

CASE 13408: Continued from May 5, 2005, Examiner Hearing

Application of Latigo Petroleum, Inc. for an exception to Division Rule 104.D(3), Lea County, New Mexico. Applicant seeks an exception to Division Rule 104.D(3) in order to simultaneously dedicate production from the Bough-San Andres Gas Pool (Pool Code 72680) within an existing standard 160-acre gas spacing unit comprising the SW/4 of Section 13, Township 9 South, Range 35 East, from the following two wells: (i) the Federal A 13 Well No. 2 (API No. 30-025-02651), located at an orthodox gas well location 990 feet from the South line and 660 feet from the West line (Unit M) of Section 13; and (ii) the Federal A Well No. 5, located at an orthodox gas well location 810 feet from the South line and 1980 feet from the West line (Unit N) of Section 13. The unit is located approximately 3 miles northwest of Crossroads, New Mexico.

CASE 13464: Continued from May 5, 2005, Examiner Hearing

Application of Latigo Petroleum, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1, 2, NE/4, and E/2 NW/4 of Section 19, Township 25 South, Range 27 East, to form a standard 318.89-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Cottonwood Draw-Strawn Gas Pool and Undesignated Cottonwood Draw-Morrow Gas Pool. The unit is to be dedicated to the Marine "19" Federal Well No. 1, to be located at an orthodox gas well location in the SW/4 NW/4 of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southeast of Black River Village, New Mexico.

CASE 13492: **Application of Mewbourne Oil Company for cancellation of two drilling permits and approval of a drilling permit, Lea County, New Mexico.** Applicant seeks an order canceling two drilling permits issued to Chesapeake Operating, Inc. covering (i) the S/2 of Section 4, Township 21 South, Range 35 East, and (ii) Lots 9-16 of Section 4, and requiring the Division's Hobbs District office to approve a drilling permit filed by applicant covering Lots 9, 10, 15, 16, and the SE/4 of Section 4, to form a standard 320-acre gas spacing and proration unit in the South Osudo-Morrow Gas Pool. The unit is located approximately 6-1/2 miles west of Oil Center, New Mexico.

CASE 13493: **Application of Chesapeake Permian, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of Irregular Section 4, Township 21 South, Range 35 East, forming a standard 320-acre gas spacing and proration unit for any production from any and all formations/pools developed on 320-acre gas spacing within that vertical extent, including but not limited to the South Osudo Morrow Pool. This unit is to be dedicated to its KF 4 State Well No. 1 (API #30-025-37129) that is being drilled at a standard well location in Unit X of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 6 miles west from Oil Center, New Mexico.

CASE 13494: **Application of Texland Petroleum, L.P. for a Compliance Order, including fines, against Latigo Petroleum, Inc. ("Latigo") including an order to void and revoke Administrative Order DHC-3086, and to require Latigo to immediately shut-in its Conoco State Well No. 3 (API No. 30-025-35961) located in Unit J of Section 33, T18S, R38E, Lea County New Mexico until such time as:** (i) a standard 160-acre gas spacing unit consisting of the SE/4 of this section, is dedicated to this well in the Tubb formation, Hobbs-Tubb Gas Pool, (ii) the interest of all owners in the standard 80-acre oil spacing and proration unit, consisting of the N/2 SE/4 of this section, is dedicated to this well in the Drinkard formation of the Hobbs-Drinkard Pool, (iii) the production proceeds from this well in the Tubb and Drinkard formations are reallocated and paid to the owners in these spacing units from the date of first production, and (iv) paid the fines for violations of the Gas and Gas Act. Section 70-2-31 NMSA 1978. The well is located approximately 7 miles West of Hobbs, New Mexico