-Grade Tank: Volume 12139 bbls; (Istance from nearest surface water 1000 Construction Material		
	ppropriate Box to Indicate Nature of Notice	-		
NOTICE OF IN		BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE DI	RK □ ALTERING CASING □ RILLING OPNS.□ P AND A □		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	and the second of the second o		
OTHER:Close Pit	XX OTHER:	П		
of starting any proposed wo	eted operations. (Clearly state all pertinent details, a rk). SEE RULE 1103. For Multiple Completions:			
or recompletion. Chesaneaka plans to close the drilling	ng pit for this well according to current NMOCD guid	dalines Cartion D7h		
Onesapeare plans to close the titling	ig by to miz wen according to om test tanded fine	defines Section BJO.		
		·		
	1 1			
(320 AC. 5)	/2)	•		
,	1			
I hereby certify that the information	above is true and complete to the best of my knowled	lan and haling agents and describe		
Brade tank has peck will be constructed or	eloced a conducto NMOCD guidelines [3], a general permit [igo and nenes. I turther certify that any pit or below- ☐ or an (attached) afternative OCD-approved plan ☐.		
SIGNATURE THOMAS	TITLE Regulatory Analyst	DATE 03/10/2005		
Type or print name Brenda Coffman	E-mail address: bcoffman	Alkenergy.com Telephone No. (432)687-2992		
For State Use Only	a EUM	C		
APPROVED BY:	TITLE PETROLL	MAR 1 1 2005		
Conditions of Approval (if any):		WILL STATE		

Samson Resources Co. EX NMOCD Case No. 13492



DISTRICT | 1686 M. Proposi Dr., S DISTRICT II out South Virt, artists. 104 00210

State of New Mexico erry. Minerals and Halarel Resources Depart

Blate Leane — & Copies Yes Lasse — Il Copies

DISTRICT III es Rd., Antone, 101 87410

DISTRICT IV

X

ITL or lot No.

320

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fc. New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-37/2	9 Pool Code 82200	Osudo 3	Marcos	10-10-1	GAS)
Property Code 34679		Frequency Humo KF "4" STATE		Vell Mumber	
147179	OPERATOR FAIRS CHESAPEAKE OPERATING INC.			3621'	
	C	la-ti			

UL or lot No. Marth/Bouth line Foot from the SAM/Yout Has LEA 990 EAST 21 S 35 E 660 SOUTH

Bottom Hole Location If Different From Surface ist idn Foot from the | North/South Mac | Post from the

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

<u></u>	OK A NUN-STAN	DARD UNIT HAS BEE	N APPROVED BY TH	E DIAISION
LOT 12 - 40 AC. LOT 13 - 40 AC.	OR A NUN-STAN LOT 11 - 40 AC.	LOT 10 - 40 AC.	LOT 18 ~ 40 AC.	OPERATOR CERTIFICATION / hereby certify the the enjournation consistent the street and complete to the base of mer translation and belief. Blandsquares Filled Region Blandsquare Filled Region SURVEYOR CERTIFICATION / hereby certify then the seals insection above on this pint street and the mer translation of stated streets made by me or water my
<i></i>			Lat.: N3Z.5025' Leng.: W103.3657' (NAD 27)	Data Supplied 10. 200 Series 7977 Bank Supplied 10. 200 Series 7977 Bank Supplied 10. 200 Series 7977 Bank Supplied 10. 200 Series 7977

e best of my knowledge and belief. I further certify that any pit or belowes , a general permit or an (attached) alternative OCD-approved plan. Regulatory Analyst DATE 05/02/2005 I address: bcoffman@chkenergy.com Telephone No. (432)687-299 DATEMAY 1 6 2005
es [], a general permit [] or an (attached) alternative OCD-approved plan [].
e best of my knowledge and belief. I further certify that any pit or belowes . a general permit . or an (attached) alternative OCD-approved plan .
2110163703
100 200 300 A 100 300 A 100 300 A 100 A 10
OTHER: Ill pertinent details, and give pertinent dates, including estimated dat tiple Completions: Attach wellbore diagram of proposed completion w/240 sx Premium Plus + additives; tail in w/225 sx Premium
Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK
bbls; Construction Material
h water well Distance from nearest surface water
n, na, na, on, acc
Range 35E NMPM CountyLea OR, RKB, RT, GR, etc.)
line and 990 feet from the East line
Osudo; Morrow, South (Gas)
10. Pool name or Wildcat
9. OGRID Number 147179
7. Lease Name or Unit Agreement Name KF 4 State 8. Well Number 001
ancis Dr. STATE X FEE 87505 6. State Oil & Gas Lease No.
N DIVISION 30-025-37129 5. Indicate Type of Lease
tural Resources May 27, 2004 WELL API NO.